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WUTC DOCKET: UE-200900 UG-200901 UE-200894
EXHIBIT: JAS-2
ADMIT ☑ W/D ☐ REJECT ☐

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-20____

EXH. JAS-2

JEFF A. SCHLECT

REPRESENTING AVISTA CORPORATION

Avista Corporation - Energy Delivery Pro Forma Transmission Expenses/Revenue (\$000s)

Line		A Jan 2019 to Dec 2019	B	C 2021-2022 Pro Forma
No.	-	Actual	Adjusted	Period
	560-71.4, 935.34 TRANSMISSION O&M EXPENSE			
1	ColumbiaGrid Funding	62	-62	0
2	ColumbiaGrid PEFA	157	-02 -157	0
	ColumbiaGrid Order 1000	25	-25	0
4	NorthernGrid	16	-23 87	103
5	Total Account 560-71.4, 935.34	260	-157	103
5	10th Account 500-71.4, 955.6-14		-137	103
	566 TRANSMISSION EXP-OPRN-MISCELLANEOUS			
6	NERC CIP	52	21	73
7	PEAK Reliability	928	-928	0
8	RC West	29	383	412
9	Total Account 566	1,009	-524	485
			-	
10	TOTAL EXPENSE	1,269	-681	588
	456 OTHER ELECTRIC REVENUE (1)			
	Account 456100 Transmission Revenue			
1	OASIS (Non-Firm and ST Firm)	5,474	-812	4,662
2	Bonneville Power Administration	6,413	0	6,413
3	Consolidated Irrigation District	32	0	32
4	East Greenacres Irrigation District	11	0	11
5	Grant County PUD No. 2	28	0	28
6	Spokane Tribe of Indians	29	-11	18
7	Seattle City Light/Tacoma Power (Main Canal)	350	0	350
8	Seattle City Light/Tacoma Power (Summer Falls)	180	0	180
9	Pacificorp (Dry Gulch)	278	0	278
10	City of Spokane Waste to Energy	28	0	28
11	Stimson Lumber Company	9	0	9
12	Hydro Technology Systems	6	0	6
13	Deep Creek Energy LLC	1	0	1
14	Kootenai Electric Cooperative	72	0	72
15	Total 456100 Transmission Revenue	12,911	-823	12,088
	Account 456017 Other Electric Revenue - Non-Resource			
16	Columbia Basin Hydropower	8	0	8
	Palouse Wind O&M	52	0	52
18	Adams Neilson Solar O&M	9	0	9
19	Rattlesnake Flat O&M	0	70	70
	Total 45017 Other Electric Revenue Non-Resource	69	70	139
	AFCAMA P. H. I. G A. P.			
20	456120 Parallel Capacity Support Revenue	024	0	024
	Bonneville Power Administration	924	0	924
21	Total 456120 Parallel Capacity Support Revenue	924	0	924
	454120 Anaillany Carriag Dayanya			
22	456130 Ancillary Service Revenue	2.464	1 270	1.004
	Bonneville Power Adminstration Consolidated Irrigation District	2,464	-1,370	1,094
	Consolidated Irrigation District	9	0	9
24	E	6	0	6
25	Spokane Tribe of Indians Kootenni Flactric Cooperative	6	0	6
	Kootenai Electric Cooperative Total 456130 Aprillary Sarvice Payonus	23	-1,370	1 138
27	Total 456130 Ancillary Service Revenue	2,508	-1,370	1,138

Avista Corporation - Energy Delivery Pro Forma Transmission Expenses/Revenue (\$000s)

Line No.		A Jan 2019 to Dec 2019 Actual	B Adjusted	C 2021-2022 Pro Forma Period
	456700 Other Electric Revenue - Low Voltage			
28	Consolidated Irrigation District	88	1	89
29	East Greenacres Irrigation District	51	12	63
30	Spokane Tribe of Indians	20	5	25
31	Total 456700 Other Electric Revenue - Low Voltage	159	18	177
	456705 Low Voltage BPA			
32	Bonneville Power Administration	1,680	0	1,680
	Total 456705 Low Voltage BPA	1,680	0	1,680
33	TOTAL TRANSMISSION REVENUE	18,251	-2,105	16,146 (2)
34	NET ADJUSTMENT ACTUAL VERSUS PRO FORMA (2)	-	1,424	

⁽¹⁾ Transmission revenues (FERC 456) are included within the Company's Energy Recovery Mechanism (ERM).

⁽²⁾ Transmission revenues are first adjusted from Actual (\$18.251 million) to Restated (current authorized \$15.149 million) in Adjustment 2.18. Transmission revenues are then adjusted from current authorized (\$15.149 million) to Pro Forma level \$16.146 million in PF Adj 3.00T. See Company witness Ms. Andrews' testimony at Exh. EMA-1T.