

Avista Corp.
1411 East Mission PO Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



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STATE OF WASH.
UTIL. AND TRANSP.
COMMISSION

March 7, 2007

Ms. Carole J. Washburn, Executive Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of February 2007

Dear Ms. Washburn:

Enclosed are an original and five copies of Avista Corporation's February 2007 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$3,389,570 for the month of February 2007. After adjusting for revenue-sensitive expenses, \$3,241,530 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood". The signature is written in dark ink and is positioned above the typed name and title.

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure

RM

c: Mary Kimball
S. Bradley Van Cleve

AVISTA CORPORATION
 FEBRUARY 2007 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule	Sch 1 Block Percent (b)	kWh or \$ (c)	Proration Percentages		Surcharge Rates		Rate Before		Rate On/After		Total (h)+(i)	Conversion Factor (k)	Deferral Amortization (l)
			Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	1-Jan-06 (h)	1-Jan-06 (i)					
1 (0-600 kWh)	39.436%	106,540,681	0.00%	100.00%	0.405¢	0.446¢	\$0	\$475,171	\$475,171	\$475,171	0.956325	\$454,418	
1 (601-1300 kWh)	29.372%	79,351,681	0.00%	100.00%	0.607¢	0.668¢	0	530,069	530,069	530,069	0.956325	506,918	
1 (over 1300 kWh)	31.192%	84,268,610	0.00%	100.00%	0.853¢	0.938¢	0	790,440	790,440	790,440	0.956325	755,918	
Total Sch 1	100.000%	270,160,972					0	1,795,680	1,795,680			1,717,254	
11		36,863,615	0.00%	100.00%	0.788¢	0.867¢	0	319,608	319,608	319,608	0.956325	305,649	
12		5,138,245	0.00%	100.00%	0.788¢	0.867¢	0	44,549	44,549	44,549	0.956325	42,603	
21		136,695,626	0.00%	100.00%	0.549¢	0.604¢	0	825,642	825,642	825,642	0.956325	789,582	
22		3,830,558	0.00%	100.00%	0.549¢	0.604¢	0	23,137	23,137	23,137	0.956325	22,126	
25		82,322,601	0.00%	100.00%	0.352¢	0.387¢	0	318,588	318,588	318,588	0.956325	304,674	
30		3,560	0.00%	100.00%	0.485¢	0.534¢	0	19	19	19	0.956325	18	
31		3,324,193	0.00%	100.00%	0.485¢	0.534¢	0	17,751	17,751	17,751	0.956325	16,976	
32		287,386	0.00%	100.00%	0.485¢	0.534¢	0	1,535	1,535	1,535	0.956325	1,468	
41-46		\$296,068	0.00%	100.00%	109.78%	110.76%	0	28,762	28,762	28,762	0.956325	27,506	
47		\$87,851	0.00%	100.00%	109.78%	110.76%	0	8,534	8,534	8,534	0.956325	8,161	
48		\$59,341	0.00%	100.00%	109.78%	110.76%	0	5,765	5,765	5,765	0.956325	5,513	
Schedule Totals		538,626,756					\$0	\$3,389,570	\$3,389,570	\$3,389,570		\$3,241,530	
kWh not subject to surcharge													
Schedule 28		0											-35%
Sch 41-48		2,223,010											(\$1,134,536) DFIT Expense
Total kWh		540,849,766											