

**EXHIBIT NO. ____ (DWH-8)
DOCKET NO. UE-070565
2007 PSE PCORC
WITNESS: DAVID W. HOFF**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY, INC.,

Respondent.

Docket No. UE-070565

**SECOND EXHIBIT TO THE
PREFILED SUPPLEMENTAL DIRECT TESTIMONY
(NONCONFIDENTIAL) OF DAVID W. HOFF
ON BEHALF OF PUGET SOUND ENERGY, INC.**

May 23, 2007

Puget Sound Energy
Statement of Proforma and Proposed Revenues for Schedule 95
Supplemental Filing

Line No.	CUSTOMER CLASS	SCHEDULE	a	b	c	d = b + (a * c / 100)	e = d - b	f = e / b
			Test Year kWh 1/06 to 12/06 (Note 1)	Revenue @ Rates Effective 1/13/07 (Note 2)	Proposed Schedule 95 ¢ / kWh	Proposed Revenue (Incl. Proposed Sch 95)	Increase / Decrease \$	Increase / Decrease %
1	Residential	7	10,655,573,251	\$ 949,588,396	0.3817 ¢	\$ 990,260,719	\$ 40,672,323	4.28%
2								
3	Sec Gen Svc - Small	24	2,593,785,581	\$ 215,364,180	0.3674 ¢	\$ 224,893,748	\$ 9,529,568	4.42%
4	Sec Gen Svc - Medium	25	3,012,271,475	\$ 245,569,053	0.3662 ¢	\$ 256,599,991	\$ 11,030,938	4.49%
5	Sec Gen Svc - Large	26	2,028,359,696	\$ 148,401,591	0.3430 ¢	\$ 155,358,864	\$ 6,957,274	4.69%
6	Sec Irrigation Svc	29	15,484,427	\$ 1,117,577	0.3016 ¢	\$ 1,164,278	\$ 46,701	4.18%
7	Secondary Service Total		7,649,901,179	\$ 610,452,400	0.3603 ¢	\$ 638,016,881	\$ 27,564,481	4.52%
8								
9	Pri Gen Svc	31	1,362,394,033	\$ 94,018,573	0.3601 ¢	\$ 98,924,554	\$ 4,905,981	5.22%
10	Pri Irrigation Svc	35	4,659,600	\$ 222,812	0.3632 ¢	\$ 239,735	\$ 16,924	7.60%
11	Pri Interruptible Svc	43	167,644,691	\$ 12,438,509	0.3036 ¢	\$ 12,947,478	\$ 508,969	4.09%
12	Primary Service Total		1,534,698,324	\$ 106,679,893	0.3539 ¢	\$ 112,111,767	\$ 5,431,874	5.09%
13								
14	Campus Schedule	40	555,302,027	\$ 34,674,241	0.3186 ¢	\$ 36,443,433	\$ 1,769,192	5.10%
15								
16	HV Interruptible Svc	46	48,947,000	\$ 2,596,391	0.3250 ¢	\$ 2,755,468	\$ 159,078	6.13%
17	HV Gen Svc	49	505,247,208	\$ 27,723,833	0.2881 ¢	\$ 29,179,450	\$ 1,455,617	5.25%
18	High Voltage Service Total		554,194,208	\$ 30,320,224	0.2914 ¢	\$ 31,934,919	\$ 1,614,695	5.33%
19								
20	Lights	50-59	80,632,206	\$ 14,520,210	0.3905 ¢	\$ 14,835,079	\$ 314,869	2.17%
21								
22	Small Firm Resale		7,467,925	\$ 505,530	0.3804 ¢	\$ 533,938	\$ 28,408	5.62%
23								
24	Subtotal		21,037,769,120	\$ 1,746,740,894	0.3679 ¢	\$ 1,824,136,736	\$ 77,395,842	4.43%
25								
26	Excluded Schedules							
27	Transportation Special Contract		148,418,633	\$ 1,504,499	0.0000 ¢	\$ 1,504,499	\$ -	0.00%
28	Transportation	449 / 459	2,097,446,501	\$ 6,457,648	0.0000 ¢	\$ 6,457,648	\$ -	0.00%
29	Subtotal		2,245,865,134	\$ 7,962,146	0.0000 ¢	\$ 7,962,146	\$ -	0.00%
30								
31	Total		23,283,634,254	\$ 1,754,703,040	0.3324 ¢	\$ 1,832,098,882	\$ 77,395,842	4.41%

Note 1 - Excludes unbilled KWH

Note 2 - Base Tariff Rates Only, excludes rider schedules 95, 95A 120, 129 and 194 and unbilled revenue