

Avista Corp.
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Spokane, Washington 99220-3727
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Corp.

STATE OF WASH.
UTIL. AND TRANSP.
COMMISSION

April 6, 2007

Ms. Carole J. Washburn, Executive Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of March 2007

Dear Ms. Washburn:

Enclosed are an original and five copies of Avista Corporation's March 2007 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,747,643 for the month of March 2007. After adjusting for revenue-sensitive expenses, \$2,627,640 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure

RM

c: Mary Kimball
S. Bradley Van Cleve

AVISTA CORPORATION
MARCH 2007 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule	Sch 1 Block Percent (b)	kWh or \$ (c)	Proration Percentages		Surcharge Rates		Rate		Current Month Surcharge Revenue		Conversion Factor (k)	Deferral Amortization (l)	(j)*(k)
			Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	Before 1-Jan-06 (h)	On/After 1-Jan-06 (i)	Before 1-Jan-06 (j)	On/After 1-Jan-06 (k)			
			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)			
1 (0-600 kWh)	48.467%	105,990,450	0.00%	100.00%	0.405¢	0.446¢	\$0	\$472,717	\$472,717	0.956325	\$452,071		
1 (601-1300 kWh)	31.037%	67,873,514	0.00%	100.00%	0.607¢	0.668¢	0	453,395	453,395	0.956325	433,593		
1 (over 1300 kWh)	20.496%	44,821,842	0.00%	100.00%	0.853¢	0.938¢	0	420,429	420,429	0.956325	402,067		
Total Sch 1	100.000%	218,685,806					0	1,346,541	1,346,541		1,287,731		
11		31,641,333	0.00%	100.00%	0.788¢	0.867¢	0	274,330	274,330	0.956325	262,349		
12		4,220,036	0.00%	100.00%	0.788¢	0.867¢	0	36,588	36,588	0.956325	34,990		
21		120,239,606	0.00%	100.00%	0.549¢	0.604¢	0	726,247	726,247	0.956325	694,528		
22		3,148,725	0.00%	100.00%	0.549¢	0.604¢	0	19,018	19,018	0.956325	18,187		
25		73,300,620	0.00%	100.00%	0.352¢	0.387¢	0	283,673	283,673	0.956325	271,284		
30		5,500	0.00%	100.00%	0.485¢	0.534¢	0	29	29	0.956325	28		
31		3,227,366	0.00%	100.00%	0.485¢	0.534¢	0	17,234	17,234	0.956325	16,481		
32		216,564	0.00%	100.00%	0.485¢	0.534¢	0	1,156	1,156	0.956325	1,106		
41-46		\$295,462	0.00%	100.00%	109.78%	110.76%	0	28,703	28,703	0.956325	27,449		
47		\$86,150	0.00%	100.00%	109.78%	110.76%	0	8,369	8,369	0.956325	8,003		
48		\$59,238	0.00%	100.00%	109.78%	110.76%	0	5,755	5,755	0.956325	5,504		
Schedule Totals		454,685,556					\$0	\$2,747,643	\$2,747,643		\$2,627,640		
kWh not subject to surcharge												-35%	
Schedule 28		82,660										(\$919,674) DFIT Expense	
Sch 41-48		2,204,514											
Total kWh		456,972,730											