

Local Savings

	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	Total 2011
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
kWh Savings-Forecasted	7,123,536	7,123,536	7,123,536	7,123,536	7,123,536	7,123,536	7,123,536	7,123,536	7,123,536	7,123,536	7,123,536	7,123,536	7,123,536	85,482,428
kWh Savings-Actual	8,348,414	5,071,285	3,736,827											17,156,526
Variance (%)	17.19%	-28.81%	-47.54%	-100.00%	-100.00%	-100.00%	-100.00%	-100.00%	-100.00%	-100.00%	-100.00%	-100.00%	-100.00%	-79.93%
Therm Savings-Forecasted	165,449	165,449	165,449	165,449	165,449	165,449	165,449	165,449	165,449	165,449	165,449	165,449	165,449	1,985,384
Therm Savings-Actual	204,928	102,760	182,510											490,198
Variance (%)	23.86%	-37.89%	10.31%	-100.00%	-100.00%	-100.00%	-100.00%	-100.00%	-100.00%	-100.00%	-100.00%	-100.00%	-100.00%	-75.31%

Progress toward various targets:

	local prg	regional prg	total		ytd local savings		Pct ach'd as compared with local targets
2011 IRP electric target	68,269,598	25,404,000	93,673,598	kWh	17,156,526	kWh	25%
2011 business plan electric target	74,970,428	10,512,000	85,482,428	kWh	17,156,526	kWh	23%
2011 IRP natural gas target	2,336,541	-	2,336,541	therms	490,198	therms	21%
2011 business plan natural gas target	1,985,384	-	1,985,384	therms	490,198	therms	25%
2011 IRP electric target (WA)	42,208,498	15,706,328	57,914,826	kWh	11,912,049	kWh	28%
2011 b-plan electric target (WA)	52,793,234	7,358,400	60,151,634	kWh	11,912,049	kWh	23%
2011 IRP natural gas target (WA)	1,639,406	-	1,639,406	therms	381,078	therms	23%
2011 b-plan natural gas target (WA)	1,399,076	-	1,399,076	therms	381,078	therms	27%
2011 IRP electric target (ID)	26,061,100	9,697,672	35,758,772	kWh	5,244,477	kWh	20%
2011 b-plan electric target (ID)	22,177,194	3,153,600	25,330,794	kWh	5,244,477	kWh	24%
2011 IRP natural gas target (ID)	697,135	-	697,135	therms	109,120	therms	16%
2011 b-plan natural gas target (ID)	586,308	-	586,308	therms	109,120	therms	19%
2011 I-937 electric target (WA) 6th Plan E to G Conversions			65,990,300	kWh	11,207,082	kWh	17%
			1,310,520	kWh	704,967	kWh	54%
2011 I-937 electric target (WA)			67,300,820	kWh	11,912,049	kWh	18%

Washington Electric Schedule 91

Projected and Actual kWh

	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	2011 Dec	Total 2011
[a] Tariff Rider Balance	\$ (823,051)	\$ (815,608)	\$ (1,754,369)	\$ (2,203,799)	\$ (2,203,799)	\$ (2,203,799)	\$ (2,203,799)	\$ (2,203,799)	\$ (2,203,799)	\$ (2,203,799)	\$ (2,203,799)	\$ (2,203,799)	
Forecasted tariff rider collections	1,738,493	1,558,223	1,460,105	1,235,297	1,265,115	1,281,952	1,398,099	1,441,662	1,342,412	1,373,773	1,448,814	1,627,888	17,171,831
[b] Actual tariff rider collections	1,668,793	1,560,912	1,479,583	-	-	-	-	-	-	-	-	-	4,709,289
Favorable (Unfavorable) Variance	(69,700)	2,690	19,478	(1,235,297)	(1,265,115)	(1,281,952)	(1,398,099)	(1,441,662)	(1,342,412)	(1,373,773)	(1,448,814)	(1,627,888)	(12,462,541)
Budgeted expenditures	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	15,078,680
[c] Actual expenditures	1,676,237	622,151	1,030,153	-	-	-	-	-	-	-	-	-	3,328,541
Favorable (Unfavorable) Variance	(419,680)	634,406	226,404	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	11,750,139
Favorable (Unfavorable) Net monthly activity ((b)-[c])	(7,443)	938,762	449,430	-	-	-	-	-	-	-	-	-	1,380,749
Tariff Rider Ending Balance ((a)-[d])	(815,608)	(1,754,369)	(2,203,799)	(2,203,799)	(2,203,799)	(2,203,799)	(2,203,799)	(2,203,799)	(2,203,799)	(2,203,799)	(2,203,799)	(2,203,799)	
Projected Tariff Rider Balance				\$ (2,182,540)	\$ (2,212,357)	\$ (2,229,194)	\$ (2,345,341)	\$ (2,388,904)	\$ (2,289,655)	\$ (2,321,016)	\$ (2,396,056)	(2,767,388)	

Variance Explanations:

Jan - Revenue was lower than budgeted.

Feb - Expenses were significantly lower than budgeted.

Mar - Expenses were lower than budgeted.

Washington Electric Schedule 91

Projected and Actual kWh

	2011 1st Qtr	2011 2nd Qtr	2011 3rd Qtr	2011 4th Qtr	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct
[a] Tariff Rider Balance	\$ (823,051)	(2,203,799)	(2,203,799)	(2,203,799)	(2,767,388)	(2,767,388)	(2,767,388)	(2,767,388)	(2,767,388)	(2,767,388)	(2,767,388)	(2,767,388)	(2,767,388)	(2,767,388)
Forecasted tariff rider collections	4,756,821	3,782,363	4,182,172	4,450,475	0	0	0	0	0	0	0	0	0	0
[b] Actual tariff rider collections	4,709,289	-	-	-										
Favorable (Unfavorable) Variance	(47,532)	(3,782,363)	(4,182,172)	(4,450,475)										
Budgeted expenditures	3,769,670	3,769,670	3,769,670	3,769,670	0	0	0	0	0	0	0	0	0	0
[c] Actual expenditures	3,328,541	-	-	-										
Favorable (Unfavorable) Variance	441,129	3,769,670	3,769,670	3,769,670										
Favorable (Unfavorable) Net monthly activity ((b)-[c])	1,380,749	-	-	-										
Tariff Rider Ending Balance ((a)-[d])	(2,203,799)	(2,203,799)	(2,203,799)	(2,203,799)										
Projected Tariff Rider Balance					(2,767,388)	(2,767,388)	(2,767,388)	(2,767,388)	(2,767,388)	(2,767,388)	(2,767,388)	(2,767,388)	(2,767,388)	(2,767,388)

Variance Explanations:**Jan - Revenue was lower than budgeted.****Feb - Expenses were significantly lower than budgeted.****Mar - Expenses were lower than budgeted.**

Washington Electric Schedule 91

Projected and Actual kWh

2012
Nov 2012
Dec

[a] Tariff Rider Balance (2,767,388) (2,767,388)

Forecasted tariff rider collections 0 0

[b] Actual tariff rider collections
Favorable (Unfavorable) Variance

Budgeted expenditures 0 0

[c] Actual expenditures
Favorable (Unfavorable) Variance

Favorable (Unfavorable) Net monthly

[d] activity ((b)-[c])

Tariff Rider Ending Balance ((a)-[d])

Projected Tariff Rider Balance (2,767,388) (2,767,388)

Variance Explanations:

Jan - Revenue was lower than budgeted.

Feb - Expenses were significantly lower th

Mar - Expenses were lower than budgetec

Variance explanations:

Jan - \$420k unfavorable variance due to processing more rebates

Washington Natural Gas Schedule 191

	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	2011 Dec	Total 2011	2011 1st Qtr
[a] Tariff Rider Balance	2,970,264	2,209,769	1,398,928	657,837	657,837	657,837	657,837	657,837	657,837	657,837	657,837	657,837		\$ 2,970,264
Forecasted tariff rider collections	1,328,447	1,042,954	871,021	588,677	342,470	236,811	190,498	186,761	245,863	561,932	943,019	1,325,008	7,863,460	3,242,421
[b] Actual tariff rider collections	1,387,196	1,234,998	1,203,588	-	-	-	-	-	-	-	-	-	3,825,782	3,825,782
Favorable (Unfavorable) Variance	58,749	192,044	332,567	(588,677)	(342,470)	(236,811)	(190,498)	(186,761)	(245,863)	(561,932)	(943,019)	(1,325,008)	(4,037,679)	583,360
Budgeted expenditures	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	5,236,202	1,309,051
[c] Actual expenditures	626,701	424,157	462,496	-	-	-	-	-	-	-	-	-	1,513,355	1,513,355
Favorable (Unfavorable) Variance	(190,351)	12,193	(26,146)	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	3,722,847	(204,304)
Favorable (Unfavorable) Net monthly activity ((b)-[c])	760,495	810,841	741,091	-	-	-	-	-	-	-	-	-	2,312,427	2,312,427
Tariff Rider Ending Balance ((a)-[d])	2,209,769	1,398,928	657,837	657,837	657,837	657,837	657,837	657,837	657,837	657,837	657,837	657,837		657,837
Projected Tariff Rider Balance				505,511	751,717	857,377	903,689	907,426	848,324	532,255	151,168	(737,489)		

Variance Explanations:

Jan - Expenses were higher than budgeted.

Feb - Revenue was higher than budgeted, Heating Degree Days 11% above 30 average.

Mar - Revenue was higher than budgeted, Heating Degree Days 3% above 30 average.

Washington Natural Gas Schedule 191

	2011 2nd Qtr	2011 3rd Qtr	2011 4th Qtr	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	2012 Dec
[a] Tariff Rider Balance	657,837	657,837	657,837	(737,489)	(737,489)	(737,489)	(737,489)	(737,489)	(737,489)	(737,489)	(737,489)	(737,489)	(737,489)	(737,489)	(737,489)
Forecasted tariff rider collections	1,167,957	623,123	2,829,959	0	0	0	0	0	0	0	0	0	0	0	0
[b] Actual tariff rider collections	-	-	-												
Favorable (Unfavorable) Variance	<u>(1,167,957)</u>	<u>(623,123)</u>	<u>(2,829,959)</u>												
Budgeted expenditures	1,309,051	1,309,051	1,309,051	0	0	0	0	0	0	0	0	0	0	0	0
[c] Actual expenditures	-	-	-												
Favorable (Unfavorable) Variance	<u>1,309,051</u>	<u>1,309,051</u>	<u>1,309,051</u>												
Favorable (Unfavorable) Net monthly activity ((b)-[c])	-	-	-												
Tariff Rider Ending Balance ((a)-[d])	657,837	657,837	657,837												
Projected Tariff Rider Balance				(737,489)	(737,489)	(737,489)	(737,489)	(737,489)	(737,489)	(737,489)	(737,489)	(737,489)	(737,489)	(737,489)	(737,489)

Variance Explanations:

Jan - Expenses were higher than budgeted

Feb - Revenue was higher than budgeted,

Mar - Revenue was higher than budgeted,

	DSM Actual-Labor Funding:																
	Non-residential	\$	2,991	\$	3,216	\$	3,787								9,994		
	Residential														-		
	Low Income														-		
	Demand Response														-		
	Distributed Gen														-		
	Regional														-		
	EMV														-		
	Common														-		
[f]	Total Actual-Labor Funding	\$	2,991	\$	3,216	\$	3,787	\$	-	\$	-	\$	-	\$	-	\$	9,994
[d]+[e]+[f]	2010 Aggregate DSM Actual	\$	626,701	\$	424,157	\$	462,496	\$	-	\$	-	\$	-	\$	-	\$	1,513,355

	Budget-Actual Variance																									
	Direct Customer Incentives:																									
	Non-residential	\$	(27,691)	\$	49,802	\$	(4,349)	\$	157,036	\$	157,036	\$	157,036	\$	157,036	\$	157,036	\$	157,036	\$	157,036	\$	157,036	\$	157,036	1,431,089
	Residential	\$	(219,853)	\$	(96,214)	\$	(11,148)	\$	147,645	\$	147,645	\$	147,645	\$	147,645	\$	147,645	\$	147,645	\$	147,645	\$	147,645	\$	147,645	1,001,592
	Low Income	\$	60,336	\$	60,336	\$	20,582	\$	60,336	\$	60,336	\$	60,336	\$	60,336	\$	60,336	\$	60,336	\$	60,336	\$	60,336	\$	60,336	684,278
[a]-[d]	Total Variance	\$	(187,207)	\$	13,924	\$	5,085	\$	365,017	\$	365,017	\$	365,017	\$	365,017	\$	365,017	\$	365,017	\$	365,017	\$	365,017	\$	365,017	3,116,959

	Non-Labor, Non-Incentive Funding:																									
	Non-residential	\$	(1,544)	\$	(3,396)	\$	(2,158)	\$	2,024	\$	2,024	\$	2,024	\$	2,024	\$	2,024	\$	2,024	\$	2,024	\$	2,024	\$	2,024	11,116
	Residential	\$	(1,929)	\$	(3,608)	\$	(19,939)	\$	1,219	\$	1,219	\$	1,219	\$	1,219	\$	1,219	\$	1,219	\$	1,219	\$	1,219	\$	1,219	(14,506)
	Low Income	\$	7,850	\$	9,007	\$	8,456	\$	9,050	\$	9,050	\$	9,050	\$	9,050	\$	9,050	\$	9,050	\$	9,050	\$	9,050	\$	9,050	106,766
	Regional	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
	EMV	\$	357	\$	11,215	\$	6,385	\$	19,308	\$	19,308	\$	19,308	\$	19,308	\$	19,308	\$	19,308	\$	19,308	\$	19,308	\$	19,308	191,732
	Common	\$	(32,491)	\$	(39,338)	\$	(47,793)	\$	12,127	\$	12,127	\$	12,127	\$	12,127	\$	12,127	\$	12,127	\$	12,127	\$	12,127	\$	12,127	(10,482)
[b]-[e]	Total Variance	\$	(27,757)	\$	(26,120)	\$	(55,049)	\$	43,728	\$	43,728	\$	43,728	\$	43,728	\$	43,728	\$	43,728	\$	43,728	\$	43,728	\$	43,728	284,627

	DSM Labor Funding:																									
	Non-residential	\$	5,181	\$	4,957	\$	4,386	\$	8,172	\$	8,172	\$	8,172	\$	8,172	\$	8,172	\$	8,172	\$	8,172	\$	8,172	\$	8,172	88,074
	Residential	\$	501	\$	501	\$	501	\$	501	\$	501	\$	501	\$	501	\$	501	\$	501	\$	501	\$	501	\$	501	6,010
	Low Income	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
	Regional	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
	EMV	\$	3,430	\$	3,430	\$	3,430	\$	3,430	\$	3,430	\$	3,430	\$	3,430	\$	3,430	\$	3,430	\$	3,430	\$	3,430	\$	3,430	41,160
	Common	\$	28,931	\$	28,931	\$	28,931	\$	28,931	\$	28,931	\$	28,931	\$	28,931	\$	28,931	\$	28,931	\$	28,931	\$	28,931	\$	28,931	347,173
[c]-[f]	Total Variance	\$	38,043	\$	37,819	\$	37,248	\$	41,034	\$	41,034	\$	41,034	\$	41,034	\$	41,034	\$	41,034	\$	41,034	\$	41,034	\$	41,034	482,417
	Total Variance	\$	(176,921)	\$	25,622	\$	(12,717)	\$	449,780	\$	449,780	\$	449,780	\$	449,780	\$	449,780	\$	449,780	\$	449,780	\$	449,780	\$	449,780	3,884,003

- Notes:**
- 1) Some items such as labor charged to a common WA-ID project when allocated to the individual states loses it's "labor" distinction and appears as a general implementation expense. This explains the variances between non-labor/non-incentive and labor.
 - 2) DSM expenditures are budgeted on an annual basis and spread monthly on an equal basis. This timing difference between budget vs actual could attribute to some variances

Variance explanations:

Jan - \$177k unfavorable variance due to processing more rebates

Feb - \$26k favorable variance due to less labor charged

Mar - \$13k unfavorable variance due to more implementation costs than budgeted

Idaho Electric Schedule 91

	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	2011 Dec	Total 2011
[a] Tariff Rider Balance	466,308	141,316	(292,946)	(801,267)	(801,267)	(801,267)	(801,267)	(801,267)	(801,267)	(801,267)	(801,267)	(801,267)	
Forecasted tariff rider collections	762,518	674,516	666,482	579,081	572,813	574,689	610,753	612,737	571,980	622,702	672,378	738,830	7,659,479
[b] Actual tariff rider collections	766,353	702,367	851,727	-	-	-	-	-	-	-	-	-	2,320,447
Favorable (Unfavorable) Variance	3,836	27,852	185,245	(579,081)	(572,813)	(574,689)	(610,753)	(612,737)	(571,980)	(622,702)	(672,378)	(738,830)	(5,339,032)
Budgeted expenditures	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	5,574,777
[c] Actual expenditures	441,361	268,105	343,406	-	-	-	-	-	-	-	-	-	1,052,872
Favorable (Unfavorable) Variance	23,204	196,459	121,159	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	4,521,905
Favorable (Unfavorable) Net monthly activity ([b]-[c])	324,992	434,262	508,321	-	-	-	-	-	-	-	-	-	1,267,575
Tariff Rider Ending Balance ([a]-[d])	141,316	(292,946)	(801,267)	(801,267)	(801,267)	(801,267)	(801,267)	(801,267)	(801,267)	(801,267)	(801,267)	(801,267)	
Projected Tariff Rider Balance				(915,784)	(909,516)	(911,392)	(947,455)	(949,440)	(908,683)	(959,405)	(1,009,081)	(1,283,346)	

Variance Explanations:

Jan - Revenue was higher and expenses were lower than budgeted.

Feb - Revenue was higher and expenses were lower than budgeted.

Mar - Expenses were lower than budgeted. Revenue higher due to collection of revenue higher and corrections for conversion factors in Oct-Dec '10 and a rate correction in Jan

Idaho Electric Schedule 91

	2011 1st Qtr	2011 2nd Qtr	2011 3rd Qtr	2011 4th Qtr	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug
[a] Tariff Rider Balance	\$ 466,308	(801,267)	(801,267)	(801,267)	#####	#####	(1,283,346)	(1,283,346)	(1,283,346)	(1,283,346)	(1,283,346)	(1,283,346)
Forecasted tariff rider collections	2,103,515	1,726,584	1,795,470	2,033,911	0	0	0	0	0	0	0	0
[b] Actual tariff rider collections	2,320,447	-	-	-								
Favorable (Unfavorable) Variance	216,932	(1,726,584)	(1,795,470)	(2,033,911)								
Budgeted expenditures	1,393,694	1,393,694	1,393,694	1,393,694	0	0	0	0	0	0	0	0
[c] Actual expenditures	1,052,872	-	-	-								
Favorable (Unfavorable) Variance	340,822	1,393,694	1,393,694	1,393,694								
Favorable (Unfavorable) Net monthly activity ((b)-[c])	1,267,575	-	-	-								
Tariff Rider Ending Balance ((a)-[d])	(801,267)	(801,267)	(801,267)	(801,267)								
Projected Tariff Rider Balance					#####	#####	(1,283,346)	(1,283,346)	(1,283,346)	(1,283,346)	(1,283,346)	(1,283,346)

Variance Explanations:

Jan - Revenue was higher and expenses were lower than budgeted

Feb - Revenue was higher and expenses were lower than budgeted

Mar - Expenses were lower than budgeted

Idaho Electric Schedule 91

	2012 Sep	2012 Oct	2012 Nov	2012 Dec
[a] Tariff Rider Balance	(1,283,346)	(1,283,346)	(1,283,346)	(1,283,346)
Forecasted tariff rider collections	0	0	0	0
[b] Actual tariff rider collections				
Favorable (Unfavorable) Variance				
Budgeted expenditures	0	0	0	0
[c] Actual expenditures				
Favorable (Unfavorable) Variance				
Favorable (Unfavorable) Net monthly activity ((b)-[c])				
[d]				
Tariff Rider Ending Balance ((a)-[d])				
Projected Tariff Rider Balance	(1,283,346)	(1,283,346)	(1,283,346)	(1,283,346)

Variance Explanations:

Jan - Revenue was higher and expenses were lower than budgeted

Feb - Revenue was higher and expenses were lower than budgeted

Mar - Expenses were lower than budgeted

DSM Actual-Labor Funding:

Non-residential	\$ 2,166	2,131	2,845										
Residential													
Low Income		131											
Regional													
EMV													
Common													
Total Actual-Labor Funding	\$ 2,166	\$ 2,261	\$ 2,845	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

[f]

[d]+[e]+[f]

2010 Aggregate DSM Actual	\$ 441,361	\$ 268,105	\$ 343,406	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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Budget-Actual Variance

I-Direct Customer Incentives:

Non-residential	10,824	133,731	99,311	204,346	204,346	204,346	204,346	204,346	204,346	204,346	204,346	204,346	204,346
Residential	(49,826)	(31,152)	(11,653)	61,376	61,376	61,376	61,376	61,376	61,376	61,376	61,376	61,376	61,376
Low Income	29,609	29,609	29,609	29,609	29,609	29,609	29,609	29,609	29,609	29,609	29,609	29,609	29,609
Total Variance	\$ (9,393)	\$ 132,188	\$ 117,267	\$ 295,331	\$ 295,331	\$ 295,331	\$ 295,331	\$ 295,331	\$ 295,331	\$ 295,331	\$ 295,331	\$ 295,331	\$ 295,331

[a]-[d]

Non-Labor, Non-Incentive Funding:

Non-residential	(51,361)	(5,205)	122	15,603	15,603	15,603	15,603	15,603	15,603	15,603	15,603	15,603	15,603
Residential	3,739	3,886	(36,646)	7,438	7,438	7,438	7,438	7,438	7,438	7,438	7,438	7,438	7,438
Low Income	3,658	4,484	669	4,441	4,441	4,441	4,441	4,441	4,441	4,441	4,441	4,441	4,441
Regional	52,951	52,698	52,740	54,000	54,000	54,000	54,000	54,000	54,000	54,000	54,000	54,000	54,000
EMV	(1,022)	(4,745)	(23,727)	16,433	16,433	16,433	16,433	16,433	16,433	16,433	16,433	16,433	16,433
Common	(16,016)	(27,398)	(29,233)	28,507	28,507	28,507	28,507	28,507	28,507	28,507	28,507	28,507	28,507
Total Variance	\$ (8,050)	\$ 23,720	\$ (36,075)	\$ 126,422	\$ 126,422	\$ 126,422	\$ 126,422	\$ 126,422	\$ 126,422	\$ 126,422	\$ 126,422	\$ 126,422	\$ 126,422

[b]-[e]

DSM Labor Funding:

Non-residential	7,825	7,860	7,146	9,990	9,990	9,990	9,990	9,990	9,990	9,990	9,990	9,990	9,990
Residential	617	617	617	617	617	617	617	617	617	617	617	617	617
Low Income	-	(131)	-	-	-	-	-	-	-	-	-	-	-
Regional	-	-	-	-	-	-	-	-	-	-	-	-	-
EMV	3,430	3,430	3,430	3,430	3,430	3,430	3,430	3,430	3,430	3,430	3,430	3,430	3,430
Common	49,596	49,596	49,596	49,596	49,596	49,596	49,596	49,596	49,596	49,596	49,596	49,596	49,596
Total Variance	\$ 61,468	\$ 61,372	\$ 60,789	\$ 63,633	\$ 63,633	\$ 63,633	\$ 63,633	\$ 63,633	\$ 63,633	\$ 63,633	\$ 63,633	\$ 63,633	\$ 63,633

[c]-[f]

Total Variance

Total Variance	\$ 44,025	\$ 217,280	\$ 141,980	\$ 485,386	\$ 485,386	\$ 485,386	\$ 485,386	\$ 485,386	\$ 485,386	\$ 485,386	\$ 485,386	\$ 485,386	\$ 485,386
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Notes:

1) Some items such as labor charged to a common WA-ID project when allocated to the individual states loses it's "labor" distinction and appears as a general implementation expense. This explains the varian non-labor/non-incentive and labor.

2) DSM expenditures are budgeted on an annual basis and spread monthly on an equal basis. This timing difference between budget vs actual could attribute to some variances

Variance explanations:

Jan - \$44k favorable variance due to less labor than budgeted

Feb - \$217k favorable variance due to less rebates and less labor than budgeted

Mar - \$142k favorable variance due to less rebates and less labor than budgeted

Total 2011

2,452,148
736,509
355,309
\$ 3,543,966

187,235
89,250
53,296
648,000
197,200
342,081
\$ 1,517,062

119,885
7,402
-
-
41,160
595,153
\$ 763,600

\$ 5,824,628

369,171
276,759
-
\$ 645,930

103,252
51,333
4,514
3,611
78,794
158,167
\$ 399,670

7,141
-
131
-
-
-
\$ 7,272

\$ 1,052,872

2,082,977
459,750
355,309
\$ 2,898,036

83,983
37,917
48,782
644,389
118,406
183,914
\$ 1,117,392

112,744
7,402
(131)
-
41,160
595,153
\$ 756,328

\$ 4,771,756

ces between

Idaho Natural Gas Schedule 191

	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	2011 Dec	Total 2011
[a] Tariff Rider Balance	814,739	310,893	(137,795)	(642,637)	(642,637)	(642,637)	(642,637)	(642,637)	(642,637)	(642,637)	(642,637)	(642,637)	
Forecasted tariff rider collections	408,177	304,536	272,108	178,542	113,519	73,453	65,022	70,805	79,328	182,144	305,574	429,375	2,482,581
[b] Actual tariff rider collections	689,341	598,713	636,079	-	-	-	-	-	-	-	-	-	1,924,133
Favorable (Unfavorable) Variance	281,165	294,177	363,971	(178,542)	(113,519)	(73,453)	(65,022)	(70,805)	(79,328)	(182,144)	(305,574)	(429,375)	(558,448)
Budgeted expenditures	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	2,077,627
[c] Actual expenditures	185,495	150,025	131,237	-	-	-	-	-	-	-	-	-	466,758
Favorable (Unfavorable) Variance	(12,359)	23,110	41,898	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	1,610,869
Favorable (Unfavorable) Net monthly activity ([b]-[c])	503,846	448,688	504,841	-	-	-	-	-	-	-	-	-	1,457,376
Tariff Rider Ending Balance ([a]-[d])	310,893	(137,795)	(642,637)	(642,637)	(642,637)	(642,637)	(642,637)	(642,637)	(642,637)	(642,637)	(642,637)	(642,637)	
Projected Tariff Rider Balance				(648,043)	(583,020)	(542,954)	(534,523)	(540,306)	(548,829)	(651,645)	(775,075)	(1,031,314)	

Variance Explanations:

Jan - Revenue was significantly higher than budgeted.

Feb - Revenue was significantly higher and expenses were lower than budgeted, Heating Degree Days 11% above 30 average in Spokane area.

Mar - Expenses were lower than budgeted. Revenue higher due to collection of revenue higher and corrections for conversion factors in Oct-Dec '10 and a rate correction in Jan

Idaho Natural Gas Schedule 191

	2011 1st Qtr	2011 2nd Qtr	2011 3rd Qtr	2011 4th Qtr	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct
[a] Tariff Rider Balance	\$ 814,739	(642,637)	(642,637)	(642,637)	#####	(1,031,314)	(1,031,314)	(1,031,314)	(1,031,314)	(1,031,314)	(1,031,314)	(1,031,314)	(1,031,314)	(1,031,314)
Forecasted tariff rider collections	984,820	365,514	215,155	917,092	0	0	0	0	0	0	0	0	0	0
[b] Actual tariff rider collections	1,924,133	-	-	-										
Favorable (Unfavorable) Variance	939,313	(365,514)	(215,155)	(917,092)										
Budgeted expenditures	519,407	519,407	519,407	519,407	0	0	0	0	0	0	0	0	0	0
[c] Actual expenditures	466,758	-	-	-										
Favorable (Unfavorable) Variance	52,649	519,407	519,407	519,407										
Favorable (Unfavorable) Net monthly activity ([b]-[c])	1,457,376	-	-	-										
Tariff Rider Ending Balance ([a]-[d])	(642,637)	(642,637)	(642,637)	(642,637)										
Projected Tariff Rider Balance					#####	(1,031,314)	(1,031,314)	(1,031,314)	(1,031,314)	(1,031,314)	(1,031,314)	(1,031,314)	(1,031,314)	(1,031,314)

Variance Explanations:

Jan - Revenue was significantly higher than

Feb - Revenue was significantly higher and

Mar - Expenses were lower than budgeted

Idaho Natural Gas Schedule 191

	2012 Nov	2012 Dec
[a] Tariff Rider Balance	(1,031,314)	(1,031,314)
Forecasted tariff rider collections	0	0
[b] Actual tariff rider collections		
Favorable (Unfavorable) Variance		
Budgeted expenditures	0	0
[c] Actual expenditures		
Favorable (Unfavorable) Variance		
Favorable (Unfavorable) Net monthly activity ([b]-[c])		
[d]		
Tariff Rider Ending Balance ([a]-[d])		
Projected Tariff Rider Balance	(1,031,314)	(1,031,314)

Variance Explanations:

Jan - Revenue was significantly higher than

Feb - Revenue was significantly higher than

Mar - Expenses were lower than budgeted

DSM Actual-Labor Funding:																
Non-residential	\$	2,136		4,031		2,822									8,989	
Residential															-	
Low Income															-	
Regional															-	
EMV															-	
Common															-	
Total Actual-Labor Funding	\$	2,136	\$	4,031	\$	2,822	\$	-	\$	-	\$	-	\$	-	\$	8,989

[d]+[e]+[f] 2010 Aggregate DSM Actual	\$	185,495	\$	150,025	\$	131,237	\$	-	\$	-	\$	-	\$	-	\$	466,758
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Budget-Actual Variance																	
Direct Customer Incentives:																	
Non-residential	\$	58,204	\$	54,812	\$	45,017	\$	67,301	\$	67,301	\$	67,301	\$	67,301	\$	67,301	763,744
Residential	\$	(76,243)	\$	(37,208)	\$	7,771	\$	63,277	\$	63,277	\$	63,277	\$	63,277	\$	63,277	463,808
Low Income	\$	21,118	\$	21,118	\$	21,118	\$	21,118	\$	21,118	\$	21,118	\$	21,118	\$	21,118	253,411
Total Variance	\$	3,078	\$	38,721	\$	73,906	\$	151,695	\$	151,695	\$	151,695	\$	151,695	\$	151,695	1,480,964

Non-Labor, Non-Incentive Funding:																	
Non-residential	\$	(932)	\$	(1,881)	\$	(1,200)	\$	867	\$	867	\$	867	\$	867	\$	867	3,793
Residential	\$	(266)	\$	(612)	\$	(7,789)	\$	-	\$	-	\$	-	\$	-	\$	-	(8,667)
Low Income	\$	2,562	\$	3,163	\$	2,868	\$	3,168	\$	3,168	\$	3,168	\$	3,168	\$	3,168	37,102
Regional	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
EMV	\$	(5,449)	\$	25	\$	(6,087)	\$	4,108	\$	4,108	\$	4,108	\$	4,108	\$	4,108	25,464
Common	\$	(17,007)	\$	(20,066)	\$	(24,767)	\$	5,507	\$	5,507	\$	5,507	\$	5,507	\$	5,507	(12,279)
Total Variance	\$	(21,092)	\$	(19,370)	\$	(36,975)	\$	13,650	\$	13,650	\$	13,650	\$	13,650	\$	13,650	45,412

DSM Labor Funding:																	
Non-residential	\$	1,367	\$	(529)	\$	680	\$	3,502	\$	3,502	\$	3,502	\$	3,502	\$	3,502	33,040
Residential	\$	215	\$	215	\$	215	\$	215	\$	215	\$	215	\$	215	\$	215	2,576
Low Income	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
Regional	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
EMV	\$	858	\$	858	\$	858	\$	858	\$	858	\$	858	\$	858	\$	858	10,290
Common	\$	12,399	\$	12,399	\$	12,399	\$	12,399	\$	12,399	\$	12,399	\$	12,399	\$	12,399	148,788
Total Variance	\$	14,838	\$	12,943	\$	14,151	\$	16,974	\$	16,974	\$	16,974	\$	16,974	\$	16,974	194,694

Total Variance	\$	(3,176)	\$	32,294	\$	51,082	\$	182,319	\$	182,319	\$	182,319	\$	182,319	\$	182,319	1,721,069
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Notes:

1) Some items such as labor charged to a common WA-ID project when allocated to the individual states loses it's "labor" distinction and appears as a general implementation expense. This explains the variances between non-labor/non-incentive and labor.

2) DSM expenditures are budgeted on an annual basis and spread monthly on an equal basis. This timing difference between budget vs actual could attribute to some variances

Variance explanations:

Jan - \$3k unfavorable variance due to processing more rebates

Feb - \$32k favorable variance due to less rebates and less labor than budgeted

Mar - \$51k favorable variance due to less rebates and less labor than budgeted