WASHINGTON UTILITIES AND () TRANSPORTATION COMMISSION () Complainant, () v. ()	DOCKET NO. UE-070804 and DOCKET NO. UG-070805 (consolidated)
AVISTA CORPORATION d/b/a AVISTA UTILITIES	
Respondent.)))	
) In the Matter of the Petition of	
AVISTA CORPORATION d/b/a AVISTA) UTILITIES,	DOCKET NO. UE-070311
For an Accounting Order Regarding the	
Appropriate Treatment of the Net Costs ()	
Associated With the Repurchase of Debt)	

EXHIBIT NO.___(DWS-8)

AVISTA RESPONSE TO

STAFF DATA REQUEST NO. 53

October 17, 2007

AVISTA CORP. RESPONSE TO REQUEST FOR INFORMATION

JURISDICTION: Washington **DATE PREPARED: 5/30/2007** CASE NO: UE-070804 & UG-070805 Kelly Norwood WITNESS: **REQUESTER:** WUTC Staff **RESPONDER:** Clint Kalich TYPE: Data Request **Energy Resources** DEPT: **REQUEST NO.:** Staff - 53 **TELEPHONE:** (509) 495-4532

REQUEST:

Please provide a detailed analysis by year from 2006 to 2020 of the generation resource additions that Avista proposes would be recovered through a PCORC mechanism. This information should be referenced to Avista's most recent IRP. Please indicate the total dollars per project per year that Avista would seek recovery for through this mechanism. These calculations should be shown with and without renewable resources.

RESPONSE:

Please see the attached spreadsheet (file name: Staff_DR_53-Attachment A.xls) that provides the annual acquisition estimate from the forthcoming 2007 Integrated Resource Plan (IRP). The resources included in the spreadsheet were shared with our IRP Technical Advisory Committee on April 25, 2007.

There are also several other areas that could be recovered on a more frequent basis through a PCORC mechanism. These yet-to-be determined costs include such items as dissolved gas mitigation expenses at Cabinet Gorge, Spokane River Relicensing, and compensation to the Coeur d'Alene tribe for the use of the lake (Storro Testimony p. 13 - 18); as well as power supply cost issues including fuel prices, wholesale market prices, and loads.

2007 Draft IRP Resource	Acqusition Schedule
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	Nameplate Capacity (MW)				Costs (\$millions)			
-		Other	Gas			Other	Gas	
Year	Wind	Renewables	<u>CCCT</u>	<u>Total</u>	Wind	<u>Renewables</u>	<u>CCCT</u>	<u>Total</u>
2006	-	-	-	-	-	-	-	-
2007	-	-	-	-	-	-	-	-
2008	-	-	-	-	-	-	-	-
2009	-	-	-	-	-	-	-	-
2010	-	-	-	-	-	-	-	-
2011	-	20.00	280.00	300.00	-	9.58	43.44	53.02
2012	-	10.00	-	10.00	-	16.49	47.30	63.79
2012	_	-	-	-	-	16.66	45.64	62.30
2013	100.00	5.00	70.00	175.00	28.28	18.49	55.58	102.35
	100.00	-	-	-	30.95	18.02	55.06	104.03
2015	100.00	_	-	100.00	65.53	16.98	53.14	135.65
2016		_	_	100.00	105.08	15.96	51.28	172.33
2017	100.00	-		-	102.40	14.97	49.49	166.85
2018	-	-	-	_	94.31	14.00	47.73	156.04
2019	-	-	-	91.20	88.24		61.86	171.09
2020	-	10.00	81.20	91.20	00.24	21.00	01100	
2006-20 Total	300.00	45.00	431.20	776.20	514.79	162.13	510.53	1,187.45