

Avista Corp.
1411 East Mission PO Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



Corp.

February 7, 2007

Ms. Carole J. Washburn, Executive Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of January 2007

Dear Ms. Washburn:

Enclosed are an original and five copies of Avista Corporation's January 2007 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$3,419,979 for the month of January 2007. After adjusting for revenue-sensitive expenses, \$3,270,611 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure

RM

c: Mary Kimball
S. Bradley Van Cleve

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STATE OF WASH.
UTIL. AND TRANSP.
COMMISSION

AVISTA CORPORATION
 JANUARY 2007 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule	Sch 1 Block Percent	kWh or \$ (c)	Proration Percentages		Surcharge Rates		Current Month Surcharge Revenue		Conversion Factor (k)	Deferral Amortization (l)	(j)*(k)
			Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	Rate Before 1-Jan-06 (h)	Rate On/After 1-Jan-06 (i)			
1 (0-600 kWh)	38.661%	109,201,148	0.00%	100.00%	0.405¢	0.446¢	\$0	\$487,037	0.956325	\$487,037	\$465,766
1 (601-1300 kWh)	30.162%	85,195,030	0.00%	100.00%	0.607¢	0.668¢	0	569,103	0.956325	569,103	544,247
1 (over 1300 kWh)	31.177%	88,061,980	0.00%	100.00%	0.853¢	0.938¢	0	826,021	0.956325	826,021	789,945
Total Sch 1	100.000%	282,458,158					0	1,882,161		1,882,161	1,799,958
11		36,898,051	0.00%	100.00%	0.788¢	0.867¢	0	319,906	0.956325	319,906	305,934
12		5,146,894	0.00%	100.00%	0.788¢	0.867¢	0	44,624	0.956325	44,624	42,675
21		133,124,498	0.00%	100.00%	0.549¢	0.604¢	0	804,072	0.956325	804,072	768,954
22		3,939,520	0.00%	100.00%	0.549¢	0.604¢	0	23,795	0.956325	23,795	22,756
25		73,198,527	0.00%	100.00%	0.352¢	0.387¢	0	283,278	0.956325	283,278	270,906
30		(35,600)	0.00%	100.00%	0.485¢	0.534¢	0	-190	0.956325	-190	-182
31		3,396,115	0.00%	100.00%	0.485¢	0.534¢	0	18,135	0.956325	18,135	17,343
32		252,036	0.00%	100.00%	0.485¢	0.534¢	0	1,346	0.956325	1,346	1,287
41-46		\$294,991	0.00%	100.00%	109.78%	110.76%	0	28,657	0.956325	28,657	27,405
47		\$86,429	0.00%	100.00%	109.78%	110.76%	0	8,396	0.956325	8,396	8,029
48		\$59,689	0.00%	100.00%	109.78%	110.76%	0	5,799	0.956325	5,799	5,546
Schedule Totals		538,378,199					\$0	\$3,419,979		\$3,419,979	\$3,270,611
kWh not subject to surcharge											-35%
Schedule 28		22,140									
Sch 41-48		2,206,793									
Total kWh		540,607,132									(\$1,144,714) DFIT Expense