

Exh. KJS-4

WUTC DOCKET: UE-200900 UG-200901 UE-200894

EXHIBIT: KJS-4

ADMIT W/D REJECT

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-200900

DOCKET NO. UG-200901

DOCKET NO. UE-200894

(CONSOLIDATED)

EXH. KJS-4

KAYLENE J. SCHULTZ

REPRESENTING AVISTA CORPORATION

**Avista's 2020 Pro Forma Capital Additions Detail
(Actual Calendar Year Gross Transfers to Plant)**

| Adjustment | Business Case | ER_Description | WA - Electric | | WA - Natural Gas | | |
|--------------------------------------------|------------------------------------------------------------------|-------------------------------------------------------|-----------------------------|----------------------------------|---------------------------|-------------------------------------|------------------|
| | | | Avista WA-Electric TTP | Staff's Position WA-Electric TTP | Avista WA-Natural Gas TTP | Staff's Position WA-Natural Gas TTP | |
| 3.11 - | Customer Facing Technology Program | ER_5151 - Customer Facing Technology | 8,074,536 | 8,074,536 | 2,285,701 | 2,285,701 | |
| Customer at | Customer Transactional Systems | ER_5040 - Customer Transactional Systems | 823,488 | 823,488 | 258,401 | 258,401 | |
| the Center | Strategic Initiatives | ER_7060 - Strategic Initiatives | 2,396,261 | - | 751,920 | - | |
| 3.11 - Customer at the Center Total | | | 11,294,285 | 8,898,023 | 3,296,022 | 2,544,102 | |
| 3.12 - Large | Cabinet Gorge 15 kV Bus Replacement | ER_4213 - Cabinet Gorge 15 kV Bus Replacement | 260,408 | - | - | - | |
| Distinct | Cabinet Gorge Automation | ER_4163 - CG HED Automation Replacement | 2,667,897 | - | - | - | |
| Projects | Campus Repurposing Phase 2 | ER_7131 - COF Long Term Restructuring Plan Phase 2 | 1,388,141 | - | 435,583 | - | |
| | CS2 Single Phase Transformer | ER_4206 - CS2 Single Phase Transformer | 1,869,289 | - | - | - | |
| | Digital Grid Network | ER_5156 - Digital Grid Network Expansion | 1,195,169 | - | 304,629 | - | |
| | Electric Storm | ER_2051 - Electric Transmission Plant-Storm | 1,349,903 | - | - | - | |
| | Electric Storm | ER_2059 - Failed Electric Dist Plant-Storm | 2,533,386 | - | - | - | |
| | Gas Cheney HP Reinforcement | ER_3311 - Cheney HP Reinforcement | - | - | 4,944,134 | 4,944,134 | |
| | Jackson Prairie Joint Project | ER_7201 - Jackson Prairie Storage | - | - | 1,463,625 | 1,463,625 | |
| | Land Mobile Radio & Real Time Communication Systems | ER_5030 - Land Mobile Radio & Real Time Comm Systems | 1,157,573 | - | 363,233 | - | |
| | Rattlesnake Flat Wind Farm Project 115kV Integration Project | ER_2618 - Rattlesnake Flat 115kV Wind Farm Project | 6,346,087 | 6,346,087 | - | - | |
| | 3.12 - Large Distinct Projects Total | | | 18,767,853 | 6,346,087 | 7,511,204 | 6,407,759 |
| | 3.13 - | Base Load Thermal Program | ER_4149 - Base Load Thermal | 1,464,011 | - | - | - |
| Programs | Capital Tools & Stores | ER_7006 - Tools Lab & Shop Equipment | 570,814 | - | 428,348 | - | |
| | Distribution Grid Modernization | ER_2470 - Dist Grid Modernization | 3,907,006 | 3,907,006 | - | - | |
| | Distribution Minor Rebuild | ER_2055 - Electric Distribution Minor Blanket | 8,139,323 | - | - | - | |
| | Distribution System Enhancements | ER_2514 - Distribution - Spokane North & West | 2,603,112 | - | - | - | |
| | Downtown Network - Asset Condition | ER_2062 - Downtown Network Asset Condition | 1,915,580 | - | - | - | |
| | Downtown Network - Performance & Capacity | ER_2063 - Downtown Network - Performance & Capacity | 1,947,160 | - | - | - | |
| | Electric Storm | ER_2051 - Electric Transmission Plant-Storm | 1,285,274 | - | - | - | |
| | Electric Storm | ER_2059 - Failed Electric Dist Plant-Storm | 1,654,803 | - | - | - | |
| | Enterprise & Control Network Infrastructure | ER_5020 - Enterprise & Control Network Infrastructure | 1,371,760 | - | 429,620 | - | |
| | Environmental Control & Monitoring Systems | ER_5025 - Environmental Control & Monitoring Systems | 237,396 | - | 74,486 | - | |
| | Fiber Network Lease Service Replacement | ER_5027 - Fiber Network Lease Service Replacement | 273,511 | - | 85,825 | - | |
| | Fleet Services Capital Plan | ER_7000 - Transportation Equip | 2,122,837 | - | 941,092 | - | |
| | Gas Non-Revenue Program | ER_3005 - Gas Distribution Non-Revenue Blanket | - | - | 3,473,489 | - | |
| | Gas Regulator Station Replacement Program | ER_3002 - Regulator Reliable - Blanket | - | - | 113,107 | - | |
| | Gas Reinforcement Program | ER_3000 - Gas Reinforce-Minor Blanket | - | - | 953,762 | 953,762 | |
| | Regulating Hydro | ER_4148 - Regulating Hydro | 684,112 | - | - | - | |
| | SCADA - SOO and BuCC | ER_2277 - SCADA Upgrade | 1,208,686 | - | 37,782 | - | |
| | Structures and Improvements/Furniture | ER_7001 - Structures & Improv | 744,496 | - | 246,639 | - | |
| | Substation - New Distribution Station Capacity Program | ER_2274 - New Substations | 1,420,982 | - | - | - | |
| | Substation - Station Rebuilds Program | ER_2000 - Substation - Capital Spares | 1,060,661 | - | - | - | |
| Substation - Station Rebuilds Program | ER_2204 - Substation Rebuilds | 5,180,957 | 5,180,957 | 23,605 | - | | |
| Substation - Station Rebuilds Program | ER_2215 - Substation Asset Mgmt Capital Maintenance | 2,763,471 | - | - | - | | |
| Technology Failed Assets | ER_5037 - Infrastructure Technology Failed Assets | 518,513 | - | 105,259 | - | | |
| Transmission - Minor Rebuild | ER_2057 - Transmission Minor Rebuild | 1,039,759 | - | - | - | | |
| Wood Pole Management | ER_2060 - Wood Pole Mgmt | 8,006,581 | 8,006,581 | - | - | | |
| 3.13 - Programs Total | | | 50,120,804 | 17,094,543 | 6,913,013 | 953,762 | |
| 3.14 - | Clark Fork Settlement Agreement | ER_6103 - Clark Fork Implement PME Agreement | 621,234 | - | - | - | |
| Mandatory & Compliance | Elec Relocation and Replacement Program | ER_2056 - Distribution Line Relocations | 5,382,587 | 5,382,587 | - | - | |
| | Gas Cathodic Protection Program | ER_3004 - Cathodic Protection-Minor Blanket | - | - | 440,549 | - | |
| | Gas Facility Replacement Program (GFRP) Aldyl A Pipe Replacement | ER_3008 - Aldyl -A Pipe Replacement | - | - | 9,308,542 | 9,308,542 | |
| | Gas Isolated Steel Replacement Program | ER_3007 - Isolated Steel Replacement | - | - | 254,880 | - | |
| | Gas PMC Program | ER_3055 - Gas Meter Replacement Non Revenue | - | - | 337,634 | - | |
| | Gas Replacement Street and Highway Program | ER_3003 - Gas Replace-St&Hwy | - | - | 240,055 | - | |

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|----------------------------------------------------------------------------|---------------------------------------------------------------------|------------------------------------------------------------|------------------------|----------------------------------|---------------------------|-------------------------------------|
| | | | Avista WA-Electric TTP | Staff's Position WA-Electric TTP | Avista WA-Natural Gas TTP | Staff's Position WA-Natural Gas TTP |
| | Joint Use | ER_2074 - Joint Use | 2,422,179 | - | - | - |
| | Protection System Upgrade for PRC-002 | ER_2608 - Protection System Upgrades for PRC-002 | - | - | - | - |
| | Saddle Mountain 230/115kV Station (New) Integration Project Phase 1 | ER_2605 - Saddle Mountain Integration | 19,109,155 | 19,109,155 | 273,557 | - |
| | Spokane River License Implementation | ER_6107 - Spokane River Implementation (PM&E) | 861,163 | - | - | - |
| | Transmission Construction - Compliance | ER_2457 - Benton-Othello 115 Recond | 5,195,951 | - | - | - |
| | Transmission Construction - Compliance | ER_2617 - Noxon Hydro-Noxon Switchyard 230kV Trans Line Rb | 996,476 | - | - | - |
| | Transmission NERC Low-Risk Priority Lines Mitigation | ER_2579 - Low Priority Ratings Mitigation | 3,300,109 | - | - | - |
| | Westside 230/115kV Station Brownfield Rebuild Project | ER_2531 - Westside 230 kV Substation - Rebuild | 393,771 | - | - | - |
| 3.14 - Mandatory & Compliance Total | | | 38,282,625 | 24,491,742 | 10,855,217 | 9,308,542 |
| 3.15 - Short-Lived Assets | Atlas | ER_5147 - Project Atlas | 1,130,296 | 1,130,296 | 354,674 | 354,674 |
| | Data Center Compute and Storage Systems | ER_5155 - Data Center Compute and Storage Systems | 980,704 | 980,704 | 270,618 | 270,618 |
| | Endpoint Compute and Productivity Systems | ER_5016 - Endpoint Compute and Productivity Systems | 2,442,543 | 2,442,543 | 766,443 | 766,443 |
| | Energy Delivery Operational Efficiency & Shared Services | ER_5018 - Energy Delivery Op Efficiency & Shared Services | 1,594,355 | 1,594,355 | 500,291 | 500,291 |
| | Energy Resources Modernization & Operational Efficiency | ER_5019 - Energy Resources Modernization & Op Efficiency | 1,075,809 | 1,075,809 | 135,066 | 135,066 |
| | Enterprise Communication Systems | ER_5022 - Enterprise Communication Systems | 875,823 | 875,823 | 274,823 | 274,823 |
| | Enterprise Data Science | ER_5038 - Enterprise Data Science | 627,618 | - | 196,939 | - |
| | Enterprise Security | ER_5032 - Enterprise Security | 1,400,518 | 1,400,518 | 427,277 | 427,277 |
| | ET Modernization & Operational Efficiency - Technology | ER_5026 - ET Modernization & Op Efficiency - Technology | 1,059,094 | - | 332,332 | - |
| | Financial & Accounting Technology | ER_5028 - Financial & Accounting Technology | 190,825 | 190,825 | 59,879 | 59,879 |
| 3.15 - Short-Lived Assets Total | | | 11,377,584 | 9,690,872 | 3,318,342 | 2,789,070 |
| Grand Total | | | 129,843,151 | 66,521,268 | 31,893,798 | 22,003,236 |
| Staff's % of Avista's 2020 Pro Forma Projects Included in this Case | | | | 51% | | 69% |