

July 1, 2021

**VIA ELECTRONIC FILING
 AND OVERNIGHT DELIVERY**

 Mark L. Johnson
 Executive Director and Secretary
 Washington Utilities and Transportation Commission
 621 Woodland Square Loop SE
 Lacey, WA 98503

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 COMMISSION

**RE: Advice 21-03
 Docket UE-21____
 PacifiCorp's 2022 Limited-Issue Rate Filing**

Consistent with 80.28.060, WAC 480-80-101, and WAC 480-80-105, PacifiCorp dba Pacific Power and Light Company (PacifiCorp or Company), submits the enclosed tariff changes as part of its Limited-Issue Rate Filing (LIRF) to become effective on January 1, 2022. The proposed new tariff sheets are contained in Exhibit No. RMM-5 accompanying this filing. In accordance with WAC 480-07-510(2), the proposed new tariff sheets are also provided in legislative format. The LIRF was described and approved by the Washington Utilities and Transportation Commission (Commission) in its final order in PacifiCorp's most recent general rate case (2021 Rate Case) to review the prudence of certain major capital additions and adjust rates, if necessary.¹

Tariff Revisions

Sheet	Schedule	Title
Second Revision of Sheet No. INDEX.3		Tariff Index
First Revision of Sheet No. 15.1	Schedule 15	Outdoor Area Lighting Service
First Revision of Sheet No. 16.1	Schedule 16	Residential Service
First Revision of Sheet No. 17.1	Schedule 17	Low Income Bill Assistance Program – Residential Service Optional for Qualifying Customers
First Revision of Sheet No. 19.1	Schedule 19	Residential Service – Time of Use Pilot
First Revision of Sheet No. 24.2	Schedule 24	Small General Service
First Revision of Sheet No. 29.1	Schedule 29	Non-Residential Time of Use Pilot

¹ *WUTC v. PacifiCorp dba Pacific Power & Light Co.*, Docket UE-191024 et. al., Final Order 09/07/12 at ¶66 (Dec. 14, 2020).

First Revision of Sheet No. 36.2	Schedule 36	Large General Service – Less Than 1,000 kW
Second Revision of Sheet No. 40.1	Schedule 40	Agricultural Pumping Service
First Revision of Sheet No. 48T.1	Schedule 48T	Large General Service – Metered Time of Use 1,000 kW and Over
First Revision of Sheet No. 51.1	Schedule 51	Street Lighting Service – Company-Owned System
First Revision of Sheet No. 53.1	Schedule 53	Street Lighting Service – Customer-Owned System
First Revision of Sheet No. 54.1	Schedule 54	Recreational Field Lighting – Restricted
First Revision of Sheet No. 80.1	Schedule 80	Summary of Effective Rate Adjustments
Original Sheet No. 94.1	Schedule 94	Rate Case Reconciliation Refund

Purpose of the Filing

In its 2021 Rate Case, PacifiCorp requested approval of major capital additions, including projects that were part of its Energy Vision 2020 resource strategy, the Pryor Mountain Wind Project, and the Foote Creek I Wind Repowering Project. In accordance with the Commission-approved settlement stipulation in the 2021 Rate Case, the Company is making this filing for the prudency review of major capital additions included in the rates approved but placed in service after May 1, 2020. Specifically, the Company's filing supports the prudency and costs of the following capital projects: the Ekola Flats, TB Flats, Cedar Springs II, and Pryor Mountain New Wind Projects; the Dunlap and Foote Creek I Wind Repowering Projects, and the Aeolus to Bridger/Anticline 500 kilovolt (kV) Transmission Line Sequence 4 project and the associated 230 kV network upgrades. PacifiCorp proposes to decrease electric rates by \$616,600 and proposes to refund approximately \$2.1 million to customers.

As discussed in the testimony of Mr. Robert M. Meredith, the Company presents the combined impacts of this filing with the recently filed Power Cost Only Rate Case (PCORC).² The PCORC reflected an increase of approximately \$13.1 million, or average increase of approximately 3.7 percent. When combined with the decrease proposed in this filing, the net increase that will be effective on January 1, 2022, is approximately \$10.4 million, or 2.9 percent. All customer classes

² *WUTC v. PacifiCorp*, Docket UE-210402, filed June 1, 2021.

for electric service are affected by the change. A typical residential customer using 1,200 kilowatt-hour per month will see a net increase of \$2.95 per month.

Testimony

Accompanying this filing are the testimony and exhibits of Ms. Shelley E. McCoy, Mr. Rick T. Link, Mr. Timothy J. Hemstreet, Mr. Robert Van Engelenhoven, Mr. Richard A. Vail, Ms. Sherona L. Cheung, and Mr. Robert M. Meredith, which describe the elements of this filing, including support for the prudence of the major capital additions at issue.

PacifiCorp has marked certain pages of its filing and testimony “DESIGNATED INFORMATION IS CONFIDENTIAL PER WAC 480-07-160.” These documents are protected from any further disclosure by the Commission or the Office of the Attorney General, including their outside experts, under RCW 80.04.095 and WAC 480-07-160. PacifiCorp’s filing includes a motion requesting that the Commission issue a protective order to govern disclosure of confidential information for use in this case.

PacifiCorp requests that the documents contained in the envelopes identified with the cover page marked “DESIGNATED INFORMATION IS CONFIDENTIAL PER WAC 480-07-160,” as well as all files on the USB drive marked “CONFIDENTIAL”, be treated as confidential under the provisions of WAC 480-07-160 because they contain sensitive commercial information.

The Company is providing the confidential supporting workpapers in electronic format on the enclosed USB drive. Certain workpapers and models are being provided as confidential under WAC 480-07-160(3).

Notice of LIRF Filing

The tariff sheets described herein reflect an issue date of July 1, 2021, and an effective date of January 1, 2022. PacifiCorp agrees to suspend the proposed tariff filing and thus is not required to publish notice immediately before or coincident with the date of this letter and filing. PacifiCorp agrees to waive the suspension hearing and requests that the Commission issue an order suspending these proposed changes for investigation, and that a hearing to take testimony from the public be scheduled at the prehearing conference. Accordingly, the Company will provide notice to the public under WAC 480-100-197(2). In compliance with WAC 480-100-193(1), PacifiCorp will also post the proposed changes to its tariff sheets for public inspection and review on its website.

Please direct all service and correspondence related to this filing to:

Washington Dockets
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232
Email: washingtondockets@pacificorp.com

Carla Scarsella
Ajay Kumar
Senior Attorney
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232
Phone: (503) 813-6338
Email: carla.scarsella@pacificorp.com
ajay.kumar@pacificorp.com

Washington Utilities and Transportation Commission

July 1, 2021

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In addition, the Company respectfully requests that all data requests regarding this matter be addressed to:

By e-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah St., Suite 2000
Portland, OR 97232

Please direct any informal inquiries to Ariel Son, Regulatory Affairs Manager, at (503) 813-5410.

Sincerely,

 /s/
Shelley McCoy
Director, Regulation
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, OR 9723
Shelley.mccoy@pacificorp.com

Enclosures

NEW-PAC-Cvr-Ltr-Attach-A-and-Motion-7-1-21.zip
NEW-PAC-Test-and-Exhibits-7-1-21 (C).zip
NEW-PAC-Test-and-Exhibits-7-1-21 (R).zip
NEW-PAC-Natives-and-WPs-7-1-21 (C).zip
NEW-PAC-Natives-and-WPs-7-1-21 (R).zip

**BEFORE THE WASHINGTON
UTILITIES AND TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,

Complainant,

v.

PACIFICORP dba
PACIFIC POWER & LIGHT COMPANY,

Respondent.

Docket UE-21_____

PACIFICORP’S MOTION FOR
STANDARD PROTECTIVE ORDER

I. RELIEF REQUESTED

I In conjunction with the request for a rate decrease associated with a limited-issue rate case filed by PacifiCorp dba Pacific Power & Light Company (PacifiCorp or the Company) on July 1, 2021, PacifiCorp moves for the entry of the standard protective order by the Washington Utilities and Transportation Commission (Commission) under WAC 480-07-420(1). PacifiCorp’s representatives in this proceeding are:

Shelley McCoy
Director, Regulation
PacifiCorp
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Portland, OR 97232
Phone: (503) 813-5292
Email: shelley.mccoy@pacificorp.com

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Email: carla.scarsella@pacificorp.com
ajay.kumar@pacificorp.com

II. BACKGROUND AND AUTHORITIES IN SUPPORT

2 On July 1, 2021, PacifiCorp filed a limited-issue rate case. PacifiCorp marked
information contained on certain pages of its supporting testimony and exhibits as
confidential. Under WAC 480-07-510(3), the Company provided workpapers in support of
its filing, portions of which are also marked confidential. Pending entry of the Commission's
standard protective order, the Company designated this information as confidential under the
Commission's general rule on confidentiality, WAC 480-07-160, and under RCW 80.04.095.

3 The information that PacifiCorp marked "confidential" includes commercially
sensitive information regarding the Company's pricing strategy, fuel costs, contracts, reports,
and other terms that could be misappropriated by parties for their commercial benefit and to
the Company's and its customers' detriment. In discovery, parties to this proceeding may
request other types of information that is commercially valuable to the Company or involves
confidential information of customers, employees, business counter-parties, or other third-
parties. PacifiCorp minimized the amount of information it designated as confidential to
promote the ability of the public to review the filing and participate in this case.

4 The Commission has authority to grant PacifiCorp's motion under WAC 480-07-
420(1), which allows the Commission to enter "a standard form of protective order to
promote the free exchange of information and development of the factual record in a
proceeding when the commission finds that parties reasonably anticipate that discovery or
evidentiary filings will re-quire information designated as confidential as defined in WAC
480-07-160 to be disclosed to other parties in the adjudication." There is ample Commission
precedent for the entry of protective orders in general rate cases, including the protective

order the Commission entered in both PacifiCorp's 2014 general rate case¹ and 2015 general rate case.²

5 The material PacifiCorp seeks to protect in this case is the type of information that is intended to be eligible for confidential protections under RCW 80.04.095 and WAC 480-07-160. Public release of any of the confidential information could compromise the Company's ability to compete fairly and impose a business risk to the Company. The result would be increased costs for PacifiCorp and, ultimately, its customers.

III. CONCLUSION

6 For the reasons set forth above, PacifiCorp respectfully requests that the Commission enter its standard form of protective order in this case.

Respectfully submitted this 1st day of July, 2021.

/s/

Carla Scarsella, OSB# 193139

Ajay Kumar

Legal Counsel

PacifiCorp

825 NE Multnomah Street, Suite 2000

Portland, OR 97232

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ajay.kumar@pacificorp.com

Attorneys for PacifiCorp

¹ *Washington Utils. & Trans. Comm. v. PacifiCorp d/b/a Pac. Power & Light Co.*, Docket No. UE-140762, Order 02 (May 14, 2014).

² *Washington Utils. & Trans. Comm. v. PacifiCorp d/b/a Pac. Power & Light Co.*, Docket No. UE-152253, Order 02 (Dec. 8, 2015).

Second Revision of Sheet No. INDEX.3
Canceling First Revision of Sheet No. INDEX.3

Tariff Index

Schedule 73	Renewable Energy Rider - Optional Bulk Purchase Option	
Schedule 80	Summary of Effective Rate Adjustments	
Schedule 91	Surcharge to Fund Low Income Bill Assistance Program	
Schedule 92	Deferral Adjustments	
Schedule 93	Decoupling Revenue Adjustment	
Schedule 94	Rate Case Reconciliation Refund	(N)
Schedule 97	Power Cost Adjustment Mechanism Adjustment	
Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act	
Schedule 101	Tax Adjustment Schedule	
Schedule 102	Franchise Fee Adjustment Schedule	
Schedule 114	Residential Energy Efficiency Rider Optional for Qualifying Low Income Customers	
Schedule 118	Home Energy Savings Incentive Program	
Schedule 119	Residential COVID-19 Bill Payment Assistance Program—Optional for Qualifying Customers	
Schedule 130*	Residential Energy Services - Optional for Qualifying Customers	
Schedule 135	Net Metering Service	
Schedule 136	Interconnection Tariff	
Schedule 137	Renewable Generation Incentives	
Schedule 140	Non-Residential Energy Efficiency	
Schedule 191	System Benefits Charge Adjustment	
Schedule 197	Federal Tax Act Adjustment	
Schedule 300	Charges as Defined by the Rules and Regulations	

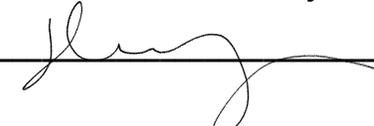
NOTE: *No New Service

(continued)

Issued: July 1, 2021
Advice No. 21-03

Effective: January 1, 2022

Issued by PacifiCorp d/b/a Pacific Power & Light Company

By:  Etta Lockey

Title: Vice President, Regulation



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Exhibit MM-5
16 of 29
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First Revision of Sheet No. 15.1
Canceling Original Sheet No. 15.1

Schedule 15
OUTDOOR AREA LIGHTING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To all Customers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned luminaires which may be served by secondary voltage circuits from Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation. Luminaire installations on any pole except an existing distribution pole are closed to new service.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedule 80.

Light Level	Level 1	Level 2	Level 3
LED Equivalent Range	≤5,500	5501-12,000	>12,000
Monthly Energy (kWh)	19	34	57
Functional Lighting	\$8.16	\$9.34	\$11.19

(I)

PROVISIONS:

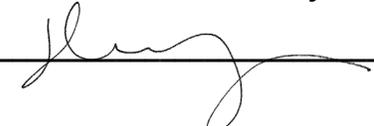
- Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Pacific Power's customer service (1-888-221-7070) or www.Pacificpower.net/streetlights. Pacific Power's obligation to repair lights is limited to this tariff.
- The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
- Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity. The Company will not be required to reestablish such service under this rate schedule if service has been permanently discontinued by the Customer.

(continued)

Issued: July 1, 2021
Advice No. 21-03

Effective: January 1, 2022

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Etta Lockey

Title: Vice President, Regulation

Schedule 16
RESIDENTIAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges.
All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge: \$7.75

Energy Charge:

Base

Rate

7.582¢ per kWh for the first 600 kWh

10.504¢ per kWh for all additional kWh

(I)

(I)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

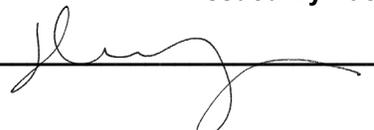
RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Issued: July 1, 2021
Advice No. 21-03

Effective: January 1, 2022

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Etta Lockey

Title: Vice President, Regulation

First Revision of Sheet No. 17.1
Canceling Original Sheet No. 17.1

Schedule 17
LOW INCOME BILL ASSISTANCE PROGRAM—RESIDENTIAL SERVICE
OPTIONAL FOR QUALIFYING CUSTOMERS

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge: \$7.75

Energy Charge:

Base	
<u>Rate</u>	
7.582¢	per kWh for the first 600 kWh
10.504¢	per kWh for all additional kWh

(I)
(I)

LOW INCOME ENERGY CREDIT:

The credit amount shall be based on the qualification level for which the customer was certified.

0-75% of Federal Poverty Level(FPL):
(8.904¢) per kWh for all kWh greater than 600 kWh

76-100% of Federal Poverty Level(FPL):
(5.989¢) per kWh for all kWh greater than 600 kWh

101-150% of Federal Poverty Level (FPL):
(3.744¢) per kWh for all kWh greater than 600 kWh

MINIMUM CHARGE:

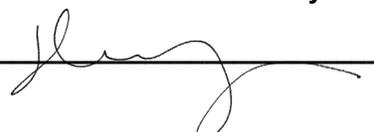
The monthly minimum charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

(continued)

Issued: July 1, 2021
Advice No. 21-03

Effective: January 1, 2022

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By:  Etta Lockey

Title: Vice President, Regulation



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First Revision of Sheet No. 19.1
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Schedule 19
RESIDENTIAL SERVICE – TIME OF USE PILOT

AVAILABLE:

For up to 500 customers on a first-come, first-served basis in all territory served by Company in the State of Washington.

APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges.
All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge: \$7.75

Time of Use Metering Fee: \$2.00

Energy Charge:

<u>Base</u>			
<u>Rate</u>			
12.286¢	per kWh for all On-Peak kWh		(l)
6.981¢	per kWh for all Off-Peak kWh		(l)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

TIME PERIODS:

On-Peak: October through May inclusive
 6:00 a.m. to 8:00 a.m., and 4:00 p.m. to 10:00 p.m., all days.

 June through September inclusive
 2:00 p.m. to 10:00 p.m. all days

Off-Peak: All other times.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

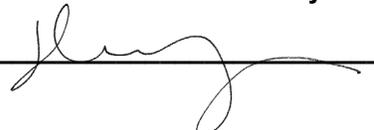
Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

(continued)

Issued: July 1, 2021
Advice No. 21-03

Effective: January 1, 2022

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By:  Etta Lockey

Title: Vice President, Regulation



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First Revision of Sheet No. 24.2
Canceling Original Sheet No. 24.2

Schedule 24
SMALL GENERAL SERVICE

MONTHLY BILLING: (Continued)

Seasonal Service Basic Charge: (Optional)

Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff, have the option of the Company billing the Basic Charge annually with their November bill.

If Annual Load Size* is: _____

The Annual Basic Charge is:

Single-Phase Service,
Annual Any size:

\$118.32 plus \$12.48 per kW of
Load Size in excess of 15 kW.

Three-Phase Service,
Annual Any size:

\$176.40 plus \$12.48 per kW of
Load Size in excess of 15 kW.

*Note: Annual Load Size is the greater of:
The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; or applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

Demand Charge:

No
Charge for the first 15 kW of demand
\$3.81 per kW for all kW in excess of 15 kW

Energy Charge:

Base
Rate
11.207¢ per kWh for the first 1,000 kWh (I)
7.682¢ per kWh for the next 8,000 kWh (I)
7.161¢ per kWh for all additional kWh (I)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 58¢ per kvar of such excess reactive demand.

(continued)

Issued: July 1, 2021
Advice No. 21-03

Effective: January 1, 2022

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Etta Lockey

Title: Vice President, Regulation



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First Revision of Sheet No. 29.1
Canceling Original Sheet No. 29.1

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Schedule 29
NON-RESIDENTIAL TIME OF USE PILOT

AVAILABLE:

For up to 100 Customers on a first-come, first-served basis in all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

Customers operating on-site generation that take service from Schedule 135 – Net Metering Service are not eligible to receive service on this schedule.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge: \$17.00

Energy Charge:

Base

Rate

19.559¢ per kWh for the first 50 kWh per kW

8.087¢ per kWh for all additional kWh

-1.866¢ per kWh for all Off-Peak kWh

(l)
(l)

MINIMUM CHARGE:

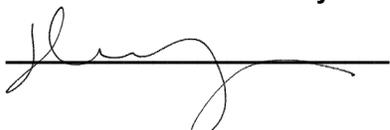
The monthly minimum charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

(continued)

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By:  Etta Lockey

Title: Vice President, Regulation

First Revision of Sheet No. 36.2
Canceling Original Sheet No. 36.2

Schedule 36
LARGE GENERAL SERVICE—LESS THAN 1,000 KW

Energy Charge:

Base Rate			
6.057¢	per kWh	for the first 40,000 kWh	(l)
5.555¢	per kWh	for all additional kWh	(l)

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge plus the Demand Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 58¢ per kvar of such excess reactive demand.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

- Metering:** For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.
- Delivery:** For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

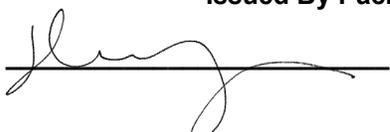
Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(continued)

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Second Revision of Sheet No. 40.1
Canceling First Revision of Sheet No. 40.1

Schedule 40
AGRICULTURAL PUMPING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

MONTHLY BILLING:

Except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charge. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Load Size Charge: All Customers (Billed once each year, and to be included in the bill for the November billing period.)

If Load Size* is: Load Size* Charge is:
Single-phase service, any size: \$31.58 per kW of Load Size but not less than \$94.74

Three-phase service:
50 kW or less \$31.58 per kW of Load Size but not less than \$189.48
51 to 300 kW \$449 plus \$21.97 per kW of Load Size
Over 300 kW \$1,825 plus \$17.18 per kW of Load Size

*Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

Energy Charge:

Base
Rate
7.199¢ per kWh for all kWh

Customers Participating in Time of Use Pilot**

Time of Use Metering Fee: \$2.00

Energy Charge: 10.849¢ per kWh for all On-Peak kWh (l)
5.917¢ per kWh for all Off-Peak kWh (l)

Time Period:

On-Peak: June through September inclusive
2:00 p.m. to 10:00 p.m. all days
Off-Peak: All other times

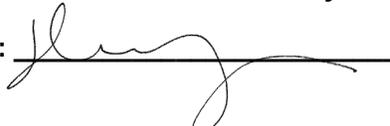
**For up to 200 Customers on a first come, first served basis on all territory served by Company in the State of Washington. Review of this pilot program will be conducted in accordance with the approved monitoring and reporting plan on file with the Commission.

(continued)

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By:  Etta Lockey

Title: Vice President, Regulation



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First Revision of Sheet No. 48T.1
 Canceling Original Sheet No. 48T.1

Schedule 48T
LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge:

Delivery Service

If Load Size* is:

Secondary

Primary

Primary
 Dedicated
 Facilities
 >30,000 kW

Load Size* ≤ 3,000 kW, per month

\$1,313.00

\$1,344.00

Load Size* > 3,000 kW, per month

\$1,587.00

\$1,618.00

\$2,999.00

Load Size Charge*

≤3,000 kW, per kW Load Size

\$1.22

\$0.61

>3,000 kW, per kW Load Size

\$1.09

\$0.50

\$0.26

Demand Charge:

Per kW for all kW of On-Peak kW Demand

\$8.73

\$8.80

\$8.93

Energy Charge:

Per kWh for all On-Peak kWh

5.617¢

5.557¢

5.492¢

(l)

Per kWh for all Off-Peak kWh

4.684¢

4.624¢

4.559¢

(l)

(continued)

(1) Moved to 48T.2.

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First Revision of Sheet No. 51.1
 Canceling Original Sheet No. 51.1

Schedule 51
STREET LIGHTING SERVICE—COMPANY-OWNED SYSTEM
AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus applicable adjustments as specified in Schedule 80.

Light Level	Level 1	Level 2	Level 3	Level 4	Level 5	Level 6
LED Equivalent Lumen Range	≤3,500	3,501-5,500	5,501-8,000	8,001-12,000	12,001-15,500	>15,501
Monthly Energy (kWh)	8	15	25	34	44	57
Functional Lighting	\$8.46	\$9.15	\$9.50	\$9.90	\$10.58	\$12.93
Functional Lighting – Customer-Funded Conversion	\$4.21	\$4.61	\$4.94	\$5.30	\$5.72	\$7.02
Decorative Series			\$16.82			

 (l)
 (l)
 (l)

* Existing fixtures only. Service is not available for new High Pressure Sodium Vapor Functional lighting under this schedule.

DEFINITIONS:
Customer-Funded Conversion: Street lights that have been converted to LED from another lighting type and whose conversion was funded by the Customer.

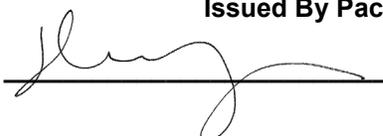
Functional Lighting: Common less expensive luminaires that may be mounted either on wood, fiberglass or non-decorative metal poles. The Company will maintain a list of functional light fixtures that are available.

Decorative Series Lighting: More stylish luminaires mounted vertically on decorative metal poles. The Company will maintain a listing of standard decorative street light fixtures that are available under this Electric Service Schedule.

(continued)

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First Revision of Sheet No. 53.1
 Canceling Original Sheet No. 53.1

Schedule 53
STREET LIGHTING SERVICE—CUSTOMER-OWNED SYSTEM
AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Customer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

Energy Only Service – Rate per Luminaire

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Customer's facilities. Maintenance service will be provided only as indicated in the Maintenance Service section below.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus applicable adjustments as specified in Schedule 80.

High Pressure Sodium Vapor						
Lumen Rating	5,800	9,500	16,000	22,000	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	31	44	64	85	115	176
Energy Only Service	\$1.47	\$2.09	\$3.04	\$4.04	\$5.47	\$8.37

(I)

Metal Halide					
Lumen Rating	9,000	12,000	19,500	32,000	107,800
Watts	100	175	250	400	1000
Monthly kWh	39	68	94	149	354
Energy Only Service	\$1.85	\$3.23	\$4.47	\$7.08	\$16.83

(I)

For non-listed luminaires, the cost will be calculated for 4167 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	¢ per kWh
Energy Only Service	4.753¢

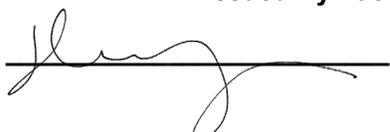
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First Revision of Sheet No. 54.1
Canceling Original Sheet No. 54.1

Schedule 54
RECREATIONAL FIELD LIGHTING—RESTRICTED

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To schools, governmental agencies and non-profit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this schedule. At the Customer's option service for recreational field lighting may be taken under Company's applicable General Service Schedule.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge: \$7.03 for single-phase service
 \$12.65 for three-phase service

Energy Charge:

Base
Rate
5.005¢ per kWh for all kWh

(I)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

The Customer shall own all poles, wire and other distribution facilities beyond Company's point of delivery. Company will supply one transformer, or transformer bank, for each athletic or recreational field; any additional transformers required shall be supplied and owned by the Customer. All transformers owned by the Customer must be properly fused and of such types and characteristics as conform to Company's standards. When service is supplied to more than one transformer or transformer bank, Company may meter such an installation at primary voltage.

CONTINUING SERVICE:

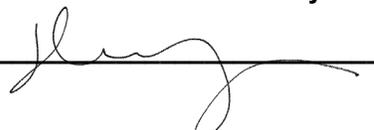
Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

(continued)

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Schedule 80
SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

The following summarizes the applicability of the Company's adjustment schedules

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

Schedule	91	93	94	97	98*	191	197	(D)	(N)
15	x		x	x	x	x	x		
16	x	x	x	x	x	x	x		
17		x	x	x	x	x	x		
18	x	x	x	x	x	x	x		
19	x	x	x	x	x	x	x		(N)
24	x	x	x	x	x	x	x		
29	x	x	x	x	x	x	x		(N)
33	x		x	x	x	x	x		
36	x	x	x	x	x	x	x		
40	x	x	x	x	x	x	x		
47T	x		x	x		x	x		
48T	x		x	x	x	x	x		
51	x		x	x		x	x		
53	x		x	x		x	x		
54	x		x	x		x	x		

*Not applicable to all consumers. See Schedule for details.

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Original Sheet No. 94.1

Schedule 94
RATE CASE RECONCILIATION REFUND

APPLICABLE:

(N)

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-76 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

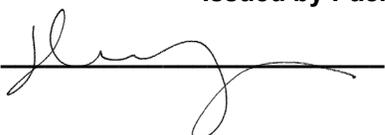
Schedule 15	-0.097 cents
Schedule 16	-0.060 cents
Schedule 17	-0.060 cents
Schedule 18	-0.060 cents
Schedule 19	-0.060 cents
Schedule 24	-0.051 cents
Schedule 29	-0.050 cents
Schedule 33	-0.050 cents
Schedule 36	-0.050 cents
Schedule 40	-0.050 cents
Schedule 47T	-0.090 cents
Schedule 48T	-0.048 cents
Schedule 48T- Dedicated	-0.039 cents
Schedule 51	-0.076 cents
Schedule 53	-0.024 cents
Schedule 54	-0.024 cents

(N)

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