Energy Independence Act (I-937) Conservation Report Workbook

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Deadline: June 1, 2024

Submission: Upload this workbook and all supporting documentation to Smartsheet. <u>https://app.smartsheet.com/b/form/4116d4a978534183bb866d774dbc7b5d</u>

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Energy Indepence Act Statutes and Rules for Reference

RCW 19.285.070

Reporting and public disclosure.

(1) On or before June 1, 2012, and annually thereafter, each qualifying utility shall report to the department on its progress in the preceding year in meeting the targets established in RCW <u>19.285.040</u>, including expected electricity savings from the biennial conservation target, expenditures on conservation, actual electricity savings results, the utility's annual load for the prior two years, the amount of megawatt-hours needed to meet the annual renewable energy target, the amount of megawatt-hours of each type of eligible renewable resource acquired, the type and amount of renewable energy credits acquired, and the percent of its total annual retail revenue requirement invested in the incremental cost of eligible renewable resources and the cost of renewable energy credits. For each year that a qualifying utility elects to demonstrate alternative compliance under RCW <u>19.285.040</u>(2) (d) or (i) or <u>19.285.050</u>(1), it must include in its annual report relevant data to demonstrate that it met the criteria in that section. A qualifying utility may submit its report to the department in conjunction with its annual obligations in chapter <u>19.29A</u> RCW.

(2) A qualifying utility that is an investor-owned utility shall also report all information required in subsection (1) of this section to the commission, and all other qualifying utilities shall also make all information required in subsection (1) of this section available to the auditor.

(3) A qualifying utility shall also make reports required in this section available to its customers.

WAC 194-37-060

Conservation reporting requirements.

Each utility shall submit an annual conservation report to the department by June 1st using a form provided by the department. The conservation report must show the utility's progress in the preceding year in meeting the conservation targets established in RCW <u>19.285.040</u> and must include the following:

(1) The total electricity savings and expenditures for conservation by the following sectors: Residential, commercial, industrial, agricultural, distribution system, and production system. A utility may report results achieved through nonutility programs, as identified in WAC <u>194-37-080(5)</u>, by program, if the results are not included in the reported results by customer sector. Reports submitted in odd-numbered years must include an estimate of savings and expenditures in the prior year. Reports submitted in even-numbered years must include the amount of savings and expenditures in the prior two years. All savings must be documented pursuant to WAC <u>194-37-080</u>.

(2) A brief description of the methodology used to establish the utility's ten-year potential and biennial target to capture cost-effective conservation.
(3) In even-numbered years the report must include the utility's ten-year conservation potential and biennial targets established pursuant to WAC <u>194-37-070</u>.

WAC 194-37-110

Renewable resource energy reporting.

<Separate worksheet used for renewable reporting.>

Energy Independence Act (I-937) Conservation Report 2022-2023



Biennial Period

2022-2023

Biennal Achievement

Note: Expenditure amounts do not include any customer or other non-utility costs.

Achievement Year	Value	Residential	Commercial	Industrial	Agriculture	Distribution Efficiency	Production Efficiency	NEEA
2022	MWh	2,118	20,901			-		5,133
	Utility Expenditures	\$ 3,330,614	\$ 6,056,699			\$ -		\$ 1,683,482
2023	MWh	4,522	35,507			11,324		5,322
	Utility Expenditures	\$ 7,844,770	\$ 20,214,473			\$ -		\$ 1,370,953

Notes, including a brief description of the methodology used to establish the utility's ten-year potential and biennial target to capture cost-effective conservation:

Avista engages with an independent third party to provide a Conservation Potential Assessment (CPA) study to identify the level of technical, achievable technical, and economic potential that is estimated to occur over the next 25 years. The first ten years of that study are used as the utility's ten-year potential. To set the utility's biennial target, Avista uses a pro-rata 10-year approach to setting its CPA value which is consistent with WAC 480-109-100(3)(b) requirements.