WUTC DOCKET: UE-200900 UG-200901 UE-200894
EXHIBIT: JDM-5
ADMIT ☑ W/D ☐ REJECT ☐

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UG-20_____

EXH. JDM-5

JOSEPH D. MILLER

REPRESENTING AVISTA CORPORATION

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:
To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:
To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:	Per Meter Per Month	
Basic Charge	**$9.50**	
Charge Per Therm:		
		(D)
First 70 therms	$0.41035	(I)
Over 70 therms	$0.53333	(I)
		(D)
Minimum Charge:	$9.50	

OTHER CHARGES: (T)

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission: (N) (N)

Schedule 150 – Purchased Gas Cost Adjustment
Schedule 155 – Gas Rate Adjustment (N)
Schedule 158 – Tax Adjustment
Schedule 191 – Demand Side Management Adjustment
Schedule 192 – Low Income Rate Assistance Adjustment
Schedule 175 – Decoupling Mechanism (D)

SPECIAL TERMS AND CONDITIONS:
Service under this schedule is subject to the Rules and Regulations contained in this tariff.
Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Issued March 26, 2020 Effective April 1, 2020

Issued by Avista Corporation
By Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 111

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	$0.53780	(I)(D)
Next	800 therms	$0.36159	(I)
Next	9,000 therms	$0.27562	(C)(I)
Next	15,000 therms	$0.23517	(N)
All Over	25,000 therms	$0.16497	(N)(D)

OTHER CHARGES: (T)

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission: (N) (N)

Schedule 150 – Purchased Gas Cost Adjustment
Schedule 155 – Gas Rate Adjustment
Schedule 158 – Tax Adjustment (N)
Schedule 191 – Demand Side Management Adjustment
Schedule 192 – Low Income Rate Assistance Adjustment
Schedule 175 – Decoupling Mechanism (D)

Minimum Charge: **$107.56**, unless a higher minimum is required under contract to cover special conditions. (I)

Issued March 26, 2020 Effective April 1, 2020

Issued by Avista Corporation
By Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 111A – Continued

(M)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change. (M)

(D)

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	$0.53780	(I) (D)
Next	800 therms	$0.36159	(I)
Next	9,000 therms	$0.27562	(C) (I)
Next	15,000 therms	$0.23517	(N)
All Over	25,000 therms	$0.16497	(N)(D)

OTHER CHARGES: (T)

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission: (N) (N)

Schedule 150 – Purchased Gas Cost Adjustment
Schedule 158 – Tax Adjustment (N)
Schedule 155 – Gas Rate Adjustment
Schedule 175 – Decoupling Rate Adjustment
Schedule 191 – Demand Side Management Adjustment
Schedule 192 – Low Income Rate Assistance Adjustment

(D)

Minimum Charge: **$107.56**, unless a higher minimum is required under contract to cover special conditions. (I)

Issued March 26, 2020 Effective April 1, 2020

Issued by Avista Corporation
By Patrick Ehrbar, Director of Regulatory Affairs

SCHEDULE 112A – Continued (M)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change. (M)

(D)

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 116

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 30,000 therms of natural gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

First	200 therms	$0.53780	(I)(D)
Next	800 therms	$0.36159	(I)
Next	9,000 therms	$0.27562	(C)|(I)
Next	15,000 therms	$0.23517	(N)
All Over	25,000 therms	$0.16497	(N)(D)

OTHER CHARGES: (T)

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission: (N) (N)

Schedule 150 – Purchased Gas Cost Adjustment
Schedule 155 – Gas Rate Adjustment
Schedule 158 – Tax Adjustment (N)
Schedule 175 – Decoupling Mechanism
Schedule 191 – Demand Side Management Adjustment
Schedule 192 – Low Income Rate Assistance Adjustment

(D)

MONTHLY MINIMUM CHARGE:

$107.56, unless a higher minimum is required under contract to cover special conditions. (I)

Issued March 26, 2020 Effective April 1, 2020

Issued by Avista Corporation
By Patrick Ehrbar, Director of Regulatory Affairs

SCHEDULE 116A (N)

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.

2. Customers who have an existing "Buy-Sell" Agreement with the Company for pipeline firm transportation service under this schedule will be billed an additional monthly Reservation Charge by the Company to recover Northwest Pipeline fixed firm transportation charges.

3. A transportation customer may also contract with the Company for gas sales service. The contract must specify the daily sales quantity required, expressed in therms, and the sales rate schedule elected in the service agreement. Sales gas shall be deemed first through the meter each day. Transportation service supplied under this schedule shall not be interchangeable with gas sales service supplied by the Company

4. A Customer may designate an Agent, or act as an agent on their own behalf, to manage the Customer's gas supply and provide daily nominations to the Company on behalf of the Customer. The Customer may become a member of a Supply Pool under their Agent, provided the Agent has executed an Agency Pooling agreement with the Company. A Customer participating in an agent's Supply Pool must execute an agency assignment agreement with the Company. A Supply Pool shall consist of only customers receiving gas transportation service from the Company through a single agent, and whose gas for all customers in the Supply Pool is received into the Company's distribution system. The Company will designate Supply Pools based on regional and geographical locations in accordance with the Company's ability to physically receive and deliver gas to the customer. The Customer's Agent will nominate and balance gas supplies on behalf of all customers in a Supply Pool in accordance with Avista's nomination procedures and shall be responsible for any imbalance charges or other fees, charges, taxes or penalties. (N)

SCHEDULE 116B (N)

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

5. The Company may entitle, curtail or interrupt the transportation of Customer-owned Gas on its system whenever the Company, in its sole judgment, determines that it does not have adequate pipeline or distribution system capacity to meet all firm service requirements. Such entitlement, curtailment or interruption shall be made in accordance with the Company's "Contingency Plan for Firm Service Gas Curtailment", as contained in its approved tariff. Any volumes of Customer-owned Gas unable to be delivered due to the operational constraints specified in this paragraph shall be held as an imbalance and delivered to the Customer as soon as operationally practicable. The Company will not be liable for damages occasioned by the entitlement, curtailment or interruption of service supplied under this schedule.

6. The Company, at its discretion, may issue an entitlement order which will serve to prescribe a minimum or maximum amount of gas to be used by a Customer during a day. The entitlement order will specify the conditions necessary for compliance including the prescribed tolerance. Under an overrun entitlement order, gas used in excess of the confirmed daily nomination plus the prescribed tolerance shall be considered as daily unauthorized overrun usage. In addition to the transport rate set forth under this Schedule, the charge for the gas associated with daily unauthorized overrun usage shall be the greater of $1.00 per therm or 150% of the highest midpoint price for the day at NW Wyoming Pool, NW south of Green River, Stanfield ORE, Kern River Opal, El Paso Bondad or NW Can. Bdr. (Sumas) supply pricing points (as reflected in the Daily Price Survey published in “Gas Daily”). Payment for overrun purchased gas and overrun penalties shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company. (N)

SCHEDULE 116C

(N)

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

7. Gas not taken under this tariff by reason of failure to comply with an underrun entitlement order shall be considered as unauthorized underrun. The charge for unauthorized underrun shall be $1.00 per therm for that part of the unauthorized underrun below the confirmed daily nomination and prescribed tolerance specified in the underrun entitlement order. In addition, the Company may require that the volume of underrun gas be taken off the system within the following seventy-two (72) hour period. If applicable, for that part of the unauthorized underrun not taken off the system within the seventy-two hour period, an additional penalty of $1.00 per therm per each gas flow day will be assessed following the seventy-two (72) hour period.

8. Billing arrangements with gas suppliers, transportation providers and agents are to be the responsibility of the Customer.

9. In the event that transportation gas is unable to be delivered for a period of time, the customer may be required to execute a sales contract and demonstrate creditworthiness. Customers executing a sales contract will be subject to the provisions specified in section 16 of this Schedule.

10. The Customer shall be responsible for any transportation service fees, agency fees and penalties and end-use taxes or fees levied on Customer-owned gas transported by the Company,

11. Customers served under this schedule are required to have telemetering equipment and shall pay the Company for such equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule.

12. The Customer or their agent, with assistance from the Company when necessary, will schedule its supply such that at the end of the Customer's billing cycle, the Customer's usage approximately equals the amount of gas supplied to the Company by the Customer's supplier during the billing cycle.

(N)

SCHEDULE 116D (N)

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

13. If a Customer's cumulative imbalance in any billing month during the period August through February is more than three percent (3%) above or below total confirmed nominations for that billing month, or if Customer's cumulative imbalance in any billing month during the period March through July is more than five percent (5%) above or below total confirmed nominations for that billing month, the Company will provide notification by the fifteenth day of the following month that the imbalance exceeds the allowed tolerance and that a potential penalty situation exists. From the notification date, 45 days will be given to eliminate the imbalance. If at the end of the 45 day period the imbalance has not been corrected to a level within the allowed tolerance, a balancing penalty of $1.00 per therm will be assessed. The imbalance penalty will continue to be charged at the end of each billing period until the imbalance is within the allowed tolerance.

14. Gas delivered under this schedule shall not be resold by the Customer contracting for transportation service.

15. The quality of Customer-owned natural gas shall meet the requirements as set forth in Northwest Pipeline Corporation's FERC tariff.

16. Customers served under this schedule who desire to change to a sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change. The Company reserves the right to refuse a Customer request to change from transportation service to firm sales service based on firm transportation capacity or gas supply constraints. The Company shall charge or credit a Customer changing from sales service (pursuant to one of the Company's sales rate schedules) to transportation service or from transportation service to sales service to ensure the fair treatment of existing gas cost deferral account balances among all Customers. The charge or credit will be based on the customer's actual sales gas usage divided by the total usage for all sales gas customers multiplied by total deferred gas costs for the month.

17. Service under this schedule is subject to the Rules and Regulations contained in this tariff. (N)

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	$0.27008	(I) (D)
Next	15,000 therms	$0.21681	(I) (D)
Next	25,000 therms	$0.20373	(I) (D)
All Over	50,000 therms	$0.18203	(D)

OTHER CHARGES: (T)

The above Monthly Rate is subject to the provisions of the following Schedules (N)
and any other charges approved by the Commission; (N)

Schedule 150 – Purchased Gas Cost Adjustment
Schedule 158 – Tax Adjustment (N)
Schedule 155 – Gas Rate Adjustment
Schedule 191 – Demand Side Management Adjustment
Schedule 192 – Low Income Rate Assistance Adjustment
Schedule 175 – Decoupling Mechanism

(D)

Issued March 26, 2020 Effective April 1, 2020

Issued by Avista Corporation
By Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 131A - continued

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **$0.27544 per therm**. (R)

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with an overrun entitlement order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: $1.00 per therm in excess of 103%, and $2.00 per therm in excess 105% of Customer's pipeline day allocation, or $2.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

3. (a) The service agreement shall expressly provide that Customer, at their expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.

(b) The Company may, however, make service available under this schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends their operations, they agree and shall acknowledge that such action results from their election not to install and maintain such standby facilities and fuel.

SCHEDULE 131B - continued

4. Gas service supplied under this schedule shall not be interchangeable with any other gas service available from Company. (M)

5. Upon request of Company, Customer shall read Company's meter at the beginning of each day and report said reading to Company daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of gas required hereunder, including peak day requirements, together with such other operating data as Company may require in order to schedule its operations and to meet its system requirements. (M)

6. Customers served under this schedule who desire to change to a firm sales service or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change. The Company reserves the right to refuse a Customer request to change to a firm sales or firm transportation service schedule based on firm transportation capacity or gas supply constraints.

7. Service under this schedule is subject to the Rules and Regulations contained in this tariff. (D)

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	$0.27008	(I) (D)
Next	15,000 therms	$0.21681	(I) (D)
Next	25,000 therms	$0.20373	(I) (D)
All Over	50,000 therms	$0.18203	(D)

OTHER CHARGES: (T)

The above Monthly Rate is subject to the provisions of the following Schedules (N)
and any other charges approved by the Commission: (N)

Schedule 150 – Purchased Gas Cost Adjustment
Schedule 158 – Tax Adjustment (N)
Schedule 155 – Gas Rate Adjustment
Schedule 191 – Demand Side Management Adjustment
Schedule 192 – Low Income Rate Assistance Adjustment

(D)

Issued March 26, 2020 Effective April 1, 2020

Issued by Avista Corporation
By Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 132A – continued

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by $0.27544 **per therm**. (R)

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with an overrun entitlement order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: $1.00 per therm in excess of 103%, and $2.00 per therm in excess 105% of Customer's pipeline day allocation, or $2.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

3. (a) The service agreement shall expressly provide that Customer, at their expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.

(b) The Company may, however, make service available under this schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends their operations, they agree and shall acknowledge that such action results from their election not to install and maintain such standby facilities and fuel.

4. Gas service supplied under this schedule shall not be interchangeable with any other gas service available from Company.

SCHEDULE 132B - continued

(M)

5. Upon request of Company, Customer shall read Company's meter at the beginning of each day and report said reading to Company daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of gas required hereunder, including peak day requirements, together with such other operating data as Company may require in order to schedule its operations and to meet its system requirements (M)

6. Customers served under this schedule who desire to change to a firm sales service or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change. The Company reserves the right to refuse a Customer request to change to a firm sales or firm transportation service schedule based on firm transportation capacity or gas supply constraints.

7. Service under this schedule is subject to the Rules and Regulations contained in this tariff. (D)

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

$625.00 Basic Charge, plus (I)

First	20,000 therms	$0.10494	(I)(D)
Next	30,000 therms	$0.09336	(I)(D)
Next	250,000 therms	$0.08419	(I)(D)
Next	200,000 therms	$0.07785	(I)(D)
All Over	500,000 therms	$0.05851	(I)(D)

OTHER CHARGES: (T)

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission: (N) (N)

Schedule 150 – Purchased Gas Cost Adjustment
Schedule 158 – Tax Adjustment (N)
Schedule 155 – Gas Rate Adjustment
Schedule 192 – Low Income Rate Assistance Adjustment

(D)

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **$0.09336 per therm**. (I)

Issued March 26, 2020 Effective April 1, 2020

Issued by Avista Corporation
By Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 146A

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

SPECIAL TERMS AND CONDITIONS: (M)

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported. (M)

2. Customers who have an existing "Buy-Sell" Agreement with the Company for pipeline firm transportation service under this schedule will be billed an additional monthly Reservation Charge by the Company to recover Northwest Pipeline fixed firm transportation charges.

3. A transportation customer may also contract with the Company for gas sales service. The contract must specify the daily sales quantity required, expressed in therms, and the sales rate schedule elected in the service agreement. Sales gas shall be deemed first through the meter each day. Transportation service supplied under this schedule shall not be interchangeable with gas sales service supplied by the Company

4. A Customer may designate an Agent, or act as an agent on their own behalf, to manage the Customer's gas supply and provide daily nominations to the Company on behalf of the Customer. The Customer may become a member of a Supply Pool under their Agent, provided the Agent has executed an Agency Pooling agreement with the Company. A Customer participating in an agent's Supply Pool must execute an agency assignment agreement with the Company. A Supply Pool shall consist of only customers receiving gas transportation service from the Company through a single agent, and whose gas for all customers in the Supply Pool is received into the Company's distribution system. The Company will designate Supply Pools based on regional and geographical locations in accordance with the Company's ability to physically receive and deliver gas to the customer. The Customer's Agent will nominate and balance gas supplies on behalf of all customers in a Supply Pool in accordance with Avista's nomination procedures and shall be responsible for any imbalance charges or other fees, charges, taxes or penalties.

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 146B

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

5. The Company may entitle, curtail or interrupt the transportation of Customer-owned Gas on its system whenever the Company, in its sole judgment, determines that it does not have adequate pipeline or distribution system capacity to meet all firm service requirements. Such entitlement, curtailment or interruption shall be made in accordance with the Company's "Contingency Plan for Firm Service Gas Curtailment", as contained in its approved tariff. Any volumes of Customer-owned Gas unable to be delivered due to the operational constraints specified in this paragraph shall be held as an imbalance and delivered to the Customer as soon as operationally practicable. The Company will not be liable for damages occasioned by the entitlement, curtailment or interruption of service supplied under this schedule.

6. The Company, at its discretion, may issue an entitlement order which will serve to prescribe a minimum or maximum amount of gas to be used by a Customer during a day. The entitlement order will specify the conditions necessary for compliance (Prescribed Tolerance). Under an overrun entitlement order, gas used in excess of the confirmed daily allocation plus the Prescribed Tolerance shall be considered as daily unauthorized overrun usage. In addition to the transport rate set forth under this Schedule, the charge for the gas associated with daily unauthorized overrun usage shall be the greater of the highest absolute price at NW Wyoming Pool, NW south of Green River, Stanfield ORE, Kern River Opal or NW Can. Bdr. (Sumas) as reflected in the Daily Price Survey published in Platt's "Gas Daily" for the corresponding Flow Day. In addition to the purchased gas cost described above, the following penalty for such daily unauthorized overrun usage shall apply: $0.50 per therm for daily usage in excess of daily confirmed allocations plus the Prescribed Tolerance; and $1.00 per therm for daily usage in excess of 2% above the Prescribed Tolerance. For all unauthorized gas taken during a gas flow day having zero confirmed allocation, the penalty shall be $1.00 per therm for all gas usage. Payment for overrun purchased gas and overrun penalties shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 146C

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

7. Gas not taken under this tariff by reason of failure to comply with an underrun entitlement order shall be considered as unauthorized underrun. The charge for unauthorized underrun shall be: a) $0.50 per therm for that part of the unauthorized underrun which is at least 5% under the confirmed daily allocation for such day, but not more than 10% of the confirmed daily allocation for such day, or b) $1.00 per therm for that part of the unauthorized underrun which is greater than 10% under the confirmed daily volume for such day. In addition, the Company may require that the volume of underrun gas be taken off the system within the following seventy-two (72) hour period. If applicable, for that part of the unauthorized underrun not taken off the system within the seventy-two hour period, an additional penalty of $1.00 per therm per each gas flow day will be assessed following the seventy-two (72) hour period.

8. Billing arrangements with gas suppliers, transportation providers and agents are to be the responsibility of the Customer.

9. In the event that transportation gas is unable to be delivered for a period of time, the customer may be required to execute a sales contract and demonstrate creditworthiness. Customers executing a sales contract will be subject to the provisions specified in section 16 of this Schedule.

10. The Customer shall be responsible for any transportation service fees, agency fees and penalties and end-use taxes or fees levied on Customer-owned gas transported by the Company,

11. Customers served under this schedule are required to have telemetering equipment and shall pay the Company for such equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule.

12. The Customer or their agent, with assistance from the Company when necessary, will schedule its supply such that at the end of the Customer's billing cycle, the Customer's usage approximately equals the amount of gas supplied to the Company by the Customer's supplier during the billing cycle.

SCHEDULE 146D

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

13. If the confirmed monthly gas allocation exceeds 105%, or falls below 95%, of the Customer's corresponding monthly usage, the Company will provide notification by the fifteenth day of the following month that the imbalance exceeds the allowed tolerance and that a potential penalty situation exists. From the notification date, 45 days will be given to eliminate the imbalance. If at the end of the 45 day period the imbalance has not been corrected to a level within the allowed tolerance, a balancing penalty of $1.00 per therm will be assessed for each therm in excess of 105% or below 95%, on the imbalance as described Said penalty will continue to be charged at the end of each billing period until the imbalance is within the allowed tolerance.

14. Gas delivered under this schedule shall not be resold by the Customer contracting for transportation service.

15. The quality of Customer-owned natural gas shall meet the requirements as set forth in Northwest Pipeline Corporation's FERC tariff.

16. Customers served under this schedule who desire to change to a sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change. The Company reserves the right to refuse a Customer request to change from transportation service to firm sales service based on firm transportation capacity or gas supply constraints. The Company shall charge or credit a Customer changing from sales service (pursuant to one of the Company's sales rate schedules) to transportation service or from transportation service to sales service to ensure the fair treatment of existing gas cost deferral account balances among all Customers. The charge or credit will be based on the customer's actual sales gas usage divided by the total usage for all sales gas customers multiplied by total deferred gas costs for the month.

17. Service under this schedule is subject to the Rules and Regulations contained in this tariff.