

Avista Corp.

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Telephone 509-489-0500
Toll Free 800-727-9170

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RECORDS MANAGEMENT



Corp.

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STATE OF WASH.
UTIL. AND TRANSP.
COMMISSION

January 8, 2007

Ms. Carole J. Washburn, Executive Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of December 2006

Dear Ms. Washburn:

Enclosed are an original and five copies of Avista Corporation's December 2006 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$3,178,791 for the month of December 2006. After adjusting for revenue-sensitive expenses, \$3,039,955 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads 'Kelly Norwood'.

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure

RM

c: Mary Kimball
S. Bradley Van Cleve

AVISTA CORPORATION
 DECEMBER 2006 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule	Sch 1 Block Percent (b)	kWh or \$ (c)	Proration Percentages		Surcharge Rates		Rate Before		Rate On/After		Total (h)+(i)	Conversion Factor (k)	Deferral Amortization (l)
			Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	1-Jan-06 (h)	1-Jan-06 (i)					
1 (0-600 kWh)	42.411%	108,633,049	0.00%	100.00%	0.405¢	0.446¢	\$0	\$484,503	\$484,503	0.956325	\$463,342		
1 (601-1300 kWh)	31.153%	79,796,406	0.00%	100.00%	0.607¢	0.668¢	0	533,040	533,040	0.956325	509,759		
1 (over 1300 kWh)	26.436%	67,714,113	0.00%	100.00%	0.853¢	0.938¢	0	635,158	635,158	0.956325	607,417		
Total Sch 1	100.000%	256,143,568					0	1,652,701	1,652,701		1,580,518		
11		35,344,176	0.00%	100.00%	0.788¢	0.867¢	0	306,434	306,434	0.956325	293,050		
12		4,587,770	0.00%	100.00%	0.788¢	0.867¢	0	39,776	39,776	0.956325	38,039		
21		123,849,922	0.00%	100.00%	0.549¢	0.604¢	0	748,054	748,054	0.956325	715,383		
22		3,466,194	0.00%	100.00%	0.549¢	0.604¢	0	20,936	20,936	0.956325	20,022		
25		90,174,602	0.00%	100.00%	0.352¢	0.387¢	0	348,976	348,976	0.956325	333,734		
30		25,120	0.00%	100.00%	0.485¢	0.534¢	0	134	134	0.956325	128		
31		3,342,245	0.00%	100.00%	0.485¢	0.534¢	0	17,848	17,848	0.956325	17,068		
32		225,589	0.00%	100.00%	0.485¢	0.534¢	0	1,205	1,205	0.956325	1,152		
41-46		\$292,829	0.00%	100.00%	109.78%	110.76%	0	28,447	28,447	0.956325	27,205		
47		\$87,571	0.00%	100.00%	109.78%	110.76%	0	8,507	8,507	0.956325	8,135		
48		\$59,426	0.00%	100.00%	109.78%	110.76%	0	5,773	5,773	0.956325	5,521		
Schedule Totals		517,159,186					\$0	\$3,178,791	\$3,178,791		\$3,039,955		
												-35%	
													(\$1,063,984) DFIT Expense
kWh not subject to surcharge													
Schedule 28, 63		11,223											
Sch 41-48		2,209,367											
Total kWh		519,379,776											