

EXHIBIT NO. _____ (WAG-19)
DOCKET NO. UE-031725
2003 POWER COST ONLY RATE CASE
WITNESS: WILLIAM A. GAINES

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,

Complainant,

v.

PUGET SOUND ENERGY, INC.,

Respondent.

Docket No. UE-031725

**REBUTTAL TESTIMONY OF
WILLIAM A. GAINES
ON BEHALF OF PUGET SOUND ENERGY, INC.**

FEBRUARY 13, 2004

**Exhibit Rebuttal WAG-19
PCORC Rebuttal Power Cost Projections
Rate Year AURORA + Non-AURORA Power Costs
PCORC 2.06.04 WNR - 2004-05**

Line	Resource Only Rate Year: April 2004 - March 2005	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Rate Year	Diff	Per Original PCORC Filing Rate Year
1																
2	501 Coal Fuel	\$ 2,606	\$ 2,611	\$ 2,800	\$ 3,219	\$ 3,219	\$ 3,134	\$ 3,221	\$ 3,134	\$ 3,221	\$ 3,196	\$ 2,939	\$ 3,197	\$ 36,496	\$ 652	\$ 35,845
3	547 Natural Gas Fuel	4,079	3,969	3,706	5,868	10,593	12,213	7,232	7,995	7,715	8,762	7,611	5,005	84,746	(149)	84,895
4	555 Purchase & Interchange	40,183	29,790	38,966	30,874	32,072	36,414	47,427	53,989	68,395	63,799	53,951	49,725	545,376	(10,649)	556,025
5	557 Other Power Supply	598	597	599	599	599	599	599	599	603	605	604	603	7,201	-	7,201
6	565 Wheeling	3,408	3,388	3,523	3,720	3,545	3,864	3,551	3,518	3,537	3,430	3,421	3,383	42,289	-	42,289
7	447 Secondary Sales	(790)	(531)	(1,694)	(4,665)	(5,683)	(2,899)	(2,111)	(1,472)	(873)	(692)	(780)	(1,192)	(23,383)	(378)	(23,005)
8	Subtotal	\$ 50,083	\$ 39,825	\$ 47,882	\$ 39,415	\$ 44,345	\$ 53,324	\$ 59,918	\$ 67,762	\$ 82,597	\$ 79,099	\$ 67,746	\$ 60,720	\$ 692,726	\$ (10,525)	\$ 703,250
9	Non-Core Gas	(29)	-	(29)	33	42	24	51	(40)	(179)	(30)	(27)	(90)	(215)	-	(215)
10	Subtotal with Non-Core Gas	\$ 50,054	\$ 39,825	\$ 47,853	\$ 39,447	\$ 44,387	\$ 53,348	\$ 59,969	\$ 67,722	\$ 82,418	\$ 79,069	\$ 67,719	\$ 60,690	\$ 892,511	\$ (10,525)	\$ 703,035
11																
12	Load in MWh	1,846,058	1,558,238	1,462,400	1,467,445	1,517,070	1,485,780	1,674,874	1,866,601	2,131,738	2,160,928	1,845,585	1,913,302	20,760,017	(0)	20,760,017
13	6.40% Delivered Load	1,540,710	1,458,511	1,388,806	1,401,609	1,419,978	1,390,690	1,567,862	1,747,138	1,995,307	2,022,627	1,727,467	1,790,851	19,431,376	(0)	19,431,376
14																
15																
16																
17																
18																
19																
20																
21																
22																

(Compare to WAG-15)

Revenue Requirement Adjustments:
 Before adjustment \$ 692,511
 Tenaska Prudence Disallowance 1.2% \$ 141,114
 March Point 2 Prudence Disallowance 3.0% \$ 34,981
 Net Power Costs \$ 689,768
 Production O&M 52,867
 Colstrip 500 KV Expense 490
Net Costs for Revenue Requirement \$ 743,125