BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-991606 DOCKET NO. UG-991607

REBUTTAL TESTIMONY OF BRUCE W. FOLSOM REPRESENTING AVISTA CORPORATION

Company Data Request No. 1. Further, Mr. Colton presents no quantification of any benefits specific to Avista Utilities related to new low-income initiatives.

- Q. Does the Company agree that a collaborative should be convened to address low-income customer needs?
- A. No. The Company does not believe that a collaborative for Avista Utilities should be convened at this time in the manner proposed by Mr. Colton.

Between Avista Utilities' low-income energy efficiency programs, its CARES program, and Commission-governed reconnection policies, the Company will spend approximately one percent—a number used as a general goal for low income programs—of its annual jurisdictional retail revenue on low-income customers in the 2001 rate year. Furthermore Avista Utilities' rates, both current and proposed, are already below any rates resulting from utility discount programs throughout the United States to my knowledge. Taken as a whole, and by these measures, this makes Avista Utilities one of the most "low-income friendly" utilities in the country.

The Company believes that Mr. Colton's testimony overstates the degree of the problem of low-income customers in the Spokane area when viewed in light of Avista Utilities' low rates, even with the proposed rate increase. Moreover, he selects as examples utilities that are not comparable to Avista Utilities from a low-income customer perspective.

Lastly, potential low-income mechanisms suggested by SNAP would most likely not reduce Avista Utilities' reconnection and delinquency costs. This is because the Washington Administrative Code does not allow disconnection practices as I believe are presumed by Mr. Colton based on his illustrations of benefits that are apparently experienced by other utilities.

customers' bills through energy efficiency programs and to work with customers in financial need, within the bounds of the Washington Administrative Code, to reach satisfactory payment arrangements.

- Q. What is your perspective on rate discounts relative to Avista Utilities?
- A. Avista Utilities' residential customers experience rates among the lowest in the country. This translates into rates to low-income customers that are less than any rates resulting from rate discount programs run by other utilities to my knowledge.

A.What is your response to Mr. Colton's emphasis on the magnitude of the poverty level in Spokane County?

A. The Company understands that many of its customers are considered by Federal standards to be low-income. However, I cannot confirm Mr. Colton's poverty numbers because Avista Utilities does not collect information from customers on income level. The Company does not collect income data from customers due to concerns about invasion of privacy. Generally, customers prefer not to share such information unless it is mandatory for service (e.g., to acquire a loan from a lending institution). We respect that preference.

What is lacking in Mr. Colton's analysis of the poverty level within the Company's service territory is that Avista Utilities' residential retail rates, as previously stated, are among the lowest in the country. If the Company's full rate request is granted, Avista Utilities would still be among the ten lowest cost utilities in the country. This relates directly to Mr. Colton's contention that the energy burdens of Avista low-income customers are unsustainable. His metric for unsustainable, or perhaps better called "unaffordable", energy costs is the percentage of income by customers spent on utility bills. He states at page 8 of his testimony that this

1	Utility Electric Rate		<u>Utility</u>	Electric Rate			
2	Pennsylvania Maryland						
3	West Penn Pow Penn. Power &		6.82 8.03	Potomac Edison Co Potomac Elec. Pow		7.42 8.47	
4	Pike Co. Light of PECO Energy	& Power Co	Baltimore C New Jersey	6&E Co.		8.60	
5	Duquesne Light Q. <i>New York</i>		11.38	Rockland Electric (<i>Arizona</i>	Co.	10.28	
6	Central Hudson Rochester G&E		11.04 11.68	Arizona Public Ser Tucson Electric Po			
7	Orange & Rock Niagara Mohaw	land Util.	12.19 12.23	Massachusetts Mass. Electric Co.	,,,,,,,	9.24	
8	NY State Elec. Consolidated E	& Gas Co.		Western Mass. Elec Cambridge Elec. Co		10.52	10.90
9	Consolidated Ex California San Diego G&I		10.47	Boston Edison Co. Commonwealth Ele		11.81	10.70
10	Pacific Gas & F Southern Cal. E	Elec. Co.	10.47 10.90 11.45	Commonweath Ere	c. Co.	12.17	
11	Q. Washingt Avista Corp.—	on	4.78				
12				s. January 1, 2000			
13	 Source: Edison Electric Institute, Rankings, January 1, 2000 Avista Utilities' residential rate at its full requested increase would be 5.52 cent/kwh 						
14	Some states provide low-income rate discounts ranging from 15 to 50%, such as						
15	California, Massachusetts, and Pennsylvania. Based on the rates shown in Table 1, even with						
16	these discounts, Avista Utilities' proposed rates would be less than discounted rates.						
17	Q. In several instances, Mr. Colton suggests that Avista Utilities is not aggressively						
18	or strategically managing its collection practices. For example, at page 12, Mr. Colton states:						
19	"In this way, the customer is prevented from incurring additional future unpaid bills. On the						
20	other hand, a shutoff can be said to be a means of collecting the current arrears. In this way,						
21	the disconnection of service is a device to obtain payment toward past bills." Do you agree						
22	with this assessment?						
23	A. I do not agree with these statements as they relate to Avista Utilities in						

Washington State. The practice described by Mr. Colton is prohibited by the WUTC Staff's interpretation of Washington Administrative Code 480-100-071 and 480-100-116. The Staff has determined that the language in WAC 480-100-116 does not allow disconnection of service for purposes of collecting outstanding bills. Accordingly customers must be reconnected upon payment of one-half of a deposit and a reconnection charge of \$16.00. This means that if a customer owes the Company for past due charges and for whatever reason does not pay, that customer would be reconnected upon payment of one-half deposit plus \$16. The past due amount would be considered a "prior obligation" and ultimately written off as a bad debt. Avista Utilities has met with Staff on several occasions to discuss how this interpretation, or the underlying rules, could be changed to use this rule as a means of collecting arrears.

Q. What additional impact does the application of these rules have on Mr. Colton's testimony?

A. Mr. Colton contends that "if service terminations do remove payment-troubled customers from the system, when considered in light of low-income consumers, removing a nonpaying customer from the utility system does not necessarily result in the least-cost provision of service to all remaining ratepayers. ..." (Colton testimony at page 16) Mr. Colton's point is that, because a customer who is disconnected uses no product and makes no contribution to fixed or variable costs, Avista Utilities should strive to help that customer get back on the Company's system through some form of energy bill-paying assistance. However, the prohibitions of the Washington Administrative Code makes this argument moot regarding disconnections. The general time period for a customer who is disconnected from the Company's system is less than four hours.

In response to Company Data Request No. 9, Mr. Colton states: "Residential arrears situations rarely involve a choice between complete payment and \$0 payment. No information was considered regarding the number of hours a customer was without power due to the disconnection of service for nonpayment." As stated above, in Washington a customer is not required to pay <u>any</u> of their past due balance for service reconnection.

- Q. Mr. Folsom, isn't it true that delinquencies that result in write-offs are, in fact, incorporated into utility rates through an adjustment for write-offs?
- A. Yes. The Company is made whole through an adjustment for write-offs or bad debt, applied to all customers. With this in mind, two points should be understood. First, the Company cannot use disconnection as a primary tool for collecting payment in arrears as envisioned by Mr. Colton. Second, costs are shifted from the non-paying customer group to the general rate paying body under current accounting practices.
 - Q. Are SNAP's scenarios for program design applicable to Avista Utilities?
- A. I do not believe so. For example, Mr. Colton describes a methodology for evaluation of low-income program improvements at pages 64 and 65 of his testimony. These tables are examples of costs and benefits based on utilities under the jurisdiction of the Pennsylvania Public Utilities Commission. These tables do not reflect Avista Utilities costs and savings. The Washington Administrative Code does not authorize disconnection, reconnection, prior obligation, and deposit practices in such a way as to make Table VII-3 representative of a Washington state utility, much less reflective of Avista Utilities.

Through responses to data requests, Mr. Colton does not provide support for any benefits that would accrue to the Company's total ratepayer population; rather, he cites

published papers and orders relating to other jurisdictions.

Furthermore, there is an inherent cost of implementing programs in the examples proposed by Mr. Colton. Such costs include changes to the billing and accounting computer systems as well as ongoing administrative costs. These costs may be substantial covering everything from necessary computer changes to the addition of several new employees to administer the programs. These costs could be measured in the millions of dollars.

Q. Is Mr. Colton's proposed one percent wires charge adequately defined for purposes of implementation at this time?

A. No. There are several issues that need greater precision in the event that Mr. Colton's proposal is considered for adoption. The one percent wires charge is not defined regarding its intended coverage of costs. Administration, delinquencies, related write-offs, billing and accounting system computer changes, and associated operating costs would need to be examined and authorized for inclusion so that revenues are sufficient to cover the cost of implementation.

Additionally, eligibility standards and funding levels would need to be evaluated and set such that there is no undue and unreasonable discrimination from program administration perspectives, either in-house by the utility or by a third party institution. If a resulting energy assistance program allowed community action agencies to devote funds to customers in greatest need, then definitions of such need must be developed. If an energy program were to be designed as a new tariff then very accurate forecasts of funding levels would be necessary so that the demand for dollars could be met by available funds.

A.If the Commission were to direct Avista Utilities to enter into a collaborative process