

EXHIBIT NO. ___(JAP-4)
DOCKET NO. UE-13___/UG-13___
PSE EXPEDITED RATE FILING
WITNESS: JON A. PILIARIS

BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

In the Matter of

PUGET SOUND ENERGY, INC.'S

Expedited Rate Filing

Docket No. UE-13___
Docket No. UG-13___

THIRD EXHIBIT (NONCONFIDENTIAL)
TO THE PREFILED DIRECT TESTIMONY (OF
JON A. PILIARIS
ON BEHALF OF PUGET SOUND ENERGY, INC.

FEBRUARY 1, 2013

Puget Sound Energy
Expedited Rate Filing - Schedule 141
Summary - Rate Spread

Line No.	Voltage Level	Schedule	Proforma Revenue		Proposed Change	ERF Cost Allocation	Percent of Total	Total Revenue Change	Proposed Revenue	Proposed Rate Change	
			kWh Sales YE 06-30-2012 A	GRC Base Rates Less Sch 140 Property Tax B							
1	Residential	7	10,773,318,324	\$ 1,103,310,395		\$ 371,648,622	57.69%	\$ 18,554,384	\$ 1,121,864,778	1.68%	
2											
3	Secondary Voltage										
4	Demand <= 50 kW	24	2,628,609,325	\$ 250,925,818		\$ 85,480,158	13.27%	\$ 4,267,557	\$ 255,193,375	1.70%	
5	Demand > 50 kW but <= 350 kW	25 / 29	2,960,460,673	\$ 265,334,564		\$ 79,656,494	12.36%	\$ 3,976,813	\$ 269,311,377	1.50%	
6	Demand > 350 kW	26 / 26P	1,930,205,258	\$ 156,997,706		\$ 41,783,988	6.49%	\$ 2,086,046	\$ 159,083,752	1.33%	
7	Total Secondary Voltage		7,519,275,260	\$ 673,258,085					\$ 683,588,505	1.53%	
8											
9	Primary Voltage										
10	General Service / Irrigation	31 / 35	1,306,766,513	\$ 105,408,778		\$ 28,526,304	4.43%	\$ 1,424,162	\$ 106,832,940	1.35%	
11	Interruptible Total Electric School	43	140,153,954	\$ 12,252,375		\$ 5,180,888	0.80%	\$ 258,653	\$ 12,511,033	2.11%	
12	Total Primary Voltage		1,446,920,467	\$ 117,661,153					\$ 119,343,973	1.43%	
13											
14	Campus Rate	40	730,711,795	\$ 50,543,085		\$ 7,700,092	1.20%	\$ 384,423	\$ 50,927,513	0.76%	
15											
16	Total High Voltage	46 / 49	639,944,561	\$ 41,190,854		\$ 4,750,421	0.74%	\$ 237,163	\$ 41,428,016	0.58%	
17											
18	Choice / Retail Wheeling	448 / 449	1,953,241,647	\$ 7,200,210		\$ 7,287,130	1.13%	\$ 208,806	\$ 7,409,016	2.90%	
19											
20	Lighting	50-59	83,017,065	\$ 17,239,395		\$ 12,151,747	1.89%	\$ 499,943	\$ 17,739,342	2.90%	
21											
22	Total Jurisdictional Retail Sales		23,146,429,123	\$ 2,010,403,192					\$ 2,042,301,143	1.59%	
23											
24	Firm Resale / Special Contract		7,536,138	\$ 343,372		\$ 68,570	0.01%	\$ 3,423	\$ 346,795	1.00%	
25											
26	Total Sales		23,153,965,261	\$ 2,010,746,564	\$ 32,163,102	\$ 644,234,414	100.00%	\$ 31,901,374	\$ 2,042,647,938	1.59%	
27											
28	Rate Change Cap							2.90%			

Puget Sound Energy
Proforma and Proposed Revenue
Expedited Rate Filing - Schedule 141

Line No.	Voltage Level	Schedule	kWh Sales YE 06-30-2012	Proforma Revenue	Proposed Base	\$ Base Revenue Increase (Decrease)	Change as Allocated by Rate Spread	Rounding Differences	% Change
				GRC Base Rates Less Sch 140 Property Tax	Revenue Effective April 2013				
(a)	(b)	(c)	(d)	(e)	(f) = (e) - (d)	(g)	(h)	(i)	
1	Residential								
2	Residential	7	10,773,318,324	\$ 1,103,310,395	\$ 1,121,865,804	\$ 18,555,409			
3	Total Residential		10,773,318,324	\$ 1,103,310,395	\$ 1,121,865,804	\$ 18,555,409	\$ 18,554,384	\$ (1,025)	1.68%
4									
5	Secondary Voltage								
6	Demand <= 50 kW	24	2,628,609,329	\$ 250,925,818	\$ 255,193,428	\$ 4,267,609			1.70%
7	Demand > 50 kW but <= 350 kW	25 / 7A	2,945,691,715	\$ 264,028,724	\$ 267,976,751	\$ 3,948,027			1.50%
8	Demand > 350 kW	26	1,920,784,840	\$ 156,245,093	\$ 158,322,059	\$ 2,076,966			1.33%
9	Demand > 350 kW, PV Rate	26P	9,420,418	\$ 752,613	\$ 762,757	\$ 10,144			1.35%
10	Seasonal Irrigation & Drainage Pumpin;	29	14,768,958	\$ 1,305,840	\$ 1,334,068	\$ 28,229			2.16%
11	Total Secondary Voltage		7,519,275,260	\$ 673,258,089	\$ 683,589,063	\$ 10,330,974	\$ 10,330,416	\$ (558)	1.53%
12									
13	Primary Voltage								
14	General Service	31	1,302,770,304	\$ 105,202,384	\$ 106,625,918	\$ 1,423,534			1.35%
15	Seasonal Irrigation & Drainage Pumpin;	35	3,996,209	\$ 206,394	\$ 206,395	\$ 2			0.00%
16	Interruptible Total Electric School	43	140,153,954	\$ 12,252,379	\$ 12,511,095	\$ 258,716			2.11%
17	Total Primary Voltage		1,446,920,467	\$ 117,661,157	\$ 119,343,409	\$ 1,682,252	\$ 1,682,816	\$ 564	1.43%
18									
19	Campus Rate	40	730,711,795	\$ 50,543,089	\$ 50,927,222	\$ 384,133	\$ 384,423	\$ 291	0.76%
20									
21	High Voltage								
22	Interruptible	46	47,487,199	\$ 3,176,873	\$ 3,194,491	\$ 17,618			0.55%
23	General Service	49	592,457,361	\$ 38,013,980	\$ 38,233,544	\$ 219,564			0.58%
24	Total High Voltage		639,944,561	\$ 41,190,854	\$ 41,428,035	\$ 237,182	\$ 237,163	\$ (19)	0.58%
25									
26	Lighting	50-59	83,017,069	\$ 17,239,399	\$ 17,740,772	\$ 501,373	\$ 499,943	\$ (1,430)	2.91%
27									
28	Power Supplier Choice	449	1,673,348,972	\$ 6,253,360	\$ 6,420,400	\$ 167,040			
29	Retail Wheeling	459	279,892,675	\$ 946,850	\$ 988,610	\$ 41,760			
30	Total Choice /Retail Wheeling		1,953,241,647	\$ 7,200,210	\$ 7,409,010	\$ 208,800	\$ 208,806	\$ 6	2.90%
31									
32	Total Jurisdictional Retail Sales		23,146,429,123	\$ 2,010,403,192	\$ 2,042,303,315	\$ 31,900,122	\$ 31,897,950	\$ (2,172)	1.59%
33									
34	Total Firm Resale		7,536,138	343,372	346,795	\$ 3,423	\$ 3,423	\$ 0	1.00%
35									
36	Total Sales to Customers		23,153,965,261	\$ 2,010,746,564	\$ 2,042,650,110	\$ 31,903,545	\$ 31,901,374	\$ (2,172)	1.59%

Puget Sound Energy
Proforma and Proposed Revenue
Expedited Rate Filing - Schedule 141
Residential
Schedule 7

Line No.	Bill Determinants YE 6-2012			Proforma, Excludes Sch 140 Rates Effective 2013		Proposed, Includes Sch 141 Rates Effective 2013		Differences		
	Proforma	Weather	Total	Charge	Revenue	Charge	Revenue	\$	%	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	Basic Charge - 1 Phase	11,809,065		11,809,065	\$ 7.49	\$ 88,449,897	\$ 7.88	\$ 93,055,432	\$ 4,605,535	5.21%
2	Basic Charge - 3 Phase	4,396		4,396	\$ 17.99	\$ 79,084	\$ 18.93	\$ 83,216	\$ 4,132	5.23%
3	Total Basic Charge	<u>11,813,461</u>		<u>11,813,461</u>		<u>\$ 88,528,981</u>		<u>\$ 93,138,648</u>	<u>\$ 4,609,668</u>	<u>5.21%</u>
4										
5	First 600 kWh	5,979,794,617	-	5,979,794,617	\$ 0.085578	\$ 511,738,864	\$ 0.086744	\$ 518,711,304	\$ 6,972,441	1.36%
6	All Over 600 kWh	4,872,037,646	(86,266,564)	4,785,771,081	\$ 0.104157	\$ 498,471,558	\$ 0.105570	\$ 505,233,853	\$ 6,762,295	1.36%
7	Total kWh	<u>10,851,832,263</u>	<u>(86,266,564)</u>	<u>10,765,565,699</u>		<u>\$ 1,010,210,422</u>		<u>\$ 1,023,945,157</u>	<u>\$ 13,734,735</u>	<u>1.36%</u>
8										
9	Unbilled Revenue									
10	First 600 kWh			4,306,240	\$ 0.085578	\$ 368,519	\$ 0.086744	\$ 373,540		
11	All Over 600 kWh			3,446,386	\$ 0.104157	\$ 358,965	\$ 0.105570	\$ 363,835		
12	Other					\$ 3,843,507		\$ 4,044,622		
13	Total Unbilled Energy			<u>7,752,626</u>		<u>\$ 4,570,991</u>		<u>\$ 4,781,998</u>	<u>\$ 211,006</u>	<u>4.62%</u>
14										
15	Total Sales			<u><u>10,773,318,324</u></u>		<u><u>\$ 1,103,310,395</u></u>		<u><u>\$ 1,121,865,804</u></u>	<u><u>\$ 18,555,409</u></u>	<u><u>1.68%</u></u>

Puget Sound Energy
Proforma and Proposed Revenue
Expedited Rate Filing - Schedule 141
Secondary Voltage, Demand 50 kW or less
Schedule 24

Line No.	Bill Determinants YE 6-2012			Proforma Rates Effective 2013		Proposed Rates Effective 2013		Differences		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Basic Charge - 1 Phase	1,051,302		1,051,302	\$ 9.66	\$ 10,155,577	\$ 10.18	\$ 10,702,254	\$ 546,677	5.38%
2	Basic Charge - 3 Phase	440,737		440,737	\$ 24.55	\$ 10,820,093	\$ 25.87	\$ 11,401,866	\$ 581,773	5.38%
3	Total Basic Charge	<u>1,492,039</u>		<u>1,492,039</u>		<u>\$ 20,975,671</u>		<u>\$ 22,104,121</u>	<u>\$ 1,128,450</u>	<u>5.38%</u>
4										
5	Winter Energy	1,415,763,593	(9,473,867)	1,406,289,726	\$ 0.089457	\$ 125,802,460	\$ 0.090699	\$ 127,549,072	\$ 1,746,612	1.39%
6	Summer Energy	1,220,963,099	3,872,387	1,224,835,486	\$ 0.086359	\$ 105,775,568	\$ 0.087560	\$ 107,246,595	\$ 1,471,027	1.39%
7	Total kWh	<u>2,636,726,692</u>	<u>(5,601,480)</u>	<u>2,631,125,213</u>		<u>\$ 231,578,028</u>		<u>\$ 234,795,667</u>	<u>\$ 3,217,639</u>	<u>1.39%</u>
8										
9	Unbilled Revenue									
10	Winter Energy			(1,344,695)	\$ 0.089457	\$ (120,292)	\$ 0.090699	\$ (121,963)		
11	Summer Energy			(1,171,189)	\$ 0.086359	\$ (101,143)	\$ 0.087560	\$ (102,549)		
12	Other					\$ (1,406,445)		\$ (1,481,848)		
13	Unbilled Revenue			<u>(2,515,884)</u>		<u>\$ (1,627,880)</u>		<u>\$ (1,706,360)</u>	<u>\$ (78,480)</u>	<u>4.82%</u>
14										
15	Total Sales			<u><u>2,628,609,329</u></u>		<u><u>\$ 250,925,818</u></u>		<u><u>\$ 255,193,428</u></u>	<u><u>\$ 4,267,609</u></u>	<u><u>1.70%</u></u>

Puget Sound Energy
Proforma and Proposed Revenue
Expedited Rate Filing - Schedule 141
Secondary Voltage, Demand Greater than 50 kW but less than or equal to 350 kW
Schedule 25

Line No.	Bill Determinants YE 6-2012			Proforma Rates Effective 2013		Proposed Rates Effective 2013		Differences		
	Proforma	Weather	Total	Charge	Revenue	Charge	Revenue	\$	%	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	Total Basic Charge	89,785	89,785	\$ 51.67	\$ 4,639,191	\$ 54.38	\$ 4,882,508	\$ 243,317	5.24%	
2										
3	Winter - First 20,000 kWh	758,879,341	-	758,879,341	\$ 0.089583	\$ 67,982,688	\$ 0.091034	\$ 69,083,822	\$ 1,101,134	1.62%
4	Summer- First 20,000 kWh	721,666,989	-	721,666,989	\$ 0.081430	\$ 58,765,343	\$ 0.082742	\$ 59,712,170	\$ 946,827	1.61%
5	All Over 20,000 kWh	1,464,228,196	(3,236,505)	1,460,991,691	\$ 0.064072	\$ 93,608,660	\$ 0.065104	\$ 95,116,403	\$ 1,507,743	1.61%
6	Total kWh Energy	2,944,774,526	(3,236,505)	2,941,538,021		\$ 220,356,691		\$ 223,912,395	\$ 3,555,704	1.61%
7										
8	First 50 kW	4,217,116		4,217,116	\$ -	\$ -	\$ -	\$ -	\$ -	
9	Winter - All Over 50 kW	2,322,694		2,322,694	\$ 9.01	\$ 20,927,474	\$ 9.02	\$ 20,950,701	\$ 23,227	0.11%
10	Summer- All Over 50 kW	2,179,653		2,179,653	\$ 6.01	\$ 13,099,713	\$ 6.02	\$ 13,121,510	\$ 21,797	0.17%
11	Total kW Demand	8,719,463		8,719,463		\$ 34,027,187		\$ 34,072,211	\$ 45,023	0.13%
12										
13	Total kVarh Reactive Power	990,919,259		990,919,259	\$ 0.00283	\$ 2,804,302	\$ 0.00283	\$ 2,804,302	\$ -	0.00%
14										
15	Unbilled Revenue									
16	Winter - First 20,000 kWh			1,071,600	\$ 0.089583	\$ 95,997	\$ 0.091034	\$ 97,552		
17	Summer- First 20,000 kWh			1,019,053	\$ 0.081430	\$ 82,982	\$ 0.082742	\$ 84,319		
18	All Over 20,000 kWh			2,063,041	\$ 0.064072	\$ 132,183	\$ 0.065104	\$ 134,312		
19	Other					\$ 1,890,193		\$ 1,989,153		
20	Unbilled Revenue			4,153,695	\$ 0.529975	\$ 2,201,354		\$ 2,305,336	\$ 103,982	4.72%
21										
22	Total Sales			2,945,691,715		\$ 264,028,724		\$ 267,976,751	\$ 3,948,027	1.50%

Puget Sound Energy
 Proforma and Proposed Revenue
 Expedited Rate Filing - Schedule 141
 Secondary Voltage, Demand Greater than 350 kW
 Schedule 26

Line No.	Bill Determinants YE 6-2012			Proforma Rates Effective 2013		Proposed Rates Effective 2013		Differences		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Total Basic Charge	9,734		9,734	\$ 104.46	\$ 1,016,814	\$ 110.71	\$ 1,077,651	\$ 60,838	5.98%
2										
3	Total kWh Energy	1,920,617,474	313,265	1,920,930,739	\$ 0.062202	\$ 119,485,734	\$ 0.062850	\$ 120,730,497	\$ 1,244,763	1.04%
4										
5	Winter - All kW	2,312,367		2,312,367	\$ 8.94	\$ 20,672,558	\$ 9.13	\$ 21,111,907	\$ 439,350	2.13%
6	Summer- All kW	2,352,584		2,352,584	\$ 5.96	\$ 14,021,399	\$ 6.09	\$ 14,327,235	\$ 305,836	2.18%
7	Total kW Demand	4,664,950	-	4,664,950		\$ 34,693,956		\$ 35,439,142	\$ 745,186	2.15%
8										
9	Total kVarh Reactive Power	871,999,419		871,999,419	\$ 0.00124	\$ 1,081,279	\$ 0.00127	\$ 1,107,439	\$ 26,160	2.42%
10										
11	Unbilled Revenue									
12	All kWh			(145,898)	\$ 0.06220	\$ (9,075)	\$ 0.06285	\$ (9,170)		
13	Other					\$ (23,615)		\$ (23,501)		
14	Total Unbilled Revenue			(145,898)		\$ (32,690)		\$ (32,671)	\$ 20	-0.06%
15										
16	Total Sales			1,920,784,840		\$ 156,245,093		\$ 158,322,059	\$ 2,076,966	1.33%

Puget Sound Energy
Proforma and Proposed Revenue
Expedited Rate Filing - Schedule 141
Secondary Voltage, Demand Greater than 350 kW, Primary Voltage Rate
Schedule 26P

Line No.	Bill Determinants YE 6-2012			Proforma Rates Effective 2013		Proposed Rates Effective 2013		Differences	
	Proforma	Weather	Total	Charge	Revenue	Charge	Revenue	\$	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Total Basic Charge	12	12	\$ 339.51	\$ 4,074	\$ 357.62	\$ 4,291	\$ 217	5.33%
2									
3	Total kWh Energy	9,419,893	9,419,893	\$ 0.060059	\$ 565,749	\$ 0.060684	\$ 571,637	\$ 5,887	1.04%
4									
5	Winter - All kW	13,376	13,376	\$ 8.68	\$ 116,104	\$ 8.87	\$ 118,645	\$ 2,541	2.19%
6	Summer- All kW	10,666	10,666	\$ 5.70	\$ 60,796	\$ 5.83	\$ 62,183	\$ 1,387	2.28%
7	Total kW Demand	24,042	24,042		\$ 176,900		\$ 180,828	\$ 3,928	2.22%
8									
9	Total kVarh Reactive Power	3,681,997	3,681,997	\$ 0.00120	\$ 4,418	\$ 0.00123	\$ 4,529	\$ 110	2.50%
10									
11	Unbilled Revenue								
12	All kWh		525	\$ 0.060059	\$ 32	\$ 0.060684	\$ 32		
13	Other				\$ 1,440		\$ 1,440		
14	Unbilled kWh		525		\$ 1,471	\$ -	\$ 1,472	\$ 0	0.02%
15									
16	Total Sales		9,420,418		\$ 752,613		\$ 762,757	\$ 10,144	1.35%

Puget Sound Energy
 Proforma and Proposed Revenue
 Expedited Rate Filing - Schedule 141
 Secondary Voltage, Seasonal Irrigation & Drainage Pumping Service
 Schedule 29

Line No.	Bill Determinants YE 6-2012			Proforma Rates Effective 2013		Proposed Rates Effective 2013		Differences	
	Proforma	Weather	Total	Charge	Revenue	Charge	Revenue	\$	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Basic Charge - 1 Phase	2,948	2,948	\$ 9.56	\$ 28,183	\$ 10.06	\$ 29,657	\$ 1,474	5.23%
2	Basic Charge - 3 Phase	5,899	5,899	\$ 24.28	\$ 143,228	\$25.55	\$ 150,719	\$ 7,492	5.23%
3	Total Basic Charge	8,847	8,847		\$ 171,411		\$ 180,376	\$ 8,966	5.23%
4									
5	Winter - First 20,000 kWh	2,357,220	2,357,220	\$ 0.089583	\$ 211,167	\$ 0.090927	\$ 214,335	\$ 3,168	1.50%
6	Winter - All Over 20,000 kWh	233,355	233,482	\$ 0.068036	\$ 15,885	\$ 0.069056	\$ 16,123	\$ 238	1.50%
7	Summer- First 20,000 kWh	11,157,214	11,157,214	\$ 0.062076	\$ 692,595	\$ 0.063007	\$ 702,983	\$ 10,387	1.50%
8	Summer- All Over 20,000 kWh	688,867	730,569	\$ 0.053189	\$ 38,858	\$ 0.053987	\$ 39,441	\$ 583	1.50%
9	Total kWh Energy	14,436,655	14,478,485		\$ 958,505		\$ 972,882	\$ 14,377	1.50%
10									
11	Winter - All Over 50 kW	3,529	3,529	\$ 8.83	\$ 31,161	\$ 8.83	\$ 31,161	\$ -	0.00%
12	Summer- All Over 50 kW	8,129	8,129	\$ 4.35	\$ 35,361	\$ 4.35	\$ 35,361	\$ -	0.00%
13	Total kW Demand	11,658	11,658		\$ 66,522		\$ 66,522	\$ -	0.00%
14									
15	Total kVarh Reactive Power	835,840	835,840	\$ 0.00281	\$ 2,349	\$ 0.00281	\$ 2,349	\$ -	0.00%
16									
17	Unbilled Revenue								
18	Winter - First 20,000 kWh		47,292	\$ 0.089583	\$ 4,237	\$ 0.090927	\$ 4,300		
19	Winter - All Over 20,000 kWh		4,684	\$ 0.068036	\$ 319	\$ 0.069056	\$ 323		
20	Summer- First 20,000 kWh		223,841	\$ 0.062076	\$ 13,895	\$ 0.063007	\$ 14,104		
21	Summer- All Over 20,000 kWh		14,657	\$ 0.053189	\$ 780	\$ 0.053987	\$ 791		
22	Other				\$ 87,823		\$ 92,421		
23	Unbilled kWh		290,474		\$ 107,053	\$ -	\$ 111,939	\$ 4,886	4.56%
24									
25	Total Sales		14,768,958		\$ 1,305,840		\$ 1,334,068	\$ 28,229	2.16%

Puget Sound Energy
 Proforma and Proposed Revenue
 Expedited Rate Filing - Schedule 141
 Primary Voltage General Service
 Schedule 31

Line No.	Bill Determinants YE 6-2012			Proforma Rates Effective 2013		Proposed Rates Effective 2013		Differences		
	Proforma	Weather	Total	Charge	Revenue	Charge	Revenue	\$	%	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	Total Basic Charge	5,926	5,926	\$ 339.51	\$ 2,011,936	\$ 357.62	\$ 2,119,256	\$ 107,320	5.33%	
2										
3	Total kWh Energy	1,303,021,026	(621,853)	1,302,399,173	\$ 0.060042	\$ 78,198,651	\$ 0.060649	\$ 78,989,207	\$ 790,556	1.01%
4										
5	Winter - All kW	1,651,987		1,651,987	\$ 8.64	\$ 14,273,169	\$ 8.82	\$ 14,570,527	\$ 297,358	2.08%
6	Summer- All kW	1,675,210		1,675,210	\$ 5.76	\$ 9,649,207	\$ 5.88	\$ 9,850,232	\$ 201,025	2.08%
7	Total kW Demand	3,327,197	-	3,327,197		\$ 23,922,377		\$ 24,420,760	\$ 498,383	2.08%
8										
9	Total kVarh Reactive Power	788,371,402		788,371,402	\$ 0.00106	\$ 835,674	\$ 0.00108	\$ 851,441	\$ 15,767	1.89%
10										
11	Unbilled Revenue									
12	All kWh		371,131	\$ 0.06004	\$ 22,283	\$ 0.06065	\$ 22,509			
13	Other				\$ 211,463		\$ 222,745			
14	Unbilled kWh		371,131		\$ 233,746		\$ 245,254	\$ 11,508	4.92%	
15										
16	Total Sales		1,302,770,304		\$ 105,202,384		\$ 106,625,918	\$ 1,423,534	1.35%	

Puget Sound Energy
 Proforma and Proposed Revenue
 Expedited Rate Filing - Schedule 141
 Primary Voltage Seasonal Irrigation & Drainage Pumping Service
 Schedule 35

Line No.	Bill Determinants	Proforma Rates Effective 2013		Proposed Rates Effective 2013		Differences		
		YE 6-2012	Charge	Revenue	Charge	Revenue	\$	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Total Basic Charge	12	\$ 339.51	\$ 4,074	\$ 357.62	\$ 4,291	\$ 217	5.33%
2								
3	Total kWh Energy	4,067,400	\$ 0.048598	\$ 197,668	\$ 0.048544	\$ 197,448	\$ (220)	-0.11%
4								
5	Winter - All kW	782	\$ 4.49	\$ 3,511	\$ 4.49	\$ 3,511	\$ -	0.00%
6	Summer- All kW	6,780	\$ 2.99	\$ 20,272	\$ 2.99	\$ 20,272	\$ -	0.00%
7	Total kW Demand	7,562		\$ 23,783		\$ 23,783	\$ -	0.00%
8								
9	Total kVarh Reactive Power	2,303,400	\$ 0.00108	\$ 2,488	\$ 0.00108	\$ 2,488	\$ -	0.00%
10								
11	Unbilled Revenue							
12	All kWh	(71,191)	\$ 0.048598	\$ (3,460)	\$ 0.048544	\$ (3,456)		
13	Other			\$ (18,159)		\$ (18,159)		
14	Unbilled kWh	(71,191)		\$ (21,619)	\$ -	\$ (21,615)	\$ 4	-0.02%
15								
16	Total Sales	3,996,209		\$ 206,394		\$ 206,395	\$ 2	0.00%

Puget Sound Energy
 Proforma and Proposed Revenue
 Expedited Rate Filing - Schedule 141
 Primary Voltage Interruptible Total Electric School Service
 Schedule 43

Line No.	Bill Determinants YE 6-2012			Proforma Rates Effective 2013		Proposed Rates Effective 2013		Differences		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Total Basic Charge	2,081		2,081	\$ 339.51	\$ 706,520	\$ 357.62	\$ 744,207	\$ 37,687	5.33%
2										
3	Total kWh Energy	142,120,319	(2,112,416)	140,007,903	\$ 0.055894	\$ 7,825,602	\$ 0.056133	\$ 7,859,064	\$ 33,462	0.43%
4										
5	Total kW Demand	722,313		722,313	\$ 4.75	\$ 3,430,987	\$ 4.99	\$ 3,604,342	\$ 173,355	5.05%
6										
7	Total kVarh Reactive Power	60,259,163		60,259,163	\$ 0.00300	\$ 180,777	\$ 0.00315	\$ 189,816	\$ 9,039	5.00%
8										
9	Unbilled Revenue									
10	All kWh			146,051	\$ 0.055894	\$ 8,163	\$ 0.056133	8,198.28		
11	Other					\$ 100,330		\$ 105,468		
12	Unbilled kWh			146,051		\$ 108,493		\$ 113,666	\$ 5,173	4.77%
13										
14	Total Sales			140,153,954		\$ 12,252,379		\$ 12,511,095	\$ 258,716	2.11%
15										
16	Critical Demand Charge				\$ 3.89		\$ 3.83			

Puget Sound Energy
 Proforma and Proposed Revenue
 Expedited Rate Filing - Schedule 141
 Campus Service > 3aMW
 Schedule 40

Line No.	Bill Determinants YE 6-2012			Proforma Rates Effective 2013		Proposed Rates Effective 2013		Differences		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Basic Charge:									
2	Secondary Voltage - Medium Demanc	483		483	\$ 51.67	\$ 24,957	\$ 54.38	\$ 26,266		
3	Secondary Voltage - Large Demanc	874		874	\$ 104.46	\$ 91,298	\$ 110.71	\$ 96,761		
4	Primary Voltage	349		349	\$ 339.51	\$ 118,489	\$ 357.62	\$ 124,809		
5		<u>1,706</u>	-	<u>1,706</u>		<u>\$ 234,744</u>		<u>\$ 247,835</u>	\$ 13,092	5.58%
6	Production / Transmission Charge									
7	kWh									
8	Secondary Voltage	337,398,302	(135,025)	337,263,277	\$ 0.056638	\$ 19,101,918	\$ 0.057145	\$ 19,272,910		
9	Primary Voltage	393,452,619	103,124	393,555,743	\$ 0.055191	\$ 21,720,735	\$ 0.055685	\$ 21,915,152		
10		<u>730,850,921</u>	<u>(31,901)</u>	<u>730,819,020</u>		<u>\$ 40,822,653</u>		<u>\$ 41,188,062</u>	\$ 365,409	0.90%
11										
12	kW (Coincident Demand)									
13	Secondary Voltage	651,600		651,600	\$ 4.20	\$ 2,736,720	\$ 4.20	\$ 2,736,720		
14	Primary Voltage	691,140		691,140	\$ 4.11	\$ 2,840,587	\$ 4.11	\$ 2,840,587		
15		<u>1,342,740</u>	-	<u>1,342,740</u>		<u>\$ 5,577,306</u>		<u>\$ 5,577,306</u>	\$ -	0.00%
16	kVarh									
17	Secondary Voltage	103,253,850		103,253,850	\$ 0.00124	\$ 128,035	\$ 0.00127	\$ 131,132		
18	Primary Voltage	129,393,363		129,393,363	\$ 0.00106	\$ 137,157	\$ 0.00108	\$ 139,745		
19		<u>232,647,213</u>	-	<u>232,647,213</u>		<u>\$ 265,192</u>		<u>\$ 270,877</u>	\$ 5,685	2.14%
20										
21	Distribution Charge									
22	Customer Specific					<u>\$ 3,697,166</u>		<u>\$ 3,697,166</u>	\$ -	0.00%
23										
24	Unbilled Revenue									
25	Secondary Voltage kWh			(49,483)	\$ 0.056638	\$ (2,803)	\$ 0.057145	\$ (2,828)		
26	Primary Voltage kWh			(57,742)	\$ 0.055191	\$ (3,187)	\$ 0.055685	\$ (3,215)		
27	Other					\$ (47,981)		\$ (47,981)		
28	Unbilled Revenue			<u>(107,225)</u>		<u>\$ (53,971)</u>	\$ -	<u>\$ (54,024)</u>	\$ (54)	0.10%
29										
30	Total Sales			<u>730,711,795</u>		<u>\$ 50,543,089</u>		<u>\$ 50,927,222</u>	\$ 384,133	0.76%

Puget Sound Energy
 Proforma and Proposed Revenue
 Expedited Rate Filing - Schedule 141
 High Voltage, Interruptible Service
 Schedule 46

Line No.	Bill Determinants YE 6-2012		Proforma Rates Effective 2013		Proposed Rates Effective 2013		Differences		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Total kWh Energy	47,486,400	47,486,400	\$ 0.054413	\$ 2,583,877	\$ 0.054784	\$ 2,601,495	\$ 17,617	0.68%
2									
3	Total kVa Demand	283,579	283,579	\$ 2.09	\$ 592,680	\$ 2.09	\$ 592,680	\$ -	0.00%
4									
5	Unbilled Revenue								
6	All kWh		799	\$ 0.054413	\$ 43	\$ 0.054784	\$ 44		
7	Other				\$ 272		\$ 272		
8	Unbilled kWh		799		\$ 316		\$ 316	\$ 0	0.09%
9									
10	Total Sales	47,486,400	47,487,199		\$ 3,176,873		\$ 3,194,491	\$ 17,618	0.55%
11									
12									
13	Annual Energy Minimum Charge				90%	\$ 0.049306			
14	Annual Demand Charge				12	\$ 25.08			

Puget Sound Energy
 Proforma and Proposed Revenue
 Expedited Rate Filing - Schedule 141
 High Voltage, General Service
 Schedule 49

Line No.	Bill Determinants YE 6-2012			Proforma Rates Effective 2013		Proposed Rates Effective 2013		Differences		
	Proforma	Weather	Total	Charge	Revenue	Charge	Revenue	\$	%	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	Total kWh Energy	591,954,400	-	591,954,400	\$ 0.054413	\$ 32,210,015	\$ 0.054784	\$ 32,429,392	\$ 219,377	0.68%
2										
3	Total kVa Demand	1,514,518		1,514,518	\$ 3.70	\$ 5,603,717	\$ 3.70	\$ 5,603,717	\$ -	0.00%
4										
5	Unbilled Revenue									
6	All kWh	502,961		502,961	\$ 0.054413	\$ 27,368	\$ 0.054784	\$ 27,554		
7	Other					\$ 172,881		\$ 172,881		
8	Unbilled kWh	502,961		502,961		\$ 200,249		\$ 200,435	\$ 186	0.09%
9										
10	Total Sales	592,457,361		592,457,361		\$ 38,013,980		\$ 38,233,544	\$ 219,564	0.58%

Puget Sound Energy
 Proforma and Proposed Revenue
 Expedited Rate Filing - Schedule 141
 Firm Resale

Line No.	Bill Determinants YE 6-2012			Proforma Rates Effective 2013		Proposed Rates Effective 2013		Differences	
	Proforma	Weather	Total	Charge	Revenue	Charge	Revenue	\$	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
FIRM RESALE									
1	Total kWh Energy	7,575,966	(39,828)	7,536,138	\$ 0.035140	\$ 264,820			
2									
3	Total kW Demand	14,848		14,848	\$ 5.25	\$ 77,954			
4									
5	Total kVarh Reactive Power	2,392,200		2,392,200	\$ 0.00025	\$ 598			
6									
7									
7	Total Sales				\$ 343,372	\$ 346,795	\$ 690,167	\$ 3,423	1.00%
8									
9									

Puget Sound Energy
 Proforma and Proposed Revenue
 Expedited Rate Filing - Schedule 141
 Retail Wheeling Service
 Schedule 449

Line No.	Bill Determinants YE 6-2012	Proforma Rates Effective 2013		Proposed Rates Effective 2013		Differences	
		Charge	Revenue	Charge	Revenue	\$	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Primary Voltage:						
2	kWh	113,358,931					
3	Customer Charge	24	\$ 995.00	\$ 23,880	\$ 1,865.00	\$ 44,760	\$ 20,880 87.44%
4	Distribution Charge	211,948	\$ 1.298	\$ 275,109	\$ 1.298	\$ 275,109	\$ - 0.00%
5	Total Primary Voltage Revenue		\$ 298,989		\$ 319,869	\$ 20,880	6.98%
6							
7	High Voltage:						
8	kWh	1,548,283,436					
9	Customer Charge	168	\$ 995.00	\$ 167,160	\$ 1,865.00	\$ 313,320	\$ 146,160 87.44%
10	Distribution Charge	2,779,863	\$ (0.120)	\$ (333,584)	\$ (0.120)	\$ (333,584)	\$ - 0.00%
11	Total High Voltage Revenue		\$ (166,424)		\$ (20,264)	\$ 146,160	-87.82%
12							
13	OATT Revenue		\$ 6,018,095		\$ 6,018,095	\$ -	0.00%
14							
15	Unbilled Revenue	11,706,605	\$ 0.008773	\$ 102,700	\$ 102,700	\$ -	0.00%
16							
17	Total Sales	1,673,348,972		\$ 6,253,360	\$ 6,420,400	\$ 167,040	2.67%

Puget Sound Energy
 Proforma and Proposed Revenue
 Expedited Rate Filing - Schedule 141
 Back-up Distribution Service
 Schedule 459

Line No.	Bill Determinants	Proforma Rates Effective 2013		Proposed Rates Effective 2013		Differences		
		YE 6-2012	Charge	Revenue	Charge	Revenue	\$	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	High Voltage:							
2	kWh	277,934,570						
3	Customer Charge	48	\$ 995.00	\$ 47,760	\$ 1,865.00	\$ 89,520	\$ 41,760	87.44%
4	Back-up Distribution Service	486,644	\$ (0.120)	\$ (58,397)	\$ (0.120)	\$ (58,397)	\$ -	0.00%
5	Total High Voltage Revenue			\$ (10,637)		\$ 31,123	\$ 41,760	-392.58%
6								
7	OATT Revenue			\$ 940,309		\$ 940,309	\$ -	0.00%
8								
9	Unbilled Revenue	1,958,105	\$ 0.008773	\$ 17,178		\$ 17,178	\$ -	0.00%
10								
11	Total Schedule 459	279,892,675		\$ 946,850		\$ 988,610	\$ 41,760	4.41%

Puget Sound Energy
Lighting Revenues
Proforma & Proposed
Expedited Rate Filing - Schedule 141

Line No.	Schedule	Billed kWh YE 6-2012	Billed kWh YE 6-2012	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	03E	6,939	6,939	\$ 616	\$ 637	\$ 21	3.45%
2	50E-A	323,847	323,847	\$ 9,606	\$ 9,884	\$ 278	2.89%
3	50E-B	-	-	\$ 26,321	\$ 27,086	\$ 765	2.91%
4	51-LED	10,545	10,545	\$ 2,138	\$ 2,200	\$ 62	2.90%
5	51-O&M	-	-	\$ 485	\$ 499	\$ 14	2.97%
6	52 O&M	-	-	\$ 1,467,521	\$ 1,510,683	\$ 43,162	2.94%
7	52E	12,601,407	12,601,407	\$ 1,259,709	\$ 1,296,031	\$ 36,322	2.88%
8	53E	48,109,152	48,109,152	\$ 11,274,476	\$ 11,602,248	\$ 327,772	2.91%
9	54E	10,771,898	10,771,898	\$ 1,112,969	\$ 1,145,392	\$ 32,423	2.91%
10	55E & 56E (No Res Exch)	4,218,836	4,218,836	\$ 1,107,328	\$ 1,139,556	\$ 32,228	2.91%
11	57E	4,806,363	4,806,363	\$ 490,053	\$ 504,178	\$ 14,125	2.88%
12	58E & 59E (No Res Exch)	2,168,081	2,168,081	\$ 420,020	\$ 432,232	\$ 12,212	2.91%
13	Old Pole Revenue	-	-	\$ 25,459	\$ 26,194	\$ 735	2.89%
14	New Pole Revenue	-	-	\$ 42,699	\$ 43,952	\$ 1,253	2.93%
15							
16		83,017,069	83,017,069	\$ 17,239,399	\$ 17,740,772	\$ 501,373	2.91%
17							
18	Proposed Increase					\$ 499,943	
19	Total Revenue, Incl O&M					\$ 17,239,399	
20	Increase					2.90%	
21							
22	Rounding Difference					\$ (1,430)	
23							
24	\$ / kWh						

Puget Sound Energy
 Proforma & Proposed Revenue
 Expedited Rate Filing - Schedule 141
 Schedule 003 Special Contract
 Customer Owned & Maintained Compact Fluorescent - Energy Only

Line No.	Schedule	Lamp Size (Watts)	Lamp Type	Billed kWh		Proforma		Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
				Inventory @ 9-30-12	12 Months ended 12-31-10	Base Lamp Charge	Proposed Lamp Charge				
	(a)	(b)	(c)	(d)	(e)	(g)	(h)	(i)	(j)	(k)	(l)
1	03E	22	Compact Fluorescent	59		\$ 0.87	\$ 0.90	\$ 616	\$ 637	\$ 21	3.45%
2											
3				<u>59</u>	<u>6,939</u>			<u>\$ 616</u>	<u>\$ 637</u>	<u>\$ 21</u>	<u>3.45%</u>
4											
5	Proposed Increase						2.90%				

Puget Sound Energy
Proforma & Proposed Revenue
Expedited Rate Filing - Schedule 141
Schedule 50
Limited Street Lighting Service

Line No.	Schedule	Lamp Size (Watts)	Lamp Type	Billed kWh		Proforma		Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
				Inventory @ 9-30-12	12 Months ended 12-31-10	Base Lamp Charge	Proposed Lamp Charge				
	(a)	(b)	(c)	(d)	(e)	(g)	(h)	(i)	(j)	(k)	(l)
1	50E-A	327	Incandescent	-		\$ 11.92	\$ 12.27	\$ -	\$ -	\$ -	na
2	50E-A	100	Mercury Vapor	13		\$ 5.94	\$ 6.11	\$ 927	\$ 953	\$ 26	2.80%
3	50E-A	175	Mercury Vapor	18		\$ 8.74	\$ 8.99	\$ 1,888	\$ 1,942	\$ 54	2.86%
4	50E-A	400	Mercury Vapor	33		\$ 17.15	\$ 17.65	\$ 6,791	\$ 6,989	\$ 198	2.92%
5				<u>64</u>	<u>62,722</u>			<u>\$ 9,606</u>	<u>\$ 9,884</u>	<u>\$ 278</u>	<u>2.89%</u>
6											
7	50E-B	100	Mercury Vapor	9		\$ 4.05	\$ 4.17	\$ 437	\$ 450	\$ 13	2.97%
8	50E-B	175	Mercury Vapor	114		\$ 6.85	\$ 7.05	\$ 9,371	\$ 9,644	\$ 273	2.91%
9	50E-B	400	Mercury Vapor	89		\$ 15.14	\$ 15.58	\$ 16,170	\$ 16,639	\$ 469	2.90%
10	50E-B	700	Mercury Vapor	1		\$ 28.57	\$ 29.40	\$ 343	\$ 353	\$ 10	2.92%
11	50E-B	1,000	Mercury Vapor	-		\$ 38.64	\$ 39.76	\$ -	\$ -	\$ -	na
12				<u>213</u>	<u>261,125</u>			<u>\$ 26,321</u>	<u>\$ 27,086</u>	<u>\$ 765</u>	<u>2.91%</u>
13											
14				<u>277</u>	<u>323,847</u>			<u>\$ 35,927</u>	<u>\$ 36,970</u>	<u>\$ 1,043</u>	<u>2.90%</u>
15											
16	Proposed Increase										2.90%

Puget Sound Energy
 Proforma & Proposed Revenue
 Expedited Rate Filing - Schedule 141
 Schedule 51
 Company Owned LED (Light Emitting Diode) Lighting Service

Line No.	Schedule	Lamp Size (Watts)	Lamp Type	Inventory @ 9-30-12	Billed kWh		Proforma Base Lamp Charge	Proposed Lamp Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
					Billed Wattage	12 Months ended 12-31-10						
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)		
1	51E	70	Sodium Vapor	16	392	\$ 0.093571	\$ 0.096285	\$ 440	\$ 453	\$ 13	2.95%	
2	51E	90	Sodium Vapor	2	63	\$ 0.093571	\$ 0.096285	\$ 71	\$ 73	\$ 2	2.82%	
3	51E	180	Sodium Vapor	23	1,449	\$ 0.093571	\$ 0.096285	\$ 1,627	\$ 1,674	\$ 47	2.89%	
4												
5				<u>41</u>	<u>2,693</u>			<u>\$ 2,138</u>	<u>\$ 2,200</u>	<u>\$ 62</u>	<u>2.90%</u>	
6												
7												
8	Proposed Increase						2.90%					
9												
10	51E	30-35	LED		32.50	- \$	1.14 \$	1.17 \$	- \$	- \$	- \$	na
11	51E	35.01-40	LED		37.50	- \$	1.35 \$	1.39 \$	- \$	- \$	- \$	na
12	51E	40.01-45	LED		42.50	- \$	1.49 \$	1.53 \$	- \$	- \$	- \$	na
13	51E	45-01-50	LED		47.50	- \$	1.67 \$	1.72 \$	- \$	- \$	- \$	na
14	51E	50.01-55	LED		52.50	- \$	1.84 \$	1.89 \$	- \$	- \$	- \$	na
15	51E	55.01-60	LED		57.50	- \$	2.03 \$	2.09 \$	- \$	- \$	- \$	na
16	51E	60.01-65	LED		62.50	- \$	2.20 \$	2.26 \$	- \$	- \$	- \$	na
17	51E	65.01-70	LED	16	67.50	378 \$	2.38 \$	2.45 \$	457 \$	470 \$	13 \$	2.84%
18	51E	70.01-75	LED		72.50	- \$	2.55 \$	2.62 \$	- \$	- \$	- \$	na
19	51E	75.01-80	LED		77.50	- \$	2.73 \$	2.81 \$	- \$	- \$	- \$	na
20	51E	80.01-85	LED		82.50	- \$	2.90 \$	2.98 \$	- \$	- \$	- \$	na
21	51E	85.01-90	LED	2	87.50	61 \$	3.07 \$	3.16 \$	74 \$	76 \$	2 \$	2.70%
22	51E	90.01-95	LED		92.50	- \$	3.26 \$	3.35 \$	- \$	- \$	- \$	na
23	51E	95.01-100	LED		97.50	- \$	3.43 \$	3.53 \$	- \$	- \$	- \$	na
24	51E	100.01-105	LED		102.50	- \$	3.61 \$	3.71 \$	- \$	- \$	- \$	na
25	51E	105.01-110	LED		107.50	- \$	3.78 \$	3.89 \$	- \$	- \$	- \$	na
26	51E	110.01-115	LED		112.50	- \$	3.96 \$	4.07 \$	- \$	- \$	- \$	na
27	51E	115.01-120	LED		117.50	- \$	4.13 \$	4.25 \$	- \$	- \$	- \$	na
28	51E	120.01-125	LED		122.50	- \$	4.31 \$	4.43 \$	- \$	- \$	- \$	na
29	51E	125.01-130	LED		127.50	- \$	4.49 \$	4.62 \$	- \$	- \$	- \$	na
30	51E	130.01-135	LED		132.50	- \$	4.66 \$	4.80 \$	- \$	- \$	- \$	na
31	51E	135.01-140	LED		137.50	- \$	4.84 \$	4.98 \$	- \$	- \$	- \$	na
32	51E	140.01-145	LED		142.50	- \$	5.01 \$	5.16 \$	- \$	- \$	- \$	na
33	51E	145.01-150	LED		147.50	- \$	5.19 \$	5.34 \$	- \$	- \$	- \$	na
34	51E	150.01-155	LED		152.50	- \$	5.36 \$	5.52 \$	- \$	- \$	- \$	na
35	51E	155.01-160	LED		157.50	- \$	5.54 \$	5.70 \$	- \$	- \$	- \$	na
36	51E	160.01-165	LED		162.50	- \$	5.72 \$	5.89 \$	- \$	- \$	- \$	na
37	51E	165.01-170	LED		167.50	- \$	5.90 \$	6.07 \$	- \$	- \$	- \$	na

Puget Sound Energy
 Proforma & Proposed Revenue
 Expedited Rate Filing - Schedule 141
 Schedule 51
 Company Owned LED (Light Emitting Diode) Lighting Service

Line No.	Schedule	Lamp Size (Watts)	Lamp Type	Inventory @ 9-30-12	Billed kWh		Proforma Base Lamp Charge	Proposed Lamp Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change	
					Billed Wattage	12 Months ended 12-31-10							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)			
38	51E	170.01-175	LED		172.50	-	\$ 6.07	\$ 6.25	\$ -	\$ -	\$ -	na	
39	51E	175.01-180	LED	23	177.50	1,429	\$ 6.25	\$ 6.43	\$ 1,725	\$ 1,775	\$ 50	2.90%	
40	51E	180.01-185	LED		182.50	-	\$ 6.42	\$ 6.61	\$ -	\$ -	\$ -	na	
41	51E	185.01-190	LED		187.50	-	\$ 6.59	\$ 6.78	\$ -	\$ -	\$ -	na	
42	51E	190.01-195	LED		192.50	-	\$ 6.77	\$ 6.97	\$ -	\$ -	\$ -	na	
43	51E	195.01-200	LED		197.50	-	\$ 6.95	\$ 7.15	\$ -	\$ -	\$ -	na	
44	51E	200.01-205	LED		202.50	-	\$ 7.13	\$ 7.34	\$ -	\$ -	\$ -	na	
45	51E	205.01-210	LED		207.50	-	\$ 7.30	\$ 7.51	\$ -	\$ -	\$ -	na	
46	51E	210.01-215	LED		212.50	-	\$ 7.48	\$ 7.70	\$ -	\$ -	\$ -	na	
47	51E	215.01-220	LED		217.50	-	\$ 7.65	\$ 7.87	\$ -	\$ -	\$ -	na	
48	51E	220.01-225	LED		222.50	-	\$ 7.83	\$ 8.06	\$ -	\$ -	\$ -	na	
49	51E	225.01-230	LED		227.50	-	\$ 8.00	\$ 8.23	\$ -	\$ -	\$ -	na	
50	51E	230.01-235	LED		232.50	-	\$ 8.19	\$ 8.43	\$ -	\$ -	\$ -	na	
51	51E	235.01-240	LED		237.50	-	\$ 8.36	\$ 8.60	\$ -	\$ -	\$ -	na	
52	51E	240.01-245	LED		242.50	-	\$ 8.53	\$ 8.78	\$ -	\$ -	\$ -	na	
53	51E	245.01-250	LED		247.50	-	\$ 8.71	\$ 8.96	\$ -	\$ -	\$ -	na	
54	51E	250.01-255	LED		252.50	-	\$ 8.88	\$ 9.14	\$ -	\$ -	\$ -	na	
55	51E	255.01-260	LED		257.50	-	\$ 9.06	\$ 9.32	\$ -	\$ -	\$ -	na	
56	51E	260.01-265	LED		262.50	-	\$ 9.23	\$ 9.50	\$ -	\$ -	\$ -	na	
57	51E	265.01-270	LED		267.50	-	\$ 9.42	\$ 9.69	\$ -	\$ -	\$ -	na	
58	51E	270.01-275	LED		272.50	-	\$ 9.59	\$ 9.87	\$ -	\$ -	\$ -	na	
59	51E	275.01-280	LED		277.50	-	\$ 9.77	\$ 10.05	\$ -	\$ -	\$ -	na	
60	51E	280.01-285	LED		282.50	-	\$ 9.94	\$ 10.23	\$ -	\$ -	\$ -	na	
61	51E	285.01-290	LED		287.50	-	\$ 10.12	\$ 10.41	\$ -	\$ -	\$ -	na	
62	51E	290.01-295	LED		292.50	-	\$ 10.29	\$ 10.59	\$ -	\$ -	\$ -	na	
63	51E	295.01-300	LED		297.50	-	\$ 10.46	\$ 10.76	\$ -	\$ -	\$ -	na	
					41	8,910	-			\$ 2,256	\$ 2,321	\$ 65	2.88%

Puget Sound Energy
 Proforma & Proposed Revenue
 Expedited Rate Filing - Schedule 141
 Schedule 51 O&M
 Company Owned LED (Light Emitting Diode) Lighting Service

Line No.	Schedule	Estimated System Cost	Proforma Base Rate	Proposed Base Rate	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	51 O&M	\$ 15,023	0.269%	0.277%	\$ 485	\$ 499	\$ 14	2.97%
2								
3								
4	Proposed Increase			2.90%				

Puget Sound Energy
Proforma & Proposed Revenue
Expedited Rate Filing - Schedule 141
Schedule 52
Custom Lighting Service - Company Owned

Line No.	Schedule	Lamp Size (Watts)	Lamp Type	Billed kWh		Proforma		Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
				Inventory @ 9-30-12	12 Months ended 12-31-10	Base Lamp Charge	Proposed Lamp Charge				
(a)	(b)	(c)	(d)	(e)	(g)	(h)	(i)	(j)	(k)	(l)	
1	52E	50	Sodium Vapor	-		\$ 2.02	\$ 2.08	\$ -	\$ -	\$ -	na
2	52E	70	Sodium Vapor	612		\$ 2.94	\$ 3.03	\$ 21,591	\$ 22,252	\$ 661	3.06%
3	52E	100	Sodium Vapor	9,870		\$ 4.15	\$ 4.27	\$ 491,526	\$ 505,739	\$ 14,213	2.89%
4	52E	150	Sodium Vapor	4,364		\$ 6.02	\$ 6.19	\$ 315,255	\$ 324,158	\$ 8,903	2.82%
5	52E	200	Sodium Vapor	1,143		\$ 7.97	\$ 8.20	\$ 109,317	\$ 112,471	\$ 3,154	2.89%
6	52E	250	Sodium Vapor	1,380		\$ 9.91	\$ 10.20	\$ 164,110	\$ 168,912	\$ 4,802	2.93%
7	52E	310	Sodium Vapor	153		\$ 13.51	\$ 13.90	\$ 24,804	\$ 25,520	\$ 716	2.89%
8	52E	400	Sodium Vapor	565		\$ 15.45	\$ 15.90	\$ 104,751	\$ 107,802	\$ 3,051	2.91%
9											
10	52E	70	Metal Halide			\$ 3.19	\$ 3.28	\$ -	\$ -	\$ -	na
11	52E	100	Metal Halide	-		\$ 4.06	\$ 4.18	\$ -	\$ -	\$ -	na
12	52E	150	Metal Halide	53		\$ 5.85	\$ 6.02	\$ 3,721	\$ 3,829	\$ 108	2.90%
13	52E	175	Metal Halide	222		\$ 6.92	\$ 7.12	\$ 18,435	\$ 18,968	\$ 533	2.89%
14	52E	250	Metal Halide	-		\$ 9.41	\$ 9.68	\$ -	\$ -	\$ -	na
15	52E	400	Metal Halide	35		\$ 14.76	\$ 15.19	\$ 6,199	\$ 6,380	\$ 181	2.92%
16	52E	1,000	Metal Halide	-		\$ 35.33	\$ 36.35	\$ -	\$ -	\$ -	na
17											
18				<u>18,397</u>	<u>12,601,407</u>			<u>\$ 1,259,709</u>	<u>\$ 1,296,031</u>	<u>\$ 36,322</u>	<u>2.88%</u>
19											
20											
21	Proposed Increase										2.90%

Puget Sound Energy
 Proforma & Proposed Revenue
 Expedited Rate Filing - Schedule 141
 Schedule 52 O&M
 Custom Lighting Service - Company Owned

Line No.	Schedule	Estimated System Cost	Proforma Base Rate	Proposed Base Rate	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	52 O&M - Option B	\$ 44,960,805	0.272%	0.280%	\$ 1,467,521	\$ 1,510,683	\$ 43,162	2.94%
2	52 O&M - Option A		1.567%	1.612%	\$ -	\$ -	\$ -	2.87%
3								
4	Proposed Increase			2.90%				

Puget Sound Energy
 Proforma & Proposed Revenue
 Expedited Rate Filing - Schedule 141
 Schedule 53
 Street Lighting Service - Sodium Vapor

Line No.	Schedule	Lamp Size (Watts)	Lamp Type	Inventory @ 9-30-12	Billed kWh		Proforma Base Lamp Charge	Proposed Lamp Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
					Billed Wattage	12 Months ended 12-31-10						
	(a)	(b)	(c)	(d)	(e)	(g)	(h)	(i)	(j)	(k)	(l)	
1	53E - Company Owned	50	Sodium Vapor	15		\$ 9.04	\$ 9.30	\$ 1,627	\$ 1,674	\$ 47	2.89%	
2	53E - Company Owned	70	Sodium Vapor	6,280		\$ 10.34	\$ 10.64	\$ 779,222	\$ 801,830	\$ 22,608	2.90%	
3	53E - Company Owned	100	Sodium Vapor	46,034		\$ 11.66	\$ 12.00	\$ 6,441,077	\$ 6,628,896	\$ 187,819	2.92%	
4	53E - Company Owned	150	Sodium Vapor	5,393		\$ 13.78	\$ 14.18	\$ 891,786	\$ 917,673	\$ 25,887	2.90%	
5	53E - Company Owned	200	Sodium Vapor	7,221		\$ 16.57	\$ 17.05	\$ 1,435,824	\$ 1,477,417	\$ 41,593	2.90%	
6	53E - Company Owned	250	Sodium Vapor	2,417		\$ 18.65	\$ 19.19	\$ 540,925	\$ 556,587	\$ 15,662	2.90%	
7	53E - Company Owned	310	Sodium Vapor	22		\$ 21.57	\$ 22.20	\$ 5,694	\$ 5,861	\$ 167	2.93%	
8	53E - Company Owned	400	Sodium Vapor	1,263		\$ 25.21	\$ 25.94	\$ 382,083	\$ 393,147	\$ 11,064	2.90%	
9	53E - Company Owned	1,000	Sodium Vapor	-		\$ 55.88	\$ 57.50	\$ -	\$ -	\$ -	na	
10												
11	53E - Company Owned	70	Metal Hallide	-		\$ 14.13	\$ 14.54	\$ -	\$ -	\$ -	na	
12	53E - Company Owned	100	Metal Hallide	-		\$ 15.11	\$ 15.55	\$ -	\$ -	\$ -	na	
13	53E - Company Owned	150	Metal Hallide	-		\$ 17.44	\$ 17.95	\$ -	\$ -	\$ -	na	
14	53E - Company Owned	250	Metal Hallide	-		\$ 22.43	\$ 23.08	\$ -	\$ -	\$ -	na	
15	53E - Company Owned	400	Metal Hallide	-		\$ 25.41	\$ 26.15	\$ -	\$ -	\$ -	na	
16												
10												
11	53E - Customer Owned	50	Sodium Vapor	14		\$ 4.10	\$ 4.22	\$ 689	\$ 709	\$ 20	2.90%	
12	53E - Customer Owned	70	Sodium Vapor	135		\$ 5.11	\$ 5.26	\$ 8,278	\$ 8,521	\$ 243	2.94%	
13	53E - Customer Owned	100	Sodium Vapor	568		\$ 6.28	\$ 6.46	\$ 42,804	\$ 44,031	\$ 1,227	2.87%	
14	53E - Customer Owned	150	Sodium Vapor	398		\$ 8.21	\$ 8.45	\$ 39,211	\$ 40,357	\$ 1,146	2.92%	
15	53E - Customer Owned	200	Sodium Vapor	1,484		\$ 10.14	\$ 10.43	\$ 180,573	\$ 185,737	\$ 5,164	2.86%	
16	53E - Customer Owned	250	Sodium Vapor	830		\$ 12.14	\$ 12.49	\$ 120,914	\$ 124,400	\$ 3,486	2.88%	
17	53E - Customer Owned	310	Sodium Vapor	34		\$ 14.63	\$ 15.05	\$ 5,969	\$ 6,140	\$ 171	2.86%	
18	53E - Customer Owned	400	Sodium Vapor	1,868		\$ 17.69	\$ 18.20	\$ 396,539	\$ 407,971	\$ 11,432	2.88%	
19	53E - Customer Owned	1,000	Sodium Vapor	1		\$ 42.79	\$ 44.03	\$ 513	\$ 528	\$ 15	2.92%	
20												
21	53E - Customer Owned	70	Metal Hallide	-		\$ 9.11	\$ 9.37	\$ -	\$ -	\$ -	na	
22	53E - Customer Owned	100	Metal Hallide	-		\$ 9.98	\$ 10.27	\$ -	\$ -	\$ -	na	
23	53E - Customer Owned	150	Metal Hallide	-		\$ 12.09	\$ 12.44	\$ -	\$ -	\$ -	na	
24	53E - Customer Owned	175	Metal Hallide	4		\$ 15.58	\$ 16.03	\$ 748	\$ 769	\$ 21	2.81%	
25	53E - Customer Owned	250	Metal Hallide	-		\$ 16.08	\$ 16.55	\$ -	\$ -	\$ -	na	
26	53E - Customer Owned	400	Metal Hallide	-		\$ 18.09	\$ 18.61	\$ -	\$ -	\$ -	na	
27												
28				<u>73,981</u>		<u>48,109,152</u>		<u>\$ 11,274,476</u>	<u>\$ 11,602,248</u>	<u>\$ 327,772</u>	<u>2.91%</u>	
29												
30	Proposed Increase						2.90%					
31												
32												
33	53E - Company Owned	30-35	LED		32.50	\$ 7.43	\$ 7.65	\$ -	\$ -	\$ -	na	
34	53E - Company Owned	35.01-40	LED		37.50	\$ 7.60	\$ 7.82	\$ -	\$ -	\$ -	na	
35	53E - Company Owned	40.01-45	LED		42.50	\$ 7.78	\$ 8.01	\$ -	\$ -	\$ -	na	
36	53E - Company Owned	45.01-50	LED		47.50	\$ 7.95	\$ 8.18	\$ -	\$ -	\$ -	na	
37	53E - Company Owned	50.01-55	LED		52.50	\$ 8.13	\$ 8.37	\$ -	\$ -	\$ -	na	
38	53E - Company Owned	55.01-60	LED		57.50	\$ 8.31	\$ 8.55	\$ -	\$ -	\$ -	na	
39	53E - Company Owned	60.01-65	LED		62.50	\$ 8.78	\$ 9.03	\$ -	\$ -	\$ -	na	
40	53E - Company Owned	65.01-70	LED		67.50	\$ 8.95	\$ 9.21	\$ -	\$ -	\$ -	na	
41	53E - Company Owned	70.01-75	LED		72.50	\$ 9.13	\$ 9.39	\$ -	\$ -	\$ -	na	
42	53E - Company Owned	75.01-80	LED		77.50	\$ 9.30	\$ 9.57	\$ -	\$ -	\$ -	na	
43	53E - Company Owned	80.01-85	LED		82.50	\$ 9.47	\$ 9.74	\$ -	\$ -	\$ -	na	
44	53E - Company Owned	85.01-90	LED		87.50	\$ 9.80	\$ 10.08	\$ -	\$ -	\$ -	na	
45	53E - Company Owned	90.01-95	LED		92.50	\$ 9.98	\$ 10.27	\$ -	\$ -	\$ -	na	
46	53E - Company Owned	95.01-100	LED		97.50	\$ 10.15	\$ 10.44	\$ -	\$ -	\$ -	na	
47	53E - Company Owned	100.01-105	LED		102.50	\$ 10.33	\$ 10.63	\$ -	\$ -	\$ -	na	
48	53E - Company Owned	105.01-110	LED		107.50	\$ 10.50	\$ 10.80	\$ -	\$ -	\$ -	na	

Puget Sound Energy
 Proforma & Proposed Revenue
 Expedited Rate Filing - Schedule 141
 Schedule 53
 Street Lighting Service - Sodium Vapor

Line No.	Schedule	Lamp Size (Watts)	Lamp Type	Inventory @ 9-30-12	Billed Wattage	Billed kWh	Proforma Base Lamp Charge	Proposed Lamp Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
						12 Months ended 12-31-10						
(a)		(b)	(c)	(d)	(e)		(g)	(h)	(i)	(j)	(k)	(l)
49	53E - Company Owned	110.01-115	LED		112.50		\$ 10.68	\$ 10.99	\$ -	\$ -	\$ -	na
50	53E - Company Owned	115.01-120	LED		117.50		\$ 10.85	\$ 11.16	\$ -	\$ -	\$ -	na
51	53E - Company Owned	120.01-125	LED		122.50		\$ 11.03	\$ 11.35	\$ -	\$ -	\$ -	na
52	53E - Company Owned	125.01-130	LED		127.50		\$ 11.39	\$ 11.72	\$ -	\$ -	\$ -	na
53	53E - Company Owned	130.01-135	LED		132.50		\$ 11.56	\$ 11.90	\$ -	\$ -	\$ -	na
54	53E - Company Owned	135.01-140	LED		137.50		\$ 11.73	\$ 12.07	\$ -	\$ -	\$ -	na
55	53E - Company Owned	140.01-145	LED		142.50		\$ 11.91	\$ 12.26	\$ -	\$ -	\$ -	na
56	53E - Company Owned	145.01-150	LED		147.50		\$ 12.08	\$ 12.43	\$ -	\$ -	\$ -	na
57	53E - Company Owned	150.01-155	LED		152.50		\$ 12.26	\$ 12.62	\$ -	\$ -	\$ -	na
58	53E - Company Owned	155.01-160	LED		157.50		\$ 12.43	\$ 12.79	\$ -	\$ -	\$ -	na
59	53E - Company Owned	160.01-165	LED		162.50		\$ 12.62	\$ 12.99	\$ -	\$ -	\$ -	na
60	53E - Company Owned	165.01-170	LED		167.50		\$ 12.79	\$ 13.16	\$ -	\$ -	\$ -	na
61	53E - Company Owned	170.01-175	LED		172.50		\$ 12.97	\$ 13.35	\$ -	\$ -	\$ -	na
62	53E - Company Owned	175.01-180	LED		177.50		\$ 14.02	\$ 14.43	\$ -	\$ -	\$ -	na
63	53E - Company Owned	180.01-185	LED		182.50		\$ 14.20	\$ 14.61	\$ -	\$ -	\$ -	na
64	53E - Company Owned	185.01-190	LED		187.50		\$ 14.37	\$ 14.79	\$ -	\$ -	\$ -	na
65	53E - Company Owned	190.01-195	LED		192.50		\$ 14.55	\$ 14.97	\$ -	\$ -	\$ -	na
66	53E - Company Owned	195.01-200	LED		197.50		\$ 14.73	\$ 15.16	\$ -	\$ -	\$ -	na
67	53E - Company Owned	200.01-205	LED		202.50		\$ 14.91	\$ 15.34	\$ -	\$ -	\$ -	na
68	53E - Company Owned	205.01-210	LED		207.50		\$ 15.08	\$ 15.52	\$ -	\$ -	\$ -	na
69	53E - Company Owned	210.01-215	LED		212.50		\$ 15.26	\$ 15.70	\$ -	\$ -	\$ -	na
70	53E - Company Owned	215.01-220	LED		217.50		\$ 15.43	\$ 15.88	\$ -	\$ -	\$ -	na
71	53E - Company Owned	220.01-225	LED		222.50		\$ 15.60	\$ 16.05	\$ -	\$ -	\$ -	na
72	53E - Company Owned	225.01-230	LED		227.50		\$ 15.86	\$ 16.32	\$ -	\$ -	\$ -	na
73	53E - Company Owned	230.01-235	LED		232.50		\$ 16.04	\$ 16.51	\$ -	\$ -	\$ -	na
74	53E - Company Owned	235.01-240	LED		237.50		\$ 16.22	\$ 16.69	\$ -	\$ -	\$ -	na
75	53E - Company Owned	240.01-245	LED		242.50		\$ 16.39	\$ 16.87	\$ -	\$ -	\$ -	na
76	53E - Company Owned	245.01-250	LED		247.50		\$ 16.56	\$ 17.04	\$ -	\$ -	\$ -	na
77	53E - Company Owned	250.01-255	LED		252.50		\$ 16.74	\$ 17.23	\$ -	\$ -	\$ -	na
78	53E - Company Owned	255.01-260	LED		257.50		\$ 16.91	\$ 17.40	\$ -	\$ -	\$ -	na
79	53E - Company Owned	260.01-265	LED		262.50		\$ 17.09	\$ 17.59	\$ -	\$ -	\$ -	na
80	53E - Company Owned	265.01-270	LED		267.50		\$ 17.27	\$ 17.77	\$ -	\$ -	\$ -	na
81	53E - Company Owned	270.01-275	LED		272.50		\$ 17.45	\$ 17.96	\$ -	\$ -	\$ -	na
82	53E - Company Owned	275.01-280	LED		277.50		\$ 17.62	\$ 18.13	\$ -	\$ -	\$ -	na
83	53E - Company Owned	280.01-285	LED		282.50		\$ 18.22	\$ 18.75	\$ -	\$ -	\$ -	na
84	53E - Company Owned	285.01-290	LED		287.50		\$ 18.40	\$ 18.93	\$ -	\$ -	\$ -	na
85	53E - Company Owned	290.01-295	LED		292.50		\$ 18.57	\$ 19.11	\$ -	\$ -	\$ -	na
86	53E - Company Owned	295.01-300	LED		297.50		\$ 18.75	\$ 19.29	\$ -	\$ -	\$ -	na
33	53E - Customer Owned	30-35	LED		32.50		\$ 2.49	\$ 2.56	\$ -	\$ -	\$ -	na
34	53E - Customer Owned	35.01-40	LED		37.50		\$ 2.67	\$ 2.75	\$ -	\$ -	\$ -	na
35	53E - Customer Owned	40.01-45	LED		42.50		\$ 2.84	\$ 2.92	\$ -	\$ -	\$ -	na
36	53E - Customer Owned	45.01-50	LED		47.50		\$ 3.02	\$ 3.11	\$ -	\$ -	\$ -	na
37	53E - Customer Owned	50.01-55	LED		52.50		\$ 3.19	\$ 3.28	\$ -	\$ -	\$ -	na
38	53E - Customer Owned	55.01-60	LED		57.50		\$ 3.37	\$ 3.47	\$ -	\$ -	\$ -	na
39	53E - Customer Owned	60.01-65	LED		62.50		\$ 3.55	\$ 3.65	\$ -	\$ -	\$ -	na
40	53E - Customer Owned	65.01-70	LED		67.50		\$ 3.72	\$ 3.83	\$ -	\$ -	\$ -	na
41	53E - Customer Owned	70.01-75	LED		72.50		\$ 3.90	\$ 4.01	\$ -	\$ -	\$ -	na
42	53E - Customer Owned	75.01-80	LED		77.50		\$ 4.07	\$ 4.19	\$ -	\$ -	\$ -	na
43	53E - Customer Owned	80.01-85	LED		82.50		\$ 4.25	\$ 4.37	\$ -	\$ -	\$ -	na
44	53E - Customer Owned	85.01-90	LED		87.50		\$ 4.42	\$ 4.55	\$ -	\$ -	\$ -	na
45	53E - Customer Owned	90.01-95	LED		92.50		\$ 4.61	\$ 4.74	\$ -	\$ -	\$ -	na
46	53E - Customer Owned	95.01-100	LED		97.50		\$ 4.78	\$ 4.92	\$ -	\$ -	\$ -	na
47	53E - Customer Owned	100.01-105	LED		102.50		\$ 4.96	\$ 5.10	\$ -	\$ -	\$ -	na
48	53E - Customer Owned	105.01-110	LED		107.50		\$ 5.13	\$ 5.28	\$ -	\$ -	\$ -	na
49	53E - Customer Owned	110.01-115	LED		112.50		\$ 5.30	\$ 5.45	\$ -	\$ -	\$ -	na

Puget Sound Energy
 Proforma & Proposed Revenue
 Expedited Rate Filing - Schedule 141
 Schedule 53
 Street Lighting Service - Sodium Vapor

Line No.	Schedule	Lamp Size (Watts)	Lamp Type	Inventory @ 9-30-12	Billed Wattage	Billed kWh	Proforma	Proposed Lamp Charge	Annual	Annual	Revenue Change	% Change			
						12 Months ended 12-31-10	Base Lamp		Proforma Revenue	Proposed Revenue					
				(d)	(e)		(g)	(h)	(i)	(j)	(k)	(l)			
50	53E - Customer Owned	115.01-120	LED		117.50		\$ 5.48	\$ 5.64	\$ -	\$ -	\$ -	na			
51	53E - Customer Owned	120.01-125	LED		122.50		\$ 5.65	\$ 5.81	\$ -	\$ -	\$ -	na			
52	53E - Customer Owned	125.01-130	LED		127.50		\$ 5.84	\$ 6.01	\$ -	\$ -	\$ -	na			
53	53E - Customer Owned	130.01-135	LED		132.50		\$ 6.01	\$ 6.18	\$ -	\$ -	\$ -	na			
54	53E - Customer Owned	135.01-140	LED		137.50		\$ 6.19	\$ 6.37	\$ -	\$ -	\$ -	na			
55	53E - Customer Owned	140.01-145	LED		142.50		\$ 6.36	\$ 6.54	\$ -	\$ -	\$ -	na			
56	53E - Customer Owned	145.01-150	LED		147.50		\$ 6.54	\$ 6.73	\$ -	\$ -	\$ -	na			
57	53E - Customer Owned	150.01-155	LED		152.50		\$ 6.71	\$ 6.90	\$ -	\$ -	\$ -	na			
58	53E - Customer Owned	155.01-160	LED		157.50		\$ 6.89	\$ 7.09	\$ -	\$ -	\$ -	na			
59	53E - Customer Owned	160.01-165	LED		162.50		\$ 7.07	\$ 7.28	\$ -	\$ -	\$ -	na			
60	53E - Customer Owned	165.01-170	LED		167.50		\$ 7.24	\$ 7.45	\$ -	\$ -	\$ -	na			
61	53E - Customer Owned	170.01-175	LED		172.50		\$ 7.42	\$ 7.64	\$ -	\$ -	\$ -	na			
62	53E - Customer Owned	175.01-180	LED		177.50		\$ 7.59	\$ 7.81	\$ -	\$ -	\$ -	na			
63	53E - Customer Owned	180.01-185	LED		182.50		\$ 7.77	\$ 8.00	\$ -	\$ -	\$ -	na			
64	53E - Customer Owned	185.01-190	LED		187.50		\$ 7.94	\$ 8.17	\$ -	\$ -	\$ -	na			
65	53E - Customer Owned	190.01-195	LED		192.50		\$ 8.12	\$ 8.36	\$ -	\$ -	\$ -	na			
66	53E - Customer Owned	195.01-200	LED		197.50		\$ 8.30	\$ 8.54	\$ -	\$ -	\$ -	na			
67	53E - Customer Owned	200.01-205	LED		202.50		\$ 8.48	\$ 8.73	\$ -	\$ -	\$ -	na			
68	53E - Customer Owned	205.01-210	LED		207.50		\$ 8.65	\$ 8.90	\$ -	\$ -	\$ -	na			
69	53E - Customer Owned	210.01-215	LED		212.50		\$ 8.83	\$ 9.09	\$ -	\$ -	\$ -	na			
70	53E - Customer Owned	215.01-220	LED		217.50		\$ 9.00	\$ 9.26	\$ -	\$ -	\$ -	na			
71	53E - Customer Owned	220.01-225	LED		222.50		\$ 9.17	\$ 9.44	\$ -	\$ -	\$ -	na			
72	53E - Customer Owned	225.01-230	LED		227.50		\$ 9.35	\$ 9.62	\$ -	\$ -	\$ -	na			
73	53E - Customer Owned	230.01-235	LED		232.50		\$ 9.53	\$ 9.81	\$ -	\$ -	\$ -	na			
74	53E - Customer Owned	235.01-240	LED		237.50		\$ 9.71	\$ 9.99	\$ -	\$ -	\$ -	na			
75	53E - Customer Owned	240.01-245	LED		242.50		\$ 9.88	\$ 10.17	\$ -	\$ -	\$ -	na			
76	53E - Customer Owned	245.01-250	LED		247.50		\$ 10.06	\$ 10.35	\$ -	\$ -	\$ -	na			
77	53E - Customer Owned	250.01-255	LED		252.50		\$ 10.23	\$ 10.53	\$ -	\$ -	\$ -	na			
78	53E - Customer Owned	255.01-260	LED		257.50		\$ 10.41	\$ 10.71	\$ -	\$ -	\$ -	na			
79	53E - Customer Owned	260.01-265	LED		262.50		\$ 10.58	\$ 10.89	\$ -	\$ -	\$ -	na			
80	53E - Customer Owned	265.01-270	LED		267.50		\$ 10.76	\$ 11.07	\$ -	\$ -	\$ -	na			
81	53E - Customer Owned	270.01-275	LED		272.50		\$ 10.94	\$ 11.26	\$ -	\$ -	\$ -	na			
82	53E - Customer Owned	275.01-280	LED		277.50		\$ 11.11	\$ 11.43	\$ -	\$ -	\$ -	na			
83	53E - Customer Owned	280.01-285	LED		282.50		\$ 11.29	\$ 11.62	\$ -	\$ -	\$ -	na			
84	53E - Customer Owned	285.01-290	LED		287.50		\$ 11.46	\$ 11.79	\$ -	\$ -	\$ -	na			
85	53E - Customer Owned	290.01-295	LED		292.50		\$ 11.64	\$ 11.98	\$ -	\$ -	\$ -	na			
86	53E - Customer Owned	295.01-300	LED		297.50		\$ 11.81	\$ 12.15	\$ -	\$ -	\$ -	na			
						-			\$	-	\$	-	\$	-	na

Puget Sound Energy
 Proforma & Proposed Revenue
 Expedited Rate Filing - Schedule 141
 Schedule 54
 Customer Owned Street Lighting Energy Service - Sodium Vapor

Line No.	Schedule	Lamp Size (Watts)	Lamp Type	Inventory @ 9-30-12	Billed Wattage	Billed kWh ended 12-31-10	Proforma Base Lamp Charge	Proposed Lamp Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
	(a)	(b)	(c)	(d)		(e)	(g)	(h)	(i)	(j)	(k)	(l)
1	54E - Customer Owned	50	Sodium Vapor	204			\$ 2.02	\$ 2.08	\$ 4,945	\$ 5,092	\$ 147	2.97%
2	54E - Customer Owned	70	Sodium Vapor	997			\$ 2.94	\$ 3.03	\$ 35,174	\$ 36,251	\$ 1,077	3.06%
3	54E - Customer Owned	100	Sodium Vapor	2,352			\$ 4.14	\$ 4.26	\$ 116,847	\$ 120,234	\$ 3,387	2.90%
4	54E - Customer Owned	150	Sodium Vapor	1,050			\$ 6.01	\$ 6.18	\$ 75,726	\$ 77,868	\$ 2,142	2.83%
5	54E - Customer Owned	200	Sodium Vapor	1,817			\$ 7.96	\$ 8.19	\$ 173,560	\$ 178,575	\$ 5,015	2.89%
6	54E - Customer Owned	250	Sodium Vapor	2,282			\$ 9.88	\$ 10.17	\$ 270,554	\$ 278,495	\$ 7,941	2.94%
7	54E - Customer Owned	310	Sodium Vapor	128			\$ 13.49	\$ 13.88	\$ 20,721	\$ 21,320	\$ 599	2.89%
8	54E - Customer Owned	400	Sodium Vapor	2,216			\$ 15.43	\$ 15.88	\$ 410,315	\$ 422,281	\$ 11,966	2.92%
9	54E - Customer Owned	1,000	Sodium Vapor	11			\$ 38.84	\$ 39.97	\$ 5,127	\$ 5,276	\$ 149	2.91%
10												
11				<u>11,057</u>		<u>10,771,898</u>			<u>\$ 1,112,969</u>	<u>\$ 1,145,392</u>	<u>\$ 32,423</u>	<u>2.91%</u>
12												
13	Proposed Increase							2.90%				
14												
15												
16	54E - Customer Owned	30-35	LED		32.50		\$ 1.14	\$ 1.17	\$ -	\$ -	\$ -	na
17	54E - Customer Owned	35.01-40	LED		37.50		\$ 1.35	\$ 1.39	\$ -	\$ -	\$ -	na
18	54E - Customer Owned	40.01-45	LED		42.50		\$ 1.49	\$ 1.53	\$ -	\$ -	\$ -	na
19	54E - Customer Owned	45.01-50	LED		47.50		\$ 1.67	\$ 1.72	\$ -	\$ -	\$ -	na
20	54E - Customer Owned	50.01-55	LED		52.50		\$ 1.84	\$ 1.89	\$ -	\$ -	\$ -	na
21	54E - Customer Owned	55.01-60	LED		57.50		\$ 2.03	\$ 2.09	\$ -	\$ -	\$ -	na
22	54E - Customer Owned	60.01-65	LED		62.50		\$ 2.20	\$ 2.26	\$ -	\$ -	\$ -	na
23	54E - Customer Owned	65.01-70	LED		67.50		\$ 2.38	\$ 2.45	\$ -	\$ -	\$ -	na
24	54E - Customer Owned	70.01-75	LED		72.50		\$ 2.55	\$ 2.62	\$ -	\$ -	\$ -	na
25	54E - Customer Owned	75.01-80	LED		77.50		\$ 2.73	\$ 2.81	\$ -	\$ -	\$ -	na
26	54E - Customer Owned	80.01-85	LED		82.50		\$ 2.90	\$ 2.98	\$ -	\$ -	\$ -	na
27	54E - Customer Owned	85.01-90	LED		87.50		\$ 3.07	\$ 3.16	\$ -	\$ -	\$ -	na
28	54E - Customer Owned	90.01-95	LED		92.50		\$ 3.26	\$ 3.35	\$ -	\$ -	\$ -	na
29	54E - Customer Owned	95.01-100	LED		97.50		\$ 3.43	\$ 3.53	\$ -	\$ -	\$ -	na
30	54E - Customer Owned	100.01-105	LED		102.50		\$ 3.61	\$ 3.71	\$ -	\$ -	\$ -	na
31	54E - Customer Owned	105.01-110	LED		107.50		\$ 3.78	\$ 3.89	\$ -	\$ -	\$ -	na
32	54E - Customer Owned	110.01-115	LED		112.50		\$ 3.96	\$ 4.07	\$ -	\$ -	\$ -	na
33	54E - Customer Owned	115.01-120	LED		117.50		\$ 4.13	\$ 4.25	\$ -	\$ -	\$ -	na
34	54E - Customer Owned	120.01-125	LED		122.50		\$ 4.31	\$ 4.43	\$ -	\$ -	\$ -	na
35	54E - Customer Owned	125.01-130	LED		127.50		\$ 4.49	\$ 4.62	\$ -	\$ -	\$ -	na
36	54E - Customer Owned	130.01-135	LED		132.50		\$ 4.66	\$ 4.80	\$ -	\$ -	\$ -	na
37	54E - Customer Owned	135.01-140	LED		137.50		\$ 4.84	\$ 4.98	\$ -	\$ -	\$ -	na
38	54E - Customer Owned	140.01-145	LED		142.50		\$ 5.01	\$ 5.16	\$ -	\$ -	\$ -	na
39	54E - Customer Owned	145.01-150	LED		147.50		\$ 5.19	\$ 5.34	\$ -	\$ -	\$ -	na
40	54E - Customer Owned	150.01-155	LED		152.50		\$ 5.36	\$ 5.52	\$ -	\$ -	\$ -	na

Puget Sound Energy
Proforma & Proposed Revenue
Expedited Rate Filing - Schedule 141
Schedule 54
Customer Owned Street Lighting Energy Service - Sodium Vapor

Line No.	Schedule	Lamp Size (Watts)	Lamp Type	Inventory @ 9-30-12	Billed 12 Months ended 12-31-10	Proforma Base		Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
						Lamp Charge	Proposed Lamp Charge				
(a)	(b)	(c)	(d)	(e)	(g)	(h)	(i)	(j)	(k)	(l)	
41	54E - Customer Owned	155.01-160	LED		157.50	\$ 5.54	\$ 5.70	\$ -	\$ -	\$ -	na
42	54E - Customer Owned	160.01-165	LED		162.50	\$ 5.72	\$ 5.89	\$ -	\$ -	\$ -	na
43	54E - Customer Owned	165.01-170	LED		167.50	\$ 5.90	\$ 6.07	\$ -	\$ -	\$ -	na
44	54E - Customer Owned	170.01-175	LED		172.50	\$ 6.07	\$ 6.25	\$ -	\$ -	\$ -	na
45	54E - Customer Owned	175.01-180	LED		177.50	\$ 6.25	\$ 6.43	\$ -	\$ -	\$ -	na
46	54E - Customer Owned	180.01-185	LED		182.50	\$ 6.42	\$ 6.61	\$ -	\$ -	\$ -	na
47	54E - Customer Owned	185.01-190	LED		187.50	\$ 6.59	\$ 6.78	\$ -	\$ -	\$ -	na
48	54E - Customer Owned	190.01-195	LED		192.50	\$ 6.77	\$ 6.97	\$ -	\$ -	\$ -	na
49	54E - Customer Owned	195.01-200	LED		197.50	\$ 6.95	\$ 7.15	\$ -	\$ -	\$ -	na
50	54E - Customer Owned	200.01-205	LED		202.50	\$ 7.13	\$ 7.34	\$ -	\$ -	\$ -	na
51	54E - Customer Owned	205.01-210	LED		207.50	\$ 7.30	\$ 7.51	\$ -	\$ -	\$ -	na
52	54E - Customer Owned	210.01-215	LED		212.50	\$ 7.48	\$ 7.70	\$ -	\$ -	\$ -	na
53	54E - Customer Owned	215.01-220	LED		217.50	\$ 7.65	\$ 7.87	\$ -	\$ -	\$ -	na
54	54E - Customer Owned	220.01-225	LED		222.50	\$ 7.83	\$ 8.06	\$ -	\$ -	\$ -	na
55	54E - Customer Owned	225.01-230	LED		227.50	\$ 8.00	\$ 8.23	\$ -	\$ -	\$ -	na
56	54E - Customer Owned	230.01-235	LED		232.50	\$ 8.19	\$ 8.43	\$ -	\$ -	\$ -	na
57	54E - Customer Owned	235.01-240	LED		237.50	\$ 8.36	\$ 8.60	\$ -	\$ -	\$ -	na
58	54E - Customer Owned	240.01-245	LED		242.50	\$ 8.53	\$ 8.78	\$ -	\$ -	\$ -	na
59	54E - Customer Owned	245.01-250	LED		247.50	\$ 8.71	\$ 8.96	\$ -	\$ -	\$ -	na
60	54E - Customer Owned	250.01-255	LED		252.50	\$ 8.88	\$ 9.14	\$ -	\$ -	\$ -	na
61	54E - Customer Owned	255.01-260	LED		257.50	\$ 9.06	\$ 9.32	\$ -	\$ -	\$ -	na
62	54E - Customer Owned	260.01-265	LED		262.50	\$ 9.23	\$ 9.50	\$ -	\$ -	\$ -	na
63	54E - Customer Owned	265.01-270	LED		267.50	\$ 9.42	\$ 9.69	\$ -	\$ -	\$ -	na
64	54E - Customer Owned	270.01-275	LED		272.50	\$ 9.59	\$ 9.87	\$ -	\$ -	\$ -	na
65	54E - Customer Owned	275.01-280	LED		277.50	\$ 9.77	\$ 10.05	\$ -	\$ -	\$ -	na
66	54E - Customer Owned	280.01-285	LED		282.50	\$ 9.94	\$ 10.23	\$ -	\$ -	\$ -	na
67	54E - Customer Owned	285.01-290	LED		287.50	\$ 10.12	\$ 10.41	\$ -	\$ -	\$ -	na
68	54E - Customer Owned	290.01-295	LED		292.50	\$ 10.29	\$ 10.59	\$ -	\$ -	\$ -	na
69	54E - Customer Owned	295.01-300	LED		297.50	\$ 10.46	\$ 10.76	\$ -	\$ -	\$ -	na
					-			\$ -	\$ -	\$ -	na

Puget Sound Energy
Proforma & Proposed Revenue
Expedited Rate Filing - Schedule 141
Schedules 55 & 56
Area Lighting Service

Line No.	Schedule	Lamp Size (Watts)	Lamp Type	Billed kWh		Proforma Base Lamp Charge	Proposed Lamp Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
				Inventory @ 9-30-12	12 Months ended 12-31-10						
	(a)	(b)	(c)	(d)	(e)	(g)	(h)	(i)	(j)	(k)	(l)
1	55E & 56E	70	Sodium Vapor	19		\$ 10.42	\$ 10.72	\$ 2,376	\$ 2,444	\$ 68	2.86%
2	55E & 56E	100	Sodium Vapor	4,823		\$ 11.72	\$ 12.06	\$ 678,307	\$ 697,985	\$ 19,678	2.90%
3	55E & 56E	150	Sodium Vapor	537		\$ 13.97	\$ 14.38	\$ 90,023	\$ 92,665	\$ 2,642	2.93%
4	55E & 56E	200	Sodium Vapor	1,418		\$ 16.75	\$ 17.24	\$ 285,018	\$ 293,356	\$ 8,338	2.93%
5	55E & 56E	250	Sodium Vapor	136		\$ 18.88	\$ 19.43	\$ 30,812	\$ 31,710	\$ 898	2.91%
6	55E & 56E	400	Sodium Vapor	68		\$ 25.48	\$ 26.22	\$ 20,792	\$ 21,396	\$ 604	2.90%
7											
8	55E & 56E	250	Metal Halide	-		\$ 21.79	\$ 22.42	\$ -	\$ -	\$ -	na
9	Total Schedules 55 & 56			<u>7,001</u>	<u>4,218,836</u>			<u>\$ 1,107,328</u>	<u>\$ 1,139,556</u>	<u>\$ 32,228</u>	<u>2.91%</u>
10											
11	Proposed Increase										2.90%

Puget Sound Energy
 Proforma & Proposed Revenue
 Expedited Rate Filing - Schedule 141
 Schedule 57
 Continuous Lighting Service

Line No.	Schedule	Annual kWh	Annual kWh	Annual Watts = kWh / 0.254	Proforma \$ / Watt Charge	Proposed \$ / Watt Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(i)	(j)	(k)
1	57E	4,806,363	4,806,363	19,617,809	\$ 0.02498	\$ 0.02570	\$ 490,053	\$ 504,178	\$ 14,125	2.88%
2							\$ 490,053	\$ 504,178	\$ 14,125	2.88%
3										
4	Minimum Charge						\$ 4.21	\$ 4.33		
5										
6	Proposed Increase					2.90%				

Puget Sound Energy
Proforma & Proposed Revenue
Expedited Rate Filing - Schedule 141
Schedules 58 & 59
Flood Lighting Service

Line No.	Schedule	Lamp Size (Watts)	Lamp Type	Billed kWh		Proforma Base Lamp Charge	Proposed Lamp Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
				Inventory @ 9-30-12	12 Months ended 12-31-10						
(a)	(b)	(c)	(d)	(e)	(f)	(h)	(i)	(j)	(k)	(l)	(m)
1	58E & 59E	70	Directional	Sodium Vapor	65		\$ 12.44	\$ 9,703	\$ 9,984	\$ 281	2.90%
2	58E & 59E	100	Directional	Sodium Vapor	6		\$ 13.65	\$ 983	\$ 1,012	\$ 29	2.95%
3	58E & 59E	150	Directional	Sodium Vapor	198		\$ 15.58	\$ 37,018	\$ 38,087	\$ 1,069	2.89%
4	58E & 59E	200	Directional	Sodium Vapor	342		\$ 18.19	\$ 74,652	\$ 76,827	\$ 2,175	2.91%
5	58E & 59E	250	Directional	Sodium Vapor	50		\$ 20.25	\$ 12,150	\$ 12,504	\$ 354	2.91%
6	58E & 59E	400	Directional	Sodium Vapor	433		\$ 25.72	\$ 133,641	\$ 137,538	\$ 3,897	2.92%
7											
8	58E & 59E	100	Horizontal	Sodium Vapor	2		\$ 15.58	\$ 374	\$ 385	\$ 11	2.94%
9	58E & 59E	150	Horizontal	Sodium Vapor	12		\$ 17.43	\$ 2,510	\$ 2,583	\$ 73	2.91%
10	58E & 59E	200	Horizontal	Sodium Vapor	8		\$ 20.26	\$ 1,945	\$ 2,002	\$ 57	2.93%
11	58E & 59E	250	Horizontal	Sodium Vapor	29		\$ 21.08	\$ 7,336	\$ 7,548	\$ 212	2.89%
12	58E & 59E	400	Horizontal	Sodium Vapor	81		\$ 27.56	\$ 26,788	\$ 27,566	\$ 778	2.90%
13											
14	58E & 59E	175	Directional	Metal Halide	3		\$ 17.77	\$ 640	\$ 658	\$ 18	2.81%
15	58E & 59E	250	Directional	Metal Halide	14		\$ 20.81	\$ 3,496	\$ 3,597	\$ 101	2.89%
16	58E & 59E	400	Directional	Metal Halide	86		\$ 25.88	\$ 26,708	\$ 27,482	\$ 774	2.90%
17	58E & 59E	1,000	Directional	Metal Halide	98		\$ 47.91	\$ 56,342	\$ 57,977	\$ 1,635	2.90%
18											
19	58E & 59E	250	Horizontal	Metal Halide	7		\$ 24.75	\$ 2,079	\$ 2,139	\$ 60	2.89%
20	58E & 59E	400	Horizontal	Metal Halide	63		\$ 31.29	\$ 23,655	\$ 24,343	\$ 688	2.91%
21											
22	Total Schedules 58 & 59				1,497	2,168,081		\$ 420,020	\$ 432,232	\$ 12,212	2.91%
23											
24	Proposed Increase										2.90%

Puget Sound Energy
 Lighting Revenue
 Expedited Rate Filing - Schedule 141
 Pole Rentals
 Schedules 55 & 58

Line No.	Schedule	Inventory @ 9-30-12	Proforma Charge	Proposed Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Old Pole - Sch 55	1,020	\$ 2.08	\$ 2.14	\$ 25,459	\$ 26,194	\$ 735	2.89%
2								
3	New Pole - Sch 55	277	\$ 8.18	\$ 8.42	\$ 27,190	\$ 27,988	\$ 798	2.93%
4	New Pole - Sch 58	158	\$ 8.18	\$ 8.42	\$ 15,509	\$ 15,964	\$ 455	2.93%
5								
6	Total New Pole Revenue	<u>435</u>			<u>\$ 42,699</u>	<u>\$ 43,952</u>	<u>\$ 1,253</u>	<u>2.93%</u>
7								
8	Proposed Increase				2.90%			

Puget Sound Energy
Rate Design
Residential Schedule 7

Line No.	Description	Bill Determinants	Proforma Rates, Excluding Sch 140 Effective 2013	Proposed Rates, Including Sch 141 Effective 2013	Proforma Revenue, Excluding Sch 140 Effective 2013	PCA Related Cost Allocation from Cost of Service	% Energy Related	% Demand Related	PCA Eligible Revenue Requirement	PCA Related Revenue Requirement	Current ERF Related Revenue Requirement	Proposed ERF Related Revenue Change	Proposed Revenue, Including Sch 141 Effective 2013	Notes:
(a)	(b)	(c)	(e) = (c) + [(m) / (b)]	(f) = (b) * (c)	(g)	(h)	(i)	(j) = PCA eligible from (f)	(k) = (g)	(l) = (f) - (k)	(m) = (l) * ERF Rate Change	(n) = (b) * ((e)	(o)	
1														
2	Basic Charges													
3	One Phase	11,809,065	\$ 7.49	\$ 7.88	\$ 88,449,897			\$ -	\$ -	\$ 88,449,897	\$ 4,628,232	\$ 93,055,432	ERF Rate Change	
4	Three Phase	4,396	\$ 17.99	\$ 18.93	\$ 79,084			\$ -	\$ -	\$ 79,084	\$ 4,138	\$ 83,216	ERF Rate Change	
5	Total Basic Charge	11,813,461			\$ 88,528,981			\$ -	\$ -	\$ 88,528,981	\$ 4,632,370	\$ 93,138,648		
6														
7	Energy Charges													
8	First 600 kWh	5,979,794,617	\$ 0.085578	\$ 0.086744	\$ 511,738,864		100.0%	\$ 511,738,864	\$ 379,056,863	\$ 132,682,001	\$ 6,942,722	\$ 518,711,304	ERF Rate Change, adjust for residual	
9	All Over 600 kWh	4,785,771,081	\$ 0.104157	\$ 0.105570	\$ 498,471,558		100.0%	\$ 498,471,558	\$ 369,229,462	\$ 129,242,097	\$ 6,762,726	\$ 505,233,853	ERF Rate Change	
10	Total Billed kWh	10,765,565,699			\$ 1,010,210,422			\$ 1,010,210,422	\$ 748,286,324	\$ 261,924,098	\$ 13,705,448	\$ 1,023,945,157		
11														
12	Unbilled - First 600 kWh	4,306,240	\$ 0.085578	\$ 0.086744	\$ 368,519		100.0%	\$ 368,519	\$ 272,971	\$ 202,196	\$ 10,580	\$ 373,540	ERF Rate Change	
13	Unbilled - All Over 600 kWh	3,446,386	\$ 0.104157	\$ 0.105570	\$ 358,965		100.0%	\$ 358,965	\$ 265,894	\$ 93,071	\$ 4,870	\$ 363,835	ERF Rate Change	
14	Unbilled - Other				\$ 3,843,507			\$ -	\$ -	\$ 3,843,507	\$ 201,115	\$ 4,044,622	ERF Rate Change	
15	Unbilled Revenue	7,752,626			\$ 4,570,991			\$ 727,485	\$ 538,865	\$ 4,138,774	\$ 216,566	\$ 4,781,998		
16														
17	Total kWh	10,773,318,324												
18														
19	Total Revenue				\$ 1,103,310,395	\$ 748,825,189	100.0%	0.0%	\$ 1,010,937,907	\$ 748,825,189	\$ 354,591,853	\$ 18,554,384	\$ 1,121,865,804	
20														
21	Target Proposed Change from Rate Spread												\$ 18,554,384	Rate Spread Workpapers, Column F
22	Target Proposed Revenue												\$ 1,121,864,778	
23	Target Proposed Revenue Change (%)												1.68%	Average Class Rate Change
24														
25	ERF Related Revenue Requirement												\$ 354,591,853	
26	ERF Rate Change												5.23%	ERF Rate Change
27	Over (Under) Recover Target Rate Spread												\$ 1,025	

Puget Sound Energy
Rate Design
Secondary Voltage, Schedule 24, Demand < 50 kW

Line No.	Description	Bill Determinants	Proforma Rates, Excluding Sch 140 Effective 2013	Proposed Rates, Including Sch 141 Effective 2013	Proforma Revenue, Excluding Sch 140 Effective 2013	PCA Related Cost Allocation from Cost of Service	% Energy Related	% Demand Related	PCA Eligible Revenue Requirement (j) = PCA eligible from (f)	PCA Related Revenue Requirement (k) = (g)	Current ERF Related Revenue Requirement (l) = (f) - (k)	Proposed ERF Related Revenue Change (m) = (l) * ERF Rate Change	Proposed Revenue, Including Sch 141 Effective 2013	Notes:
(a)	(b)	(c)	(e) = (c) + [(m) / (b)]	(f) = (b) * (c)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n) = (b) * ((e) / (c))	(o)	
1														
2	Basic Charges													
3	One Phase	1,051,302	\$ 9.66	\$ 10.18	\$ 10,155,577			\$ -	\$ -	\$ 10,155,577	\$ 544,467	\$ 10,702,254	ERF Rate Change	
4	Three Phase	440,737	\$ 24.55	\$ 25.87	\$ 10,820,093			\$ -	\$ -	\$ 10,820,093	\$ 580,093	\$ 11,401,866	ERF Rate Change	
5	Total Basic Charge	1,492,039			\$ 20,975,671			\$ -	\$ -	\$ 20,975,671	\$ 1,124,560	\$ 22,104,121		
6														
7	Energy Charges													
8	Winter kWh (Oct - Mar)	1,406,289,726	\$ 0.089457	\$ 0.090699	\$ 125,802,460		100.0%	\$ 125,802,460	\$ 93,160,189	\$ 32,642,271	\$ 1,750,037	\$ 127,549,072	ERF Rate Change, adjust for residual	
9	Summer kWh (Apr - Sep)	1,224,835,486	\$ 0.086359	\$ 0.087560	\$ 105,775,568		100.0%	\$ 105,775,568	\$ 78,329,723	\$ 27,445,845	\$ 1,471,443	\$ 107,246,595	ERF Rate Change	
10	Total Billed kWh	2,631,125,213			\$ 231,578,028			\$ 231,578,028	\$ 171,489,912	\$ 60,088,116	\$ 3,221,480	\$ 234,795,667		
11														
12	Unbilled													
13	Winter kWh	(1,344,695)	\$ 0.089457	\$ 0.090699	\$ (120,292)		100.0%	\$ (120,292)	\$ (89,080)	\$ (31,213)	\$ (1,673)	\$ (121,963)	ERF Rate Change	
14	Summer kWh	(1,171,189)	\$ 0.086359	\$ 0.087560	\$ (101,143)		100.0%	\$ (101,143)	\$ (74,899)	\$ (26,244)	\$ (1,407)	\$ (102,549)	ERF Rate Change	
	Other				\$ (1,406,445)			\$ -	\$ -	\$ (1,406,445)	\$ (75,403)	\$ (1,481,848)	ERF Rate Change	
15	Total Unbilled	(2,515,884)			\$ (1,627,880)			\$ (221,435)	\$ (163,979)	\$ (1,463,901)	\$ (78,484)	\$ (1,706,360)		
16	Total kWh	2,628,609,329												
17														
18	Total Revenue				\$ 250,925,818	\$ 171,325,933	100.0%	0.0%	\$ 231,356,593	\$ 171,325,933	\$ 79,599,885	\$ 4,267,557	\$ 255,193,428	
19														
20	Target Proposed Increase (Decrease) from Rate Spread											\$ 4,267,557	Rate Spread Workpapers, Column F	
21	Target Proposed Revenue											\$ 255,193,375		
22	Target Proposed Revenue Change (%)											1.70%	Average Class Rate Change	
23														
24	ERF Related Revenue Requirement											\$ 79,599,885		
25	ERF Rate Change											5.36%	ERF Rate Change	
24	Over (Under) Recover Target Rate Spread												\$ 52	

Puget Sound Energy
Rate Design
Secondary Voltage, Schedule 25, Demand >50 kW and < 350 kW

Line No.	Description	Bill Determinants	Proforma	Proposed	Proforma	PCA Related Cost Allocation from Cost of Service	% Energy Related	% Demand Related	PCA Eligible Revenue Requirement	PCA Related Revenue Requirement	Current ERF Related Revenue Requirement	Proposed ERF Related Revenue Change	Proposed	Notes:
			Rates, Excluding Sch 140 Effective 2013	Rates, Including Sch 141 Effective 2013	Revenue, Excluding Sch 140 Effective 2013								Revenue, Including Sch 141 Effective 2013	
(a)	(b)	(c)	(c) = (c) + [(m) / (b)]	(f) = (b) * (c)	(g)	(h)	(i)	(j) = PCA eligible from (f)	(k) = (g) allocated on (j)	(l) = (f) - (k)	(m) = (l) * ERF Rate Change	(n) = (b) * ((e)	(o)	
1														
2	Basic Charges	89,785	\$ 51.67	\$ 54.38	\$ 4,639,191				\$ -	\$ -	\$ 4,639,191	\$ 242,884	\$ 4,882,508	ERF Rate Change
3														
4	Energy Charges													
5	First 20,000 kWh													
6	Winter kWh (Oct - Mar)	758,879,341	\$ 0.089583	\$ 0.091034	\$ 67,982,688				\$ 67,982,688	\$ 47,065,685	\$ 20,917,003	\$ 1,095,106	\$ 69,083,822	ERF Rate Change, adjust for residual
7	Summer kWh (Apr - Sep)	721,666,989	\$ 0.081430	\$ 0.082742	\$ 58,765,343				\$ 58,765,343	\$ 40,684,345	\$ 18,080,998	\$ 946,628	\$ 59,712,170	ERF Rate Change
8	Over 20,000 kWh	1,460,991,691	\$ 0.064072	\$ 0.065104	\$ 93,608,660				\$ 93,608,660	\$ 64,807,024	\$ 28,801,635	\$ 1,507,905	\$ 95,116,403	ERF Rate Change
9	Total Billed kWh Energy	2,941,538,021			\$ 220,356,691				\$ 220,356,691	\$ 152,557,055	\$ 67,799,636	\$ 3,549,640	\$ 223,912,395	
10														
11	Unbilled													
12	Winter First 20,000 kWh	1,071,600	\$ 0.089583	\$ 0.091034	\$ 95,997				\$ 95,997	\$ 66,461	\$ 29,537	\$ 1,546	\$ 97,552	ERF Rate Change
13	Summer First 20,000 kWh	1,019,053	\$ 0.081430	\$ 0.082742	\$ 82,982				\$ 82,982	\$ 57,450	\$ 25,532	\$ 1,337	\$ 84,319	ERF Rate Change
14	Over 20,000 kWh	2,063,041	\$ 0.064072	\$ 0.065104	\$ 132,183				\$ 132,183	\$ 91,513	\$ 40,670	\$ 2,129	\$ 134,312	ERF Rate Change
15	Other				\$ 1,890,193				\$ -	\$ -	\$ 1,890,193	\$ 98,961	\$ 1,989,153	ERF Rate Change
16	Total Unbilled	4,153,695			\$ 2,201,354				\$ 311,162	\$ 215,423	\$ 1,985,931	\$ 103,973	\$ 2,305,336	
17														
18	Total kWh	2,945,691,715			\$ 222,558,045				\$ 220,667,852	\$ 152,772,478	\$ 69,785,567	\$ 3,653,613	\$ 226,217,731	
19														
20	Demand Charges													
21	First 50 kW	4,217,116	\$ -	\$ -	\$ -				\$ -	\$ -	\$ -	\$ -	\$ -	No Change
22	Winter Over 50 kW	2,322,694	\$ 9.01	\$ 9.02	\$ 20,927,474				\$ 20,927,474	\$ 20,361,569	\$ 565,905	\$ 29,628	\$ 20,950,701	No Change
23	Summer Over 50 kW	2,179,653	\$ 6.01	\$ 6.02	\$ 13,099,713				\$ 13,099,713	\$ 12,745,481	\$ 354,232	\$ 18,546	\$ 13,121,510	No Change
24	Total Demand	4,502,347			\$ 34,027,187				\$ 34,027,187	\$ 33,107,050	\$ 920,137	\$ 48,174	\$ 34,072,211	
25														
26	Reactive Power Charge (kVarh)	990,919,259	\$ 0.00283	\$ 0.00283	\$ 2,804,302				\$ 2,804,302	\$ 2,728,470	\$ 75,832	\$ 3,970	\$ 2,804,302	No Change
27														
28	Total Revenue				\$ 264,028,724	\$ 188,607,998	\$ 152,772,478	\$ 35,835,520	\$ 257,499,341	\$ 188,607,998	\$ 75,420,727	\$ 3,948,641	\$ 267,976,751	
29														
30	Proposed Increase Sch 25 & Sch 29												\$ 3,976,813	Rate Spread Workpapers, Column F
31	Total Proforma Revenue Sch 25 & 29												\$ 265,334,564	
32	Total Proposed Revenue Sch 25 & 29												\$ 269,311,377	
33	Target Proposed % Increase												1.50%	Average Class Rate Change
34														
35	Check													
36	Sch 25 Proposed Revenue				\$ 257,499,341	\$ 188,607,998							\$ 267,976,751	
37	Sch 29 Proposed Revenue				\$ 1,042,370	\$ 763,494							\$ 1,334,068	
38	Total Sch 25 & 29 Revenue				\$ 258,541,711	\$ 189,371,492							\$ 269,310,820	
39	Target Sch 25 & 29												\$ 269,311,377	
40														
41	ERF Related Revenue Requirement												\$ 75,958,836	
42	ERF Rate Change												5.24%	ERF Rate Change
43														
44	Over (Under) Recover Target Rate Spread												\$ (558)	

Puget Sound Energy
Rate Design
Secondary Voltage, Schedule 26, Demand >350 kW

Line No.	Description	Bill Determinants	Proforma Rates, Excluding Sch 140 Effective 2013	Proposed Rates, Including Sch 141 Effective 2013	Proforma Revenue, Excluding Sch 140 Effective 2013	PCA Related Cost Allocation from Cost of Service	% Energy Related	% Demand Related	PCA Eligible Revenue Requirement (j) = PCA eligible from (f)	PCA Related Revenue Requirement (k) = (g) allocated on (j)	Current ERF Related Revenue Requirement (l) = (f) - (k)	Proposed ERF Related Revenue Change (m) = (l) * ERF Rate Change	Proposed Revenue, Including Sch 141 Effective 2013 (n) = (b) * ((e))	Notes:
(a)	(b)	(c)	(e) = (c) + [(m) / (b)]	(f) = (b) * (c)	(g)	(h)	(i)	(j) = PCA eligible from (f)	(k) = (g) allocated on (j)	(l) = (f) - (k)	(m) = (l) * ERF Rate Change	(n) = (b) * ((e))	(o)	
1														
2	Basic Charges	9,746	\$ 104.46	\$ 110.71	\$ 1,018,067			\$ -	\$ -	\$ 1,018,067	\$ 60,872	\$ 1,078,980	ERF Rate Change	
3														
4	Energy Charges													
5	All kWh	1,930,350,631	\$ 0.062202	\$ 0.062850	\$ 120,071,670			\$ 120,071,670	\$ 98,935,272	\$ 21,136,398	\$ 1,263,788	\$ 121,322,537	ERF Rate Change, Adjust for Residual	
6	Total Billed kWh Energy	1,930,350,631			\$ 120,071,670			\$ 120,071,670	\$ 98,935,272	\$ 21,136,398	\$ 1,263,788	\$ 121,322,537		
7														
8	Unbilled Revenue													
9	All kWh	(145,373)	\$ 0.062202	\$ 0.062850	\$ (9,043)			\$ (9,043)	\$ (7,451)	\$ (1,592)	\$ (95)	\$ (9,137)	ERF Rate Change	
10	Other				\$ (22,175)			\$ -	\$ -	\$ (22,175)	\$ (1,326)	\$ (23,501)	ERF Rate Change	
11	Total Unbilled	(145,373)			\$ (31,218)			\$ (9,043)	\$ (7,451)	\$ (23,767)	\$ (1,421)	\$ (32,638)		
12														
13	Total kWh	1,930,205,258			\$ 120,040,452			\$ 120,062,627	\$ 98,927,822	\$ 21,112,631	\$ 1,262,367	\$ 121,289,900		
14														
15	Demand Charges													
16	Winter (Oct to Mar)	2,325,743	\$ 8.94	\$ 9.13	\$ 20,792,139			\$ 20,792,139	\$ 13,416,241	\$ 7,375,898	\$ 441,020	\$ 21,234,030	ERF Rate Change	
17	Summer (Apr to Sep)	2,363,250	\$ 5.96	\$ 6.09	\$ 14,084,968			\$ 14,084,968	\$ 9,088,403	\$ 4,996,565	\$ 298,755	\$ 14,392,191	ERF Rate Change	
18	Total Demand	4,688,992			\$ 34,877,107			\$ 34,877,107	\$ 22,504,644	\$ 12,372,463	\$ 739,775	\$ 35,626,221		
19														
20	Reactive Power Charge (kVarh)	875,681,415	\$ 0.00124	\$ 0.00127	\$ 1,085,845			\$ 1,085,845	\$ 700,647	\$ 385,198	\$ 23,032	\$ 1,112,115	ERF Rate Change	
21														
22	Total Revenue				\$ 157,021,472	\$ 122,133,113	\$ 98,927,822	\$ 23,205,291	\$ 156,025,580	\$ 122,133,113	\$ 34,888,359	\$ 2,086,046	\$ 159,107,215	
23														
24	Target Proposed Increase Sch 26							Peak Credit Demand %	19.0%			\$ 2,086,046	Rate Spread Workpapers, Column F	
25	Target Proposed Revenue 26							Actual Demand %	19.0%			\$ 159,107,518		
26	Target Proposed % Increase											1.33%	Average Class Rate Change	
27														
28	ERF Related Revenue Requirement											\$ 34,888,359		
29	ERF Rate Change											5.98%	ERF Rate Change	
30														
28	Over (Under) Recover Target Rate Spread											\$ (302)		
29														
30	Adjustments to Secondary Voltage Rates for Delivery at Primary Voltage													
31	Basic Charge Addition Sec Voltage Rate:	\$ 246.91												
32	Demand Credit per kW to all Demand:	3.446%		\$ 0.26										
33	Energy Charge Reduction to Base Rates:	3.446%		\$ 0.002166										

Puget Sound Energy
Rate Design
Secondary Voltage, Schedule 29, Irrigation

Line No.	Description	Bill Determinants	Proforma Rates, Excluding Sch 140 Effective 2013	Proposed Rates, Including Sch 141 Effective 2013	Proforma Revenue, Excluding Sch 140 Effective 2013	PCA Related Cost Allocation from Cost of Service	% Energy Related	% Demand Related	PCA Eligible Revenue Requirement	PCA Related Revenue Requirement	Current ERF Related Revenue Requirement	Proposed ERF Related Revenue Change	Proposed Revenue, Including Sch 141 Effective 2013	Notes:
(a)	(b)	(c)	(e) = (c) + [(m) / (b)]	(f) = (b) * (c)	(g)	(h)	(i)	(j) = PCA eligible from (f)	(k) = (g) allocated on (j)	(l) = (f) - (k)	(m) = (l) * ERF Rate Change	(n) = (b) * ((e)	(o)	
1														
2	Basic Charges													
3	One Phase	2,948 \$	9.56 \$	10.06 \$	28,183 \$			\$ -	\$ -	28,183 \$	1,476 \$	29,657 \$	ERF Rate Change	
4	Three Phase	5,899 \$	24.28 \$	25.55 \$	143,228 \$			\$ -	\$ -	143,228 \$	7,499 \$	150,719 \$	ERF Rate Change	
5	Total Basic Charge	8,847			171,411			\$ -	\$ -	171,411	8,974	180,376		
6														
7	Energy Charges													
8	Winter - First 20,000 kWh	2,357,220 \$	0.089583 \$	0.090927 \$	211,167 \$			\$ 211,167	\$ 150,674	\$ 60,492	\$ 3,167	\$ 214,335	ERF Rate Change	
9	Summer - First 20,000 kWh	11,157,214 \$	0.062076 \$	0.063007 \$	692,595 \$			\$ 692,595	\$ 494,189	\$ 198,406	\$ 10,388	\$ 702,983	ERF Rate Change	
10	Winter - Over 20,000 kWh	233,482 \$	0.068036 \$	0.069056 \$	15,885 \$			\$ 15,885	\$ 11,335	\$ 4,551	\$ 238	\$ 16,123	ERF Rate Change	
11	Summer - Over 20,000 kWh	730,569 \$	0.053189 \$	0.053987 \$	38,858 \$			\$ 38,858	\$ 27,727	\$ 11,132	\$ 583	\$ 39,441	ERF Rate Change	
12	Total Billed kWh Energy	14,478,485			958,505			\$ 958,505	\$ 683,925	\$ 274,580	\$ 14,376	\$ 972,882		
13														
14	Unbilled Revenue													
15	Winter - First 20,000 kWh	47,292 \$	0.089583 \$	0.090927 \$	4,237 \$			\$ 4,237	\$ 3,023	\$ 1,214	\$ 64	\$ 4,300	ERF Rate Change	
16	Summer - First 20,000 kWh	223,841 \$	0.062076 \$	0.063007 \$	13,895 \$			\$ 13,895	\$ 9,915	\$ 3,981	\$ 208	\$ 14,104	ERF Rate Change	
17	Winter - Over 20,000 kWh	4,684 \$	0.068036 \$	0.069056 \$	319 \$			\$ 319	\$ 227	\$ 91	\$ 5	\$ 323	ERF Rate Change	
18	Summer - Over 20,000 kWh	14,657 \$	0.053189 \$	0.053987 \$	780 \$			\$ 780	\$ 556	\$ 223	\$ 12	\$ 791	ERF Rate Change	
19	Other				87,823			\$ -	\$ -	\$ 87,823	\$ 4,598	\$ 92,421	ERF Rate Change	
20	Total Unbilled	290,474			107,053			\$ 14,993	\$ 10,698	\$ 92,118	\$ 4,823	\$ 111,939		
21														
22	Total kWh	14,768,958			1,065,558			\$ 973,499	\$ 694,623	\$ 366,698	\$ 19,198	\$ 1,084,821		
23														
24	Demand Charges													
25	First 50 kW	21,989 \$	- \$	- \$	- \$			\$ -	\$ -	\$ -	\$ -	\$ -	No Change	
26	Winter Over 50 kW	3,529 \$	8.83 \$	8.83 \$	31,161 \$			\$ 31,161	\$ 31,161	\$ -	\$ -	\$ 31,161	No Change	
27	Summer Over 50 kW	8,129 \$	4.35 \$	4.35 \$	35,361 \$			\$ 35,361	\$ 35,361	\$ -	\$ -	\$ 35,361	No Change	
28	Total Demand	33,647			66,522			\$ 66,522	\$ 66,522	\$ -	\$ -	\$ 66,522		
29														
30	Reactive Power Charge (kVarh)	835,840 \$	0.00281 \$	0.00281 \$	2,349 \$			\$ 2,349	\$ 2,349	\$ -	\$ -	\$ 2,349	No Change	
31														
32	Total Revenue				1,305,840			\$ 1,042,370	\$ 763,494	\$ 538,109	\$ 28,173	\$ 1,334,068		
33														
34	Target Proposed % Increase												5.24%	ERF Rate Change

Puget Sound Energy
Rate Design
Primary Voltage, Schedule 31

Line No.	Description	Bill Determinants	Proforma Rates, Excluding Sch 140 Effective 2013	Proposed Rates, Including Sch 141 Effective 2013	Proforma Revenue, Excluding Sch 140 Effective 2013	PCA Related Cost Allocation from Cost of Service	% Energy Related	% Demand Related	PCA Eligible Revenue Requirement	PCA Related Revenue Requirement	Current ERF Related Revenue Requirement	Proposed ERF Related Revenue Change	Proposed Revenue, Including Sch 141 Effective 2013	Notes:
(a)	(b)	(c)	(e) = (c) + [(m) / (b)]	(f) = (b) * (c)	(g)	(h)	(i)	(j) = PCA eligible from (f)	(k) = (g) allocated on (j)	(l) = (f) - (k)	(m) = (l) * ERF Rate Change	(n) = (b) * ((e)	(o)	
1														
2	Basic Charges	<u>5,926</u>	\$ 339.51	\$ 357.62	<u>\$ 2,011,936</u>			<u>\$ -</u>	<u>\$ -</u>	<u>\$ 2,011,936</u>	<u>\$ 107,345</u>	<u>\$ 2,119,256</u>	ERF Rate Change	
3														
4	Energy Charges													
5	Total Billed kWh Energy	<u>1,302,399,173</u>	\$ 0.060042	\$ 0.060649	<u>\$ 78,198,651</u>			\$ 78,198,651	\$ 63,574,686	\$ 14,623,965	\$ 780,245	<u>\$ 78,989,207</u>	ERF Rate Change, adjust for residual	
6														
7	Unbilled Revenue													
8	kWh	371,131	\$ 0.060042	\$ 0.060649	\$ 22,283			\$ 22,283	\$ 18,116	\$ 4,167	\$ 222	\$ 22,509	ERF Rate Change	
9	Other				\$ 211,463			\$ -	\$ -	\$ 211,463	\$ 11,282	\$ 222,745	ERF Rate Change	
10	Unbilled	<u>371,131</u>			<u>\$ 233,746</u>			<u>\$ 22,283</u>	<u>\$ 18,116</u>	<u>\$ 215,630</u>	<u>\$ 11,505</u>	<u>\$ 245,254</u>		
11														
12	Total kWh Sales	<u>1,302,770,304</u>			<u>\$ 78,432,397</u>			<u>\$ 78,220,935</u>	<u>\$ 63,592,802</u>	<u>\$ 14,839,596</u>	<u>\$ 791,750</u>	<u>\$ 79,234,461</u>		
13														
14	Demand Charges													
15	Winter (Oct to Mar)	1,651,987	\$ 8.64	\$ 8.82	\$ 14,273,169			\$ 14,273,169	\$ 8,599,645	\$ 5,673,524	\$ 302,705	\$ 14,570,527	ERF Rate Change	
16	Summer (Apr to Sep)	<u>1,675,210</u>	\$ 5.76	\$ 5.88	<u>\$ 9,649,207</u>			<u>\$ 9,649,207</u>	<u>\$ 5,813,688</u>	<u>\$ 3,835,519</u>	<u>\$ 204,640</u>	<u>\$ 9,850,232</u>	ERF Rate Change	
17	Total Demand	<u>3,327,197</u>			<u>\$ 23,922,377</u>			<u>\$ 23,922,377</u>	<u>\$ 14,413,333</u>	<u>\$ 9,509,044</u>	<u>\$ 507,344</u>	<u>\$ 24,420,760</u>		
18														
19	Reactive Power Charge (kVarh)	<u>788,371,402</u>	\$ 0.00106	\$ 0.00108	<u>\$ 835,674</u>			<u>\$ 835,674</u>	<u>\$ 503,497</u>	<u>\$ 332,177</u>	<u>\$ 17,723</u>	<u>\$ 851,441</u>	ERF Rate Change	
20														
21	Total Revenue				<u>\$ 105,202,384</u>	<u>\$ 78,509,632</u>	<u>\$ 63,592,802</u>	<u>\$ 14,916,830</u>	<u>\$ 102,978,985</u>	<u>\$ 78,509,632</u>	<u>\$ 26,692,752</u>	<u>\$ 1,424,162</u>	<u>\$ 106,625,918</u>	
22														
23	Proposed Revenue Increase 31, 35													
24	Proforma Revenue 31, 35												\$ 1,424,162	Rate Spread Workpapers, Column F
25	Target Sch 31 & 35												<u>\$ 105,408,778</u>	
26	Target Proposed % Increase												<u>\$ 106,832,940</u>	
27														1.35% Average Class Rate Change
28	Check													
29	Sch 31 Proposed Revenue												\$ 106,625,918	
30	Sch 35 Proposed Revenue												<u>\$ 206,395</u>	
31	Total Sch 31 & 35 Revenue												<u>\$ 106,832,313</u>	
32														
33	ERF Related Revenue Requirement												\$ 26,692,756	
34	ERF Rate Change												5.34%	ERF Rate Change
35														
33	Over (Under) Recover Target Rate Spread												\$ (627)	

Puget Sound Energy
Rate Design
Primary Voltage, Schedule 35, Irrigation

Line No.	Description	Bill Determinants	Proforma Rates, Excluding Sch 140 Effective 2013	Proposed Rates, Including Sch 141 Effective 2013	Proforma Revenue, Excluding Sch 140 Effective 2013	PCA Related Cost Allocation from Cost of Service	% Energy Related	% Demand Related	PCA Eligible Revenue Requirement (j) = PCA eligible from (f)	PCA Related Revenue Requirement (k) = (g) allocated on (j)	Current ERF Related Revenue Requirement (l) = (f) - (k)	Proposed ERF Related Revenue Change (m) = (l) * ERF Rate Change	Proposed Revenue, Including Sch 141 Effective 2013 (n) = (b) * (e)	Notes:
(a)	(b)	(c)	(e) = (c) + [(m) / (b)]	(f) = (b) * (c)	(g)	(h)	(i)	(f)	(k) = (g)	(l) = (f) - (k)	(m) = (l) * ERF Rate Change	(n) = (b) * (e)	(o)	
1														
2	Basic Charges	12	\$ 339.51	\$ 357.62	\$ 4,074			\$ -	\$ -	\$ 4,074	\$ 217	\$ 4,291	Same as Sch 31	
3														
4	Energy Charges													
5	Total Billed kWh Energy	4,067,400	\$ 0.048598	\$ 0.048544	\$ 197,668			\$ 197,668	\$ 183,328	\$ 14,340	\$ (220)	\$ 197,448	ERF Rate Change, adjusted for residual	
6														
7	Unbilled Revenue													
8	kWh	(71,191)	\$ 0.048598	\$ 0.048544	\$ (3,460)			\$ (3,460)	\$ (3,209)	\$ (251)	\$ 4	\$ (3,456)	ERF Rate Change	
9	Other				\$ (18,159)			\$ -	\$ -	\$ (18,159)	\$ -	\$ (18,159)	ERF Rate Change	
10	Unbilled	(71,191)			\$ (21,619)			\$ (3,460)	\$ (3,209)	\$ (18,410)	\$ 4	\$ (21,615)		
11														
12	Total kWh	3,996,209			\$ 176,048			\$ 194,208	\$ 180,119	\$ (4,071)	\$ (216)	\$ 175,833		
13														
14	Demand Charges													
15	Winter (Oct to Mar)	782	\$ 4.49	\$ 4.49	\$ 3,511			\$ 3,511	\$ 3,511	\$ -	\$ -	\$ 3,511	No Change	
16	Summer (Apr to Sep)	6,780	\$ 2.99	\$ 2.99	\$ 20,272			\$ 20,272	\$ 20,272	\$ -	\$ -	\$ 20,272	No Change	
17	Total Demand	7,562			\$ 23,783			\$ 23,783	\$ 23,783	\$ -	\$ -	\$ 23,783		
18														
19	Reactive Power Charge (kVarh)	2,303,400	\$ 0.00108	\$ 0.00108	\$ 2,488			\$ 2,488	\$ 2,488	\$ -	\$ -	\$ 2,488	No Change	
20														
21	Total Revenue				\$ 206,394	\$ 206,390	\$ 180,119	\$ 26,271	\$ 220,479	\$ 206,390	\$ 4	\$ 2	\$ 206,395	

Puget Sound Energy
Rate Design
Primary Voltage, Schedule 43, Interruptible

Line No.	Description	Bill Determinants	Proforma	Proposed	Proforma	PCA Related	% Energy Related	% Demand Related	PCA Eligible Revenue Requirement	PCA Related Revenue Requirement	Current ERF	Proposed ERF Related Revenue Change	Proposed	Notes:
			Rates, Excluding Sch 140 Effective 2013	Rates, Including Sch 141 Effective 2013	Revenue, Excluding Sch 140 Effective 2013	Cost Allocation from Cost of Service					Related Revenue Requirement		Revenue, Including Sch 141 Effective 2013	
(a)	(b)	(c)	(e) = (c) + [(m) / (b)]	(f) = (b) * (c)	(g)	(h)	(i)	(j) = PCA eligible from (f)	(k) = (g) allocated on (j)	(l) = (f) - (k)	(m) = (l) * ERF Rate Change	(n) = (b) * ((c)	(o)	
1														
2	Basic Charges	2,081	\$ 339.51	\$ 357.62	\$ 706,520				\$ -	\$ -	\$ 706,520	\$ 37,687	\$ 744,207	Same as Sch 31
3		173.4166667												
4	Energy Charges													
5	Total Billed kWh Energy	140,007,903	0.055894	\$ 0.056133	\$ 7,825,602				\$ 7,825,602	\$ 5,827,717	\$ 1,997,884	\$ 33,462	\$ 7,859,064	ERF Rate Change, Adjust for residual
6														
7	Unbilled Revenue													
8	kWh	146,051	0.055894	0.056133	8,163				\$ 8,163	\$ 6,079	\$ 2,084	\$ 6,114	\$ 8,198	ERF Rate Change, Adjust for residual
9	Other				100,330				\$ -	\$ -	\$ 100,330	\$ 5,139	\$ 105,468	ERF Rate Change
10	Unbilled	146,051			108,493				\$ 8,163	\$ 6,079	\$ 102,414	\$ 11,253	\$ 113,666	
11														
12	Total kWh	140,153,954			7,934,095				\$ 7,833,765	\$ 5,833,797	\$ 2,100,298	\$ 44,715	\$ 7,972,730	
13														
14	Demand Charges - All kW	722,313	4.75	\$ 4.99	\$ 3,430,987				\$ 3,430,987	\$ 1,299,929	\$ 2,131,058	\$ 109,146	\$ 3,604,342	ERF Rate Change
15														
16	Reactive Power Charge (kVarh)	60,259,163	0.00300	\$ 0.00315	\$ 180,777				\$ 180,777	\$ 68,493	\$ 112,285	\$ 5,751	\$ 189,816	ERF Rate Change
17														
18	Total Revenue				\$ 12,252,379	\$ 7,202,218	\$ 5,833,797	\$ 1,368,421	\$ 11,445,529	\$ 7,202,218	\$ 5,050,161	\$ 197,299	\$ 12,511,095	
19														
20	Proposed Revenue Increase Sch 43												\$ 258,653	Rate Spread Workpapers, Column F
21														
22	Target Proposed Revenue \$ Sch 43												\$ 12,511,033	
23	Proposed Revenue % Increase Sch 43												2.11%	Average Class Rate Change
24														
25	Remaining Rev Req to Allocate to Energy After Rate Change												\$ 7,867,199	
26														
27	ERF Related Revenue Requirement												\$ 5,050,161	
28	ERF Rate Change												5.12%	ERF Rate Change
29														
27	Over (Under) Recover Target Rate Spread												\$ 63	

Puget Sound Energy
Rate Design
High Voltage, Schedule 46, Interruptible

Line No.	Description	Bill Determinants	Proforma Rates, Excluding Sch 140 Effective 2013	Proposed Rates, Including Sch 141 Effective 2013	Proforma Revenue, Excluding Sch 140 Effective 2013	PCA Related Cost Allocation from Cost of Service	% Energy Related	% Demand Related	PCA Eligible Revenue Requirement	PCA Related Revenue Requirement	Current ERF Related Revenue Requirement	Proposed ERF Related Revenue Change	Proposed Revenue, Including Sch 141 Effective 2013	Notes:
(a)	(b)	(c)	(e) = (c) + [(m) / (b)]	(f) = (b) * (c)	(g)	(h)	(i)	(j) = PCA eligible from (f)	(k) = (g) allocated on (j)	(l) = (f) - (k)	(m) = (l) * ERF Rate Change	(n) = (b) * ((e)	(o)	
1														
2	Energy Charges													
3	Total Billed kWh Energy	47,486,400	\$ 0.054413	\$ 0.054784	\$ 2,583,877			\$ 2,583,877	\$ 2,367,043	\$ 216,835	\$ 15,843	\$ 2,601,495	Same as Sch 49	
4														
5	Unbilled Revenue													
6	kWh	799	\$ 0.054413	\$ 0.054784	\$ 43			\$ 43	\$ 40	\$ 4	\$ 0	\$ 44	Same as Sch 49	
7	Other				\$ 272			\$ -	\$ -	\$ 272	\$ -	\$ 289	No Rate Change	
8	Unbilled	799		\$ -	\$ 316			\$ 43	\$ 40	\$ 276	\$ 0	\$ 333		
9														
10	Total Energy	47,487,199			\$ 2,584,193			\$ 2,583,921	\$ 2,367,083	\$ 217,111	\$ 15,843	\$ 2,601,828		
11														
12	Demand Charges - All kVa	283,579	\$ 2.09	\$ 2.09	\$ 592,680			\$ 592,680	\$ 555,242	\$ 37,438	\$ -	\$ 592,680	No Rate Change	
13														
14	Total Revenue				\$ 3,176,873	\$ 2,922,324	\$ 2,367,083	\$ 555,242	\$ 3,176,601	\$ 2,922,324	\$ 254,549	\$ 15,843	\$ 3,194,508	
15														
16	Target Proposed % Increase Sch 46 & 49							Peak Credit Demand %	19.0%					6.22% ERF Rate Change
								Actual Demand %	19.0%					

Puget Sound Energy
Rate Design
High Voltage, Schedule 49

Line No.	Description	Bill Determinants	Proforma Rates, Excluding Sch 140 Effective 2013	Proposed Rates, Including Sch 141 Effective 2013	Proforma Revenue, Excluding Sch 140 Effective 2013	PCA Related Cost Allocation from Cost of Service	% Energy Related	% Demand Related	PCA Eligible Revenue Requirement	PCA Related Revenue Requirement	Current ERF Related Revenue Requirement	Proposed ERF Related Revenue Change	Proposed Revenue, Including Sch 141 Effective 2013	Notes:
(a)	(b)	(c)	(e) = (c) + [(m) / (b)]	(f) = (b) * (c)	(g)	(h)	(i)	(j) = PCA eligible from (f)	(k) = (g) allocated on (j)	(l) = (f) - (k)	(m) = (l) * ERF Rate Change	(n) = (b) * ((e)	(o)	
1	Energy Charges													
3	Total Billed kWh Energy	591,954,400	\$ 0.054413	\$ 0.054784	\$ 32,210,015			\$ 32,210,015	\$ 29,183,528	\$ 3,026,487	\$ 221,131	\$ 32,429,392	ERF Rate Change, adjust for residual	
5	Unbilled Revenue													
6	kWh	502,961	\$ 0.054413	\$ 0.054784	\$ 27,368			\$ 27,368	\$ 24,796	\$ 2,571	\$ 188	\$ 27,554	ERF Rate Change	
7	Other				\$ 172,881			\$ -	\$ -	\$ 172,881	\$ -	\$ 172,881	No Rate Change	
8	Unbilled	502,961			\$ 200,249			\$ 27,368	\$ 24,796	\$ 175,453	\$ 188	\$ 200,435		
10	Total Energy	592,457,361			\$ 32,410,264			\$ 32,237,382	\$ 29,208,324	\$ 3,201,940	\$ 221,319	\$ 32,629,827		
12	Demand Charges - All kVa	1,514,518	\$ 3.70	\$ 3.70	\$ 5,603,717			\$ 5,603,717	\$ 5,603,717	\$ -	\$ -	\$ 5,603,717	No Rate Change	
14	Total Revenue				\$ 38,013,980	\$ 34,812,041	\$ 29,208,324	\$ 5,603,717	\$ 37,841,099	\$ 34,812,041	\$ 3,201,940	\$ 221,319	\$ 38,233,544	
16	Target Proposed \$ Increase Sch 46 & 49												\$ 237,163	Rate Spread Workpapers, Column F
17	Target Proposed Revenue 46 & 49												\$ 41,428,016	
19	Target Proposed % Increase Sch 46 & 49												0.58%	Average Class Rate Change
21	Sch 46 Proposed				\$ 3,176,601	\$ 2,922,324							\$ 3,194,508	
22	Sch 49 Proposed				\$ 37,841,099	\$ 34,812,041							\$ 38,233,544	
23	Total HV Proposed				\$ 41,017,700	\$ 37,734,365							\$ 41,428,052	
25	Energy Related Revenue Requirement												\$ 3,245,897	
26	ERF Rate Change (Energy Only)												7.31%	ERF Rate Change
28	Over (Under) Recover Target Rate Spread												\$ 36	

Puget Sound Energy
Rate Design
Choice / Retail Wheeling Schedules 448 and 449

Line No.	Description	Bill Determinants	Proforma Rates, Excluding Sch 140 Effective 2013	Proposed Rates, Including Sch 141 Effective 2013	Proforma Revenue, Excluding Sch 140 Effective 2013	PCA Related Cost Allocation from Cost of Service	% Energy Related	% Demand Related	PCA Eligible Revenue Requirement	PCA Related Revenue Requirement	Current ERF Related Revenue Requirement	Proposed ERF Related Revenue Change	Proposed Revenue, Including Sch 141 Effective 2013	Notes:
(a)	(b)	(c)	(e) = (c) + [(m) / (b)]	(f) = (b) * (c)	(g)	(h)	(i)	(j) = PCA eligible from (f)	(k) = (g) allocated on (j)	(l) = (f) - (k)	(m) = (l) * ERF Rate Change	(n) = (b) * ((e) / (c))	(o)	
1														
2	Basic Charges													
3	449 Primary Voltage	24 \$	995.00	\$ 1,865.00	\$ 23,880			\$ -	\$ -	\$ 23,880	\$ 20,880	\$ 44,760	ERF Rate Change	
4	449 High Voltage	168 \$	995.00	\$ 1,865.00	\$ 167,160			\$ -	\$ -	\$ 167,160	\$ 146,160	\$ 313,320	ERF Rate Change	
5	459 High Voltage	48 \$	995.00	\$ 1,865.00	\$ 47,760			\$ -	\$ -	\$ 47,760	\$ 41,760	\$ 89,520	ERF Rate Change	
6	Total Basic Charge	240			\$ 238,800			\$ -	\$ -	\$ 238,800	\$ 208,800	\$ 447,600		
7														
8	Demand Charges - All kVa													
9	449 Primary Voltage	211,948 \$	1.298	\$ 1,298	\$ 275,109			\$ -	\$ -	\$ 275,109	\$ -	\$ 275,109	No Change	
10	449 High Voltage	2,779,863 \$	(0.120)	\$ (0.120)	\$ (333,584)			\$ -	\$ -	\$ (333,584)	\$ -	\$ (333,584)	No Change	
11	459 High Voltage	486,644 \$	(0.120)	\$ (0.120)	\$ (58,397)			\$ -	\$ -	\$ (58,397)	\$ -	\$ (58,397)	No Change	
12	Total Demand Charge	3,478,455			\$ (116,872)			\$ -	\$ -	\$ (116,872)	\$ -	\$ (116,872)		
13														
14	OATT Revenue				\$ 6,958,404			\$ -	\$ -	\$ -	\$ -	\$ 6,958,404	No Change	
15														
16	Unbilled													
17	449 Primary Voltage - kWh	798,636 \$	0.008773	\$ 0.008773	\$ 7,006							\$ 7,006	No Change	
18	449 High Voltage - kWh	10,907,969 \$	0.008773	\$ 0.008773	\$ 95,694							\$ 95,694	No Change	
19	459 High Voltage - kWh	1,958,105 \$	0.008773	\$ 0.008773	\$ 17,178							\$ 17,178	No Change	
20					\$ 119,879							\$ 119,879		
21														
22	Total Revenue				\$ 7,200,210	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (450,456)	\$ -	\$ 7,409,010	
23														
24	Target Proposed \$ Increase Sch 449 & 459												\$ 208,806	Rate Spread Workpapers, Column
25	Target Proposed \$ Increase Sch 449 & 459												\$ 7,409,016	
26														
27	Basic Charge Revenue												\$ 238,800	
28	ERF Rate Change (Basic Charge Only)												\$ 87.440%	ERF Rate Change to Basic Charge
29														
30	Check												\$ (6)	
31														
32	Subtotal Sch 449 - PV				\$ 305,995								\$ 326,875	
33	Subtotal Sch 449 & 459 - HV				\$ (64,189)								\$ 123,731	
34	OATT Revenue				\$ 6,958,404								\$ 6,958,404	
35	Total				\$ 7,200,210								\$ 7,409,010	

Note: There are no customers currently served under Schedules 448 and 458.
All Primary Voltage rates are the same under Schedules 448, 449, 458 & 459. All High Voltage rates are the same under Schedules 448, 449, 458 & 459.

Puget Sound Energy
Calculation of Schedule 40 Tariff Charges
Test Year Twelve Months ended June 2012

Line No.	Description	Rate	Notes
	(a)	(b)	(c)
Basic Charge			
1	Primary Voltage Metering Points	\$ 357.62	Sch 31 Basic
2	Secondary Voltage >- 350 kW	\$ 110.71	Sch 26 Basic
3	Secondary Voltage < 350 kW	\$ 54.38	Sch 25 Basic
4			
5			
Production & Transmission Charges			
6	Demand (\$/kW of Coincident Billing Demand)		
8	High Voltage Metering Point	\$ 4.02	No Change
9	Primary Voltage Metering Point	\$ 4.11	No Change
10	Secondary Voltage Metering Point	\$ 4.20	No Change
11			
12	Energy Charge (Cents / kWh)		
13	High Voltage Metering Point	\$ 0.054900	Remainder of ERF Allocation
14	Primary Voltage Metering Point	\$ 0.055685	Remainder of ERF Allocation
15	Secondary Voltage Metering Point	\$ 0.057145	Remainder of ERF Allocation
16			
Reactive Power Charge - (Cents / kVARh)			
18	Primary Voltage Metering Point	0.108	Sch 31 Reactive
19	Secondary Voltage Metering Point	0.127	Sch 26 Reactive
20			
21			
Customer Specific Distribution Charge			
22		Total Distribution	Transformer Charge
23	Customer 1	\$ 1.68	\$ 0.20
24	Customer 2	\$ 5.74	\$ 0.54
25	Customer 3	\$ 1.80	\$ -
26	Customer 4	\$ 0.83	\$ 0.17
27	Customer 5	\$ 4.39	\$ 0.14
28	Customer 6	\$ 0.87	\$ -
29	Customer 7	\$ 1.86	\$ -
30	Customer 8	\$ 1.83	\$ 0.08
31	Customer 9	\$ 5.81	\$ 0.56
32	Customer 10	\$ 1.42	\$ 0.41
33	Customer 11	\$ 2.27	\$ 0.31
34	Customer 12	\$ 0.63	\$ 0.11
35			
36			

Note: Distribution Charge FCR at 7.80% ROR - No Change

Puget Sound Energy
Schedule 40
Campus Rate, Demand >3aMW
Calculation of Production & Transmission Charges

Schedule 40 Production & Transmission Charge Calculation												
Line No.	Description	Sch 40 Rates Excluding Sch 140 Eff 2013	Proposed Schedule 40 Rate	Bill Determinants	Proforma Revenue Effective 5-1-10	PCA Related Cost Allocation from Cost of Service	% Energy Related	% Demand Related	PCA Eligible Revenue Requirement	PCA Related Revenue Requirement	Current ERF Related Revenue Requirement	Proposed ERF Related Revenue Change
		a	(b) = (a) * ERF Rate Change	c	d = a * b	e	f	g	(g) = PCA eligible from (f)	(h) = (e) allocated on (g)	(i) = (d) - (k)	(j) = (i) * ERF Rate Change
Demand Charge Calculation												
1												
2	High Voltage Metering Point	\$ 4.02	\$ 4.02	-	\$ -				\$ -	\$ -	\$ -	\$ -
3	Primary Voltage Metering Point	\$ 4.11	\$ 4.11	691,140	\$ 2,840,587				\$ 2,840,587	\$ 2,840,587	\$ -	\$ -
4	Secondary Voltage Metering Point	\$ 4.20	\$ 4.20	651,600	\$ 2,736,720				\$ 2,736,720	\$ 2,736,720	\$ -	\$ -
5												
6												
Energy Charge Calculation (Billed + Unbilled)												
7	High Voltage Metering Point	\$ 0.054413	\$ 0.054900	-	\$ -				\$ -	\$ -	\$ -	\$ -
8	Primary Voltage Metering Point	\$ 0.055191	\$ 0.055685	393,498,001	\$ 21,717,548				\$ 21,717,548	\$ 20,311,575	\$ 1,405,973	\$ 194,551
9	Secondary Voltage Metering Point	\$ 0.056638	\$ 0.057145	337,213,794	\$ 19,099,115				\$ 19,099,115	\$ 17,862,657	\$ 1,236,458	\$ 171,095
10									<u>\$ 43,751,538</u>	<u>\$ 38,174,232</u>	<u>\$ 5,577,306</u>	<u>\$ 46,393,969</u>
11	Proposed Revenue Change	\$ 384,423										
12	Proposed Basic Charge Revenue Change	\$ 13,092										
13	Proposed Reactive Charge Revenue Change	\$ 5,685										
14	Proposed Distribution Charge Revenue Change	\$ -										
15	Left to Spread	\$ 365,646			\$ 40,816,663	Energy Proforma Revenue						
16	Remaining ERF Related Revenue Requirement	\$ 2,642,431			\$ 365,646	ERF Increase						
17	% increase	13.84%				0.90% Apply Increase to Energy Rates						
18	Proposed Prod & Trans Demand Revenue Change	\$ -										
19	Proposed Prod & Trans Energy Revenue Change	\$ 365,646			\$ 5,577,306	Demand Proforma Revenue						
20	Subtotal	\$ 384,423			\$ -	ERF Increase						
21	Check	\$ 0				0.00% Apply Increase to Demand Rates						
22	Proforma Charges	\$ 50,543,089										
23	% Change	0.76%										
24												
25	Total Proposed Revenue	\$ 50,927,222										
26	Total Proposed Revenue from Summary	\$ 50,927,513										
27	Difference	\$ 291										

Puget Sound Energy
Residential Customer Impacts

Line No.	Month	Customer Bill					\$ Difference
		kWh	Present with		Proposed		
			Present	Property Tax Rider			
(a)	(b)	(c)	(c)	(d)	(e)		
1	January	1,000	\$ 97.08	\$ 97.08	\$ 98.74	\$ 1.65	
2	February	1,000	\$ 97.08	\$ 97.08	\$ 98.74	\$ 1.65	
3	March	1,000	\$ 97.08	\$ 97.08	\$ 98.74	\$ 1.65	
4	April	1,000	\$ 97.08	\$ 97.08	\$ 98.74	\$ 1.65	
5	May	1,000	\$ 97.08	\$ 97.08	\$ 98.74	\$ 1.65	
6	June	1,000	\$ 97.08	\$ 97.08	\$ 98.74	\$ 1.65	
7	July	1,000	\$ 97.08	\$ 97.08	\$ 98.74	\$ 1.65	
8	August	1,000	\$ 97.08	\$ 97.08	\$ 98.74	\$ 1.65	
9	September	1,000	\$ 97.08	\$ 97.08	\$ 98.74	\$ 1.65	
10	October	1,000	\$ 97.08	\$ 97.08	\$ 98.74	\$ 1.65	
11	November	1,000	\$ 97.08	\$ 97.08	\$ 98.74	\$ 1.65	
12	December	1,000	\$ 97.08	\$ 97.08	\$ 98.74	\$ 1.65	
13							
14	Annual Total	12,000	\$ 1,165.00	\$ 1,164.99	\$ 1,184.85	\$ 19.85	
15							
16	Monthly Average	1,000	\$ 97.08	\$ 97.08	\$ 98.74	\$ 1.65	
17							
18	Average Cents				9.87		
19							
20							

	Present Rate Effective Feb 1, 2013	Present Rate Effective 2013, with Sch 140	Proposed Base Rates Effective 2013
21 Rates			
22 Customer Monthly Charge:	\$ 7.49	\$ 7.49	\$ 7.49
23 Energy Charge:			
24 Schedule 7 first 600 kWh	8.7817	8.5578	8.5578
25 Schedule 7 over 600 kWh	10.6395	10.4157	10.4157
26 Schedule 95 - Power Cost Adjustment Clause	-	-	-
27 Schedule 95A - Federal Incentive Credit	(0.3323)	(0.3323)	(0.3323)
28 Schedule 120 - Conservation Rider	0.4359	0.4359	0.4359
29 Schedule 129 - Low Income	0.0777	0.0777	0.0777
30 Schedule 132 - Merger Credit	(0.0335)	(0.0335)	(0.0335)
31 Schedule 133 - Regulatory Asset Tracker	-	-	-
32 Schedule 137 - Renewable Energy Credit	(0.0348)	(0.0348)	(0.0348)
33 Schedule 140 - Property Tax Rider	-	0.2238	0.2238
34 Schedule 141 - ERF Rider - 1 Phase Basic Charge	-	-	\$ 0.39
35 Schedule 141 - ERF Rider - First 600 kWh	-	-	0.1166
36 Schedule 141 - ERF Rider - Over 600 kWh	-	-	0.1413
37 Schedule 194 - BPA Exchange Credit	(0.6785)	(0.6785)	(0.6785)