Exh. No.___(DWS-7) Docket Nos. UE-070804, UG-070805 and UE-070311 Witness: Donald W. Schoenbeck

)	
WASHINGTON UTILITIES AND)	
TRANSPORTATION COMMISSION)	
)	DOCKET NO. UE-070804
Complainant,)	and
)	DOCKET NO. UG-070805
v.)	(consolidated)
)	
AVISTA CORPORATION d/b/a AVISTA)	
UTILITIES)	
)	
Respondent.)	
)	
)	
In the Matter of the Petition of)	
)	
AVISTA CORPORATION d/b/a AVISTA)	DOCKET NO. UE-070311
UTILITIES,	
)	
For an Accounting Order Regarding the)	
Appropriate Treatment of the Net Costs	
Associated With the Repurchase of Debt	

EXHIBIT NO.___(DWS-7)

AVISTA RESPONSE TO

ICNU DATA REQUEST NO. 2.4

AVISTA CORP. RESPONSE TO REQUEST FOR INFORMATION

JURISDICTION: Washington

DATE PREPARED: 7/25/2007

CASE NO:

UE-070804 & UG-070805

WITNESS:

Kelly Norwood

REQUESTER:

ICNU

RESPONDER:

Kelly Norwood

TYPE:

Data Request

DEPT:

State and Federal Regulation

REQUEST NO.:

ICNU - 2.04

TELEPHONE:

(509) 495-4267

REQUEST

With regard to the prefiled direct testimony of Mr. Kelly Norwood, pages 5 and 6, addressing the proposed PCORC, is there any particular event that would trigger the filing of a PCORC or is it completely discretionary on the part of the Company?

RESPONSE:

Avista Utilities is currently experiencing an increasing cost environment, and expects it to continue at least for the next several years. A significant component of these costs is power supply related. Some examples of these increased costs that were identified in Avista's pre-filed direct testimony are as follows:

- Avista is continuing to upgrade its existing hydroelectric projects, and over the course 1. of the next four to five years plans to upgrade the generating units at its Noxon Rapids facility.
- Avista is currently in the middle of relicensing its Spokane River hydro projects, 2. which will result in increased costs.
- Avista is currently working with stakeholders on the mitigation of dissolved gas 3. downstream of the Cabinet Gorge project.
- The United States Supreme Court ruling that the Coeur d Alene Tribe owns the 4. southern one-third of Lake Coeur d Alene will result in increased costs related to past and future storage of water on tribal lands.
- The recent passage of Initiative 937 will require Avista to acquire additional new 5. renewable resources under the time table specified in the law.
- Retail loads in Avista's service area are continuing to grow. The power supply cost 6. to serve these new loads is higher than the embedded cost of resources in retail rates, which results in increased costs.

Avista's financial forecast shows a continuing need for rate relief for the next several years, driven in part by the costs identified above, among others, and therefore, the need for the PCORC is not necessarily driven by any one particular event or cost change, but a combination of changes that necessitate a more frequent update to base power supply costs than in prior years. Accordingly, while there may not be any particular event that would trigger a PCORC filing, the Company would assess the combination of circumstances that, when taken together, would necessitate a PCORC filing. The proposed PCORC would allow an update to these power supply costs between general rate cases, without relitigating other costs, such as O&M and A&G costs, that would have been recently reviewed and approved by the Commission.