EXHIBIT NO. __(RKK-1HCT) DOCKET NO. U-072375 2007 MERGER PROCEEDING WITNESS: ROBINSON K. KUPCHAK

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

In the Matter of the Joint Application of

PUGET HOLDINGS LLC

And

Docket No. U-072375

PUGET SOUND ENERGY, INC.

For an Order Authorizing Proposed Transaction

PREFILED REBUTTAL TESTIMONY (HIGHLY CONFIDENTIAL) OF ROBINSON K. KUPCHAK ON BEHALF OF PUGET HOLDINGS LLC

REDACTED VERSION

JULY 2, 2008

PUGET HOLDINGS LLC

PREFILED REBUTTAL TESTIMONY (HIGHLY CONFIDENTIAL) OF ROBINSON K. KUPCHAK

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		PUGET HOLDINGS LLC
23		PREFILED REBUTTAL TESTIMONY (HIGHLY CONFIDENTIAL) OF ROBINSON K. KUPCHAK
4		I. INTRODUCTION
5	Q.	Will you please state your name and business address?
6	A.	My name is Robinson K. Kupchak. My business address is Level 22, 125 West
7		55 th Street, New York, New York 10019.
8	Q.	By whom are you employed and in what capacity?
9	A.	I am employed by Macquarie Capital (USA) Inc, as a Managing Director within
0		the Infrastructure and Utilities Group. My responsibilities principally include
1		providing strategic advice, and sourcing and executing transactions on behalf of
2		the Macquarie Capital Group and occasionally third parties.
3	Q.	Have you prepared an exhibit describing your education, relevant
4		employment experience, and other professional qualifications?
5	A.	Yes, I have. It is Exhibit No(RKK-2).

Q.	Have you previously testified or sponsored testimony before the Washington
	Utilities and Transportation Commission ("Commission") and other utility
	commissions in the United States?
A.	I have not previously testified or sponsored testimony before the Commission.
	I have not previously testified or sponsored testimony before other utility
	commissions in other states.
Q.	Please summarize the purpose of your rebuttal testimony.
A.	My rebuttal testimony seeks to expand upon and clarify certain
	misunderstandings that the Parties appear to have with regard to the Proposed
	Transaction and various documents provided as part of the discovery process,
	with a primary focus on the debt financing arranged for the Proposed Transaction
	and the financial projections in the financial model.
	The format of my testimony will be as follows: I will provide a listing of
	statements by the Parties regarding the debt financing and financial projections
	that I believe are inaccurate or are requiring of further clarification, and I will
	correct those statements. The testimony will address numerous points, but will
	primarily focus on the following topics:
	1. Credit documentation;
	2. Financing capital expenditure;
	3. Market conditions and refinancing; and
	4. Transaction structure and cash flow forecasts.

		Protective Order in WUTC Docket No. Ū-072375
1		II. CREDIT DOCUMENTATION
2	Q.	Do you agree with Public Counsel witness Hill's implication that the term of
3		the new credit facilities for Puget Energy, Inc. and Puget Sound Energy, Inc.
4		are inconsistent with historical utility practice?
5	A.	I do not believe Public Counsel witness Hill's assertion is correct when he implies
6		that the term of the credit facilities arranged for Puget Energy ("Puget Energy")
7		and Puget Sound Energy ("PSE") are shorter than traditional debt agreements in
8		the utility industry:
9 10 11 12 13		the expected term of the debt will be accelerate activation , that is still a relatively short time period compared to the life of utility assets. Utilities traditionally use longer-term debt to finance utility assets in order that the duration of the liabilities supporting the assets is similar to the useful life of those assets.
14		Exhibit No. (SGH-1HCT) at page 20, lines 8-12.
15		As a reference, the last significant bank facility transaction entered into by PSE
16		was in March 2007 for facilities totaling \$1.05 billion. The term of these facilities
17		was five years-
18		Furthermore, an analysis of all investment grade
19		revolving credit deals completed in the last year, based upon data provided by
20		LoanConnector (provided as Exhibit No(EMM-9)), indicates that there have
21		not been any deals completed with a term longer than five years in the last twelve
22		months. Please see the rebuttal testimony of Mr. Eric M. Markell for further
23		discussion regarding terms of credit facilities.
	Prefil	ed Rebuttal Testimony Exhibit No(RKK-1HCT)

		Protective Order in WUTC Docket No. U-072375
1		In terms of the \$1.4 billion term loan facility at Puget Energy, a facility facility
2		was the longest debt facility available in the market at the date the Investor
3		Consortium signed the Merger Agreement with the ability to provide certainty of
4		funds at a predetermined interest cost at financial close. It is the intention of the
5		Joint Applicants to continuously review opportunities to pursue a longer-term
6		solution for the Puget Energy term loan beginning after financial close, including
7		evaluating undertaking a longer term bond deal.
8		In addition, the financial model provided during the discovery process details the
9		Joint Applicants' intention for PSE to continue its practice of periodically issuing
10		first mortgage bonds, freeing up additional capacity in the PSE capital
11		expenditure facility and increasing PSE's average debt term.
12	Q.	Staff witness Horton raises issues with the impact of delayed recovery of
	Q.	Staff witness Horton raises issues with the impact of delayed recovery of increased energy costs on PE's access to borrowing. (<i>See</i> Exhibit
12	Q.	
12 13	Q.	increased energy costs on PE's access to borrowing. (See Exhibit
12 13 14	Q. A.	increased energy costs on PE's access to borrowing. (<i>See</i> Exhibit No(WNH-1THC) at page 9, lines 6-17). How does the new Credit
12 13 14 15		increased energy costs on PE's access to borrowing. (<i>See</i> Exhibit No(WNH-1THC) at page 9, lines 6-17). How does the new Credit Agreement address these issues?
12 13 14 15 16		<pre>increased energy costs on PE's access to borrowing. (See Exhibit No(WNH-1THC) at page 9, lines 6-17). How does the new Credit Agreement address these issues? As detailed in the "Consolidated Working Capital", "Operating Company FFO",</pre>
12 13 14 15 16 17		<pre>increased energy costs on PE's access to borrowing. (See Exhibit No(WNH-1THC) at page 9, lines 6-17). How does the new Credit Agreement address these issues? As detailed in the "Consolidated Working Capital", "Operating Company FFO", and "Group FFO" defined terms in Section 1.01 of the executed Credit</pre>
12 13 14 15 16 17 18		 increased energy costs on PE's access to borrowing. (See Exhibit No(WNH-1THC) at page 9, lines 6-17). How does the new Credit Agreement address these issues? As detailed in the "Consolidated Working Capital", "Operating Company FFO", and "Group FFO" defined terms in Section 1.01 of the executed Credit Agreement, the cash flow impact of movements in gas and electricity costs that
12 13 14 15 16 17 18 19		 increased energy costs on PE's access to borrowing. (See Exhibit No(WNH-1THC) at page 9, lines 6-17). How does the new Credit Agreement address these issues? As detailed in the "Consolidated Working Capital", "Operating Company FFO", and "Group FFO" defined terms in Section 1.01 of the executed Credit Agreement, the cash flow impact of movements in gas and electricity costs that flow through the Purchased Gas Adjustment ("PGA") and Power Cost

package.

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2	Q.	Do you agree with Public Counsel witness Hill's portrayal of the potential
3		consequences of a "cash lock-up" as defined in the new Credit Agreement?
4		(See Exhibit No(SGH-1THC) at page 43, lines 19-21, and at page 43,
5		lines 1-9.)
6	A.	No. I disagree with a number of Public Counsel witness Hill's assertions, which
7		basically suggest that in lock-up capital expenditures will be reduced. There are a
8		number of relevant factors, which I address here:
9 10 11 12		• Under the new Credit Agreement, if Puget Energy were ever in lock-up, PSE would have the ability to spend capital expenditures required to meet its public service obligation; and
13 14 15 16 17 18		• The Investor Consortium is comprised of seasoned long- term investors who are able to sacrifice short-term yield for a long-term return; furthermore, the Investor Consortium does not have a "promised yield" as asserted by Public Counsel witness Hill (<i>see</i> Exhibit No(SGH-1THC) at page 43, line 7).
19	Q.	Did Public Counsel witness Hill accurately represent that the transaction
20		financial model incorrectly calculated the consolidated debt measure by
21		including 100% of goodwill?
22	A.	Mr. Hill inaccurately represents that Standard & Poor's ("S&P") includes only a
23		portion of goodwill in calculating a debt-to-capital ratio. Using this incorrect
24		methodology, he recalculates debt-to-capital ratio included in the financial model
25		and suggests that since the resulting (incorrect) metric is above the (correct)
		ed Rebuttal Testimony Exhibit No(RKK-1HCT)

metric, the Proposed Transaction is likely to put downward pressure on the bond ratings of PSE.

Based on this methodology, Public Counsel witness Hill concludes that Puget Energy's debt-to-capital ratio "will exceed the level required for a 'BBB' bond rating immediately upon completion of the transaction." Exhibit No. ___(SGH-1THC) at page 65, lines 22-23. This is not the case. The quote Public Counsel witness Hill cites from the 2008 Standard & Poor's, Corporate Ratings Criteria (page 91) and includes in his testimony (*see* Exhibit No. ___(SGH-1THC) at page 65, lines 12-16) is taken out of context, as it applies solely to S&P's approach to ratings notching between an operating company and a holding company or priority vs. subordinated debt and does not apply to the calculation of a debt-to-capital ratio.

As supported by the 2008 Standard & Poor's, Corporate Ratings Criteria chapter
titled "Ratios and Adjustments" (pages 52-53), the methodology employed in the
Investor Consortium financial model is consistent with the stated definitions and
calculation methodology required by S&P.

17 Further, the calculations used in the financial model were fully disclosed to S&P18 and were used to determine the ratings ascribed.

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III. FINANCING CAPITAL EXPENDITURE

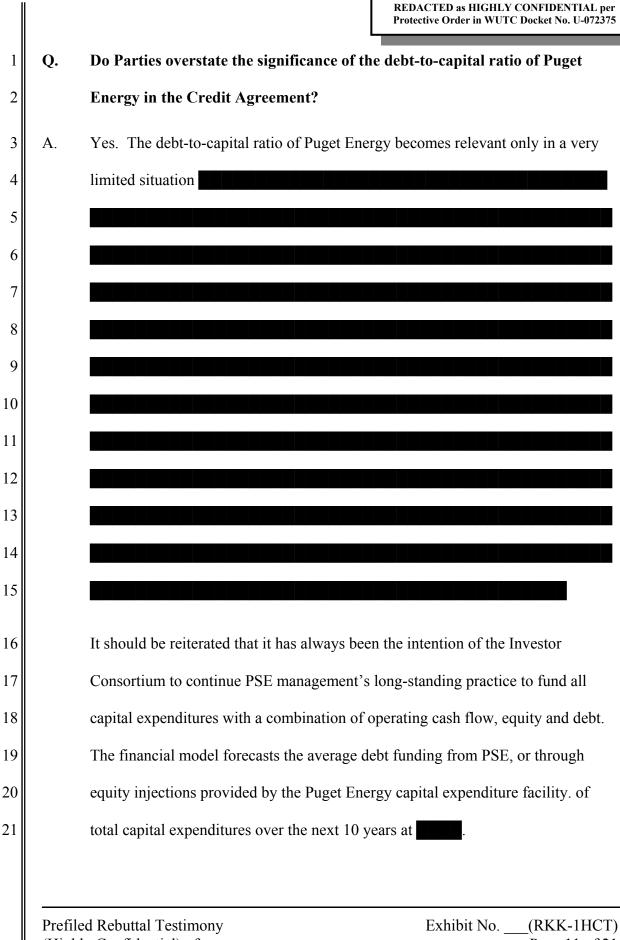
2 Q. Does Public Counsel witness Hill accurately portray the available financing sources of capital expenditures when he states, " 3 4 5 , the only external capital projected for Puget in the next ten years is debt"? (Exhibit No. (SGH-6 1THC) at page 67, lines 13-15.) 7 8 A. No. Although it is correct that the financial model provided during the discovery 9 process does not envision external equity injections being necessary in the base 10 case post closing, if additional equity was required the Investor Consortium would be capable of investing further equity into Puget Energy and PSE. The 11 financial model does, however, detail that capital expenditures will be financed 12 13 with a combination of cash flow (including retained earnings) and debt. In fact, as detailed in the financial model, PSE is forecast to conservatively finance an 14 15 average of of its total capital expenditures with debt sourced from PSE and/or through equity injections into PSE provided by the Puget Energy capital 16 17 expenditure facility over the next ten years.

1	Q.	Do you agree with Public Counsel witness Hill's description of a ratepayer
2		risk when he states, "if the cash flows are not sufficient to meet the debt
3		requirements and construction budgets are to be met, there is no other
4		source for increased cash flow except the customers of Puget"? (Exhibit
5		No(SGH-1THC) at page 11, lines 8-10).
6	A.	If necessary, the Investor Consortium would be capable of contributing additional
7		equity into PSE to the extent needed to meet cash flow requirements should they
8		be greater than what is in the current base case. It should be noted however, that
9		investors would expect to be provided a return of and on any prudent capital
10		invested. It is also important to highlight that the Joint Applicants have
11		committed to specific ring-fencing provisions, including provisions that would
12		restrict dividends being distributed out of PSE, as well as out of Puget Energy, to
13		the extent certain leverage and interest coverage requirements are not satisfied.
14	Q.	Public Counsel witness Hill dedicates a large portion of his testimony to the
15		concepts of "Base" and "Additional" capital expenditures as detailed in the
16		debt financing Term Sheet and subsequent Credit Agreement. Does he
17		accurately represent these concepts in his testimony?
18	A.	No, there are a number of inaccuracies.

1	Q. V	Vould you please identify and clarify the key inaccuracies, which were not
2	d	iscussed in the testimony of Chris Leslie?
3	A. Y	es. I will identify and clarify the inaccuracies in a bullet point misstatement /
4	cl	larification format below:
5		• "if more of what is now deemed
6		the projected FFO/Interest coverages
7		would be lower and closer to the debt covenant limits, which, if violated,
8		could negatively affect Puget's ability to fulfill its public service
9		obligations" (Exhibit No. (SGH-1THC) at page 42, lines 13-18.)
10		• To clarify, the Credit Agreement does not allow for a re-
11		classification of capital expenditures as related to the debt
12		covenants. The amount of a second second second second is an amount
13		previously agreed with the mandated lead arrangers (Barclay's
14		Capital and Dresdner Kleinwort) and is detailed in the Credit
15		Agreement. This fixed amount,
16		, will not change, and any actual
17		deviation from future or past capital expenditure amounts has no
18		bearing on the Scheduled Base CapEx numbers included in the
19		calculations of the lock-ups or financial covenants.
20 21		In describing the semantic language change from
	Prefiled 1	Rebuttal Testimony Exhibit No(RKK-1HCT)

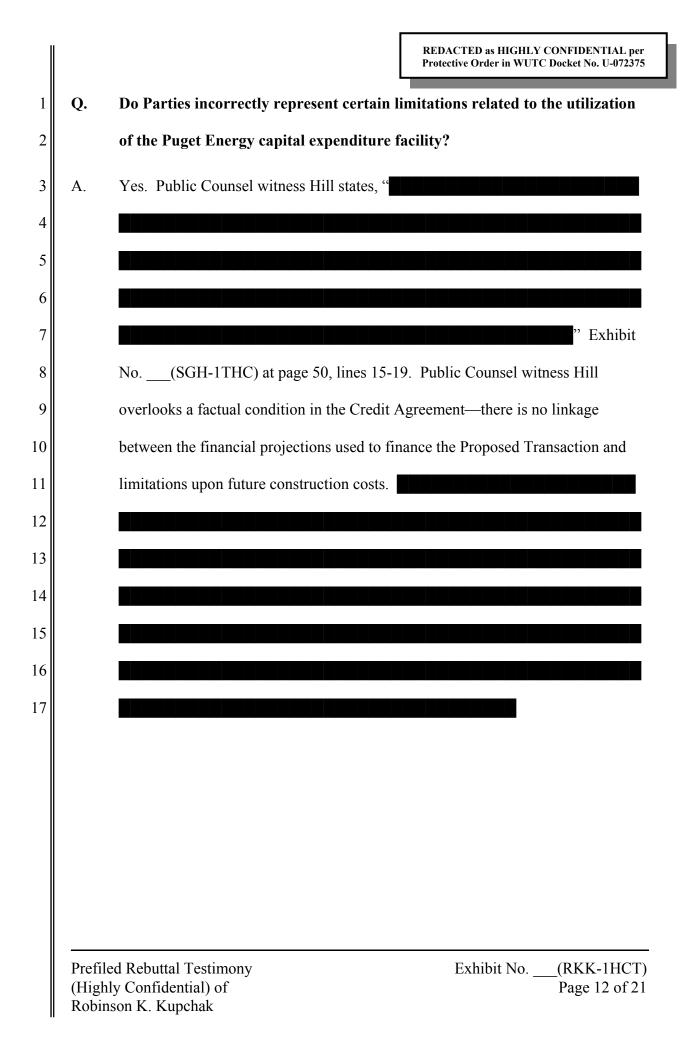
(Highly Confidential) of Robinson K. Kupchak

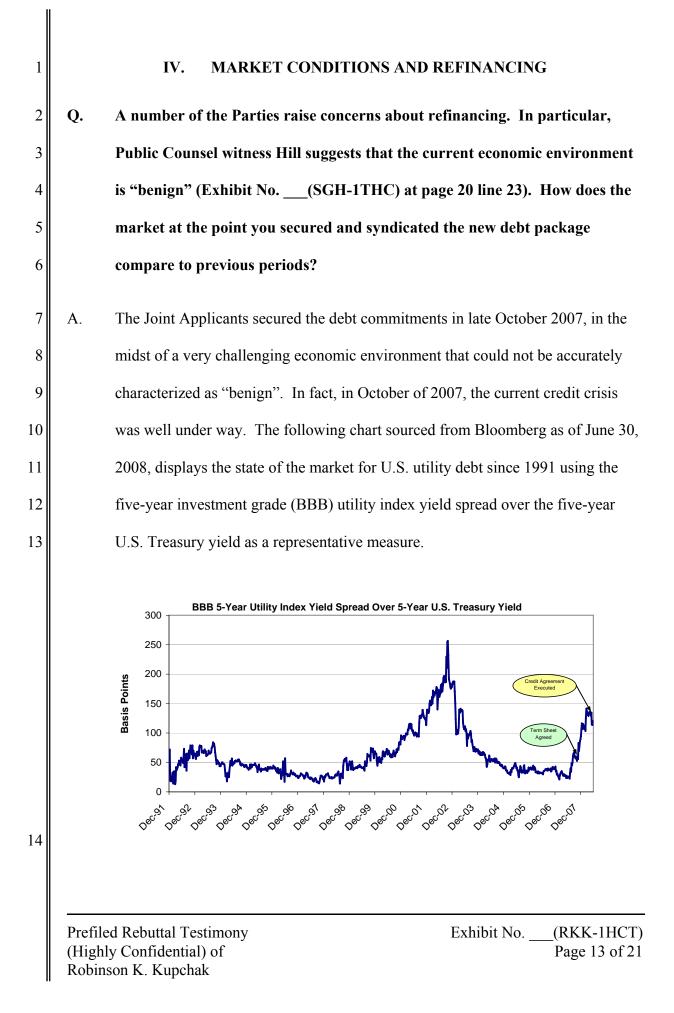
	Protective Order in WUTC Docket No. U-072375
1	respectively, Public Counsel witness Hill states, "this language
2	change shows is the degree to which the proposed transaction can
3	control the manner in which PSE is able to carry out its public service
4	obligations." (Exhibit No. (SGH-1THC) at page 49, lines 3-12).
5	• To clarify, no restrictive covenants exist which would restrict PSE
6	from carrying out its public service obligations.
7	• The capital expenditure terminology was changed between the
8	Term Sheet and the subsequent Credit Agreement as a result of
9	input from PSE. PSE was not involved in the negotiation of the
10	Term Sheet because they were agreed to prior to execution of the
11	Merger Agreement.
12	• The rationale for the terminology change between the debt Term
13	Sheet and executed Credit Agreement was to represent the nature
14	of the capital expenditures better by using terminology more
15	consistent with the identifying language currently used by PSE.
16	• The Joint Applicants have committed to specific ring-fencing
17	provisions that provide added protections for PSE from recourse
18	related to debt raised above PSE.
	Prefiled Rebuttal Testimony (Highly Confidential) of Robinson K. Kupchak Exhibit No(RKK-1HCT) Page 10 of 21



(Highly Confidential) of Robinson K. Kupchak

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		Protective Order in WUTC Docket No. U-072375
1		As can be seen, the current market environment is close to the all time high level
2		of margin over the past seventeen years, and significantly higher than the average.
3		The fact that the Investor Consortium was able to secure \$3.575 billion of
4		financing in this credit market, should provide a good degree of confidence that
5		the new facilities will be able to be refinanced over the course of the next
6		years.
7	Q.	Staff Witness Schmidt concludes that, "there is a reasonable expectation that
8		in great years, when the Consortium may need to refinance its debt, interest
9		rates could be higher, which would impact the Consortium's borrowing
10		costs, particularly as the amount of leverage increases"? (Exhibit
11		No(RHS-1HCT) at page 9, lines 12-15). Do you agree that this is a
12		reasonable expectation?
13	A.	I agree that interest rates clearly do fluctuate over time, and there is a possibility
14		that they can go either up or down based on any number of factors. However, it is
15		important to note that the current credit environment is significantly more
16		challenging than it has been for the larger part of the last twenty years as
17		evidenced by the graph provided above. The fact that the Consortium was able to
18		secure \$3.575 billion of financing during a credit market which Staff witness
19		Schmidt describes where, "the difficulty in securing favorable pricing and terms
20		for the debt has increased significantly" (Exhibit No(RHS-1HCT) at page 11,
21		lines 18-20) indicates that there is a reasonable expectation that the Joint
22		Applicants will be able to refinance at improved pricing and terms over the course

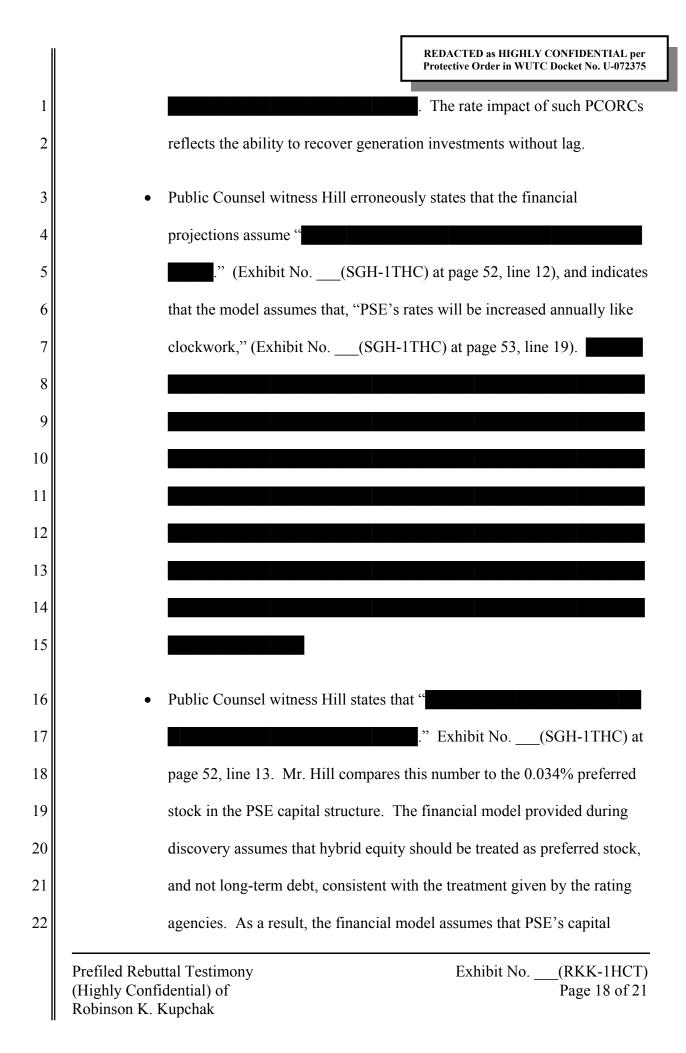
of the next years.

2	Q.	How do you respond to Public Counsel witness Hill's assertion that "re-
3		financing risk does not now exist with Puget and would represent an increase
4		in risk to ratepayers if the transaction is allowed to proceed"? (Exhibit
5		No(SGH-1THC) at page 21, lines 2-4.)
6	A:	I believe that a number of mitigating factors should be considered here that
7		mitigate the risk associated with refinancing Puget Energy's debt. First, the Joint
8		Applicants will have a second -year period to pursue a refinancing, potentially into a
9		longer-term bond opportunity to extend the maturity of the Puget Energy term
10		loan facility; in fact, certain banks have already made proposals for us to do so.
11		Second, the Joint Applicants have committed to a number of ring-fencing
12		provisions, including among others dividend restrictions at PSE and Puget
13		Energy, the filing of a non-consolidation opinion, and the insertion of an
14		independent "golden share" director whose consent would be required to initiate a
15		bankruptcy proceeding at PSE, to provide additional protections to PSE
16		customers for debt raised above PSE.

3	0	
4	Q.	Do you agree with Public Counsel witness Hill when he states that there is
		"effectively little difference between PSE and PE"? (Exhibit No(SGH-
5		1THC) at page 8, line 4.)
6	A.	No. Public Counsel witness Hill overlooks the specific ring-fencing
7		commitments offered by the Joint Applicants that Commission Staff
8		acknowledges "appear to be sufficient to protect PSE from any adverse
9		consequences of the unregulated activities of Puget Energy and Puget Holdings."
10		Exhibit NoTHC(KLE-1THC) at page 35, lines 22-23. These ring-fencing
11		commitments include, among others, dividend restrictions at PSE and Puget
12		Energy, the filing of a non-consolidation opinion, and the insertion of an
13		independent "golden share" director whose consent would be required to initiate a
14		bankruptcy proceeding at PSE.
15	Q.	Do you agree with Public Counsel witness Hill's assertion that the financial
16		model is based upon "optimistic assumptions"? (Exhibit No(SGH-
17		1THC) at page 51 line 19.)
18	A.	No. Each member of the Investor Consortium takes risk management very
19		seriously, and the assumptions that underlie the decision to enter into the
20		Proposed Transaction have been subject to various tests and diligence. Various
21		parties, including individual members of the Investor Consortium and lending

(Highly Confidential) of Robinson K. Kupchak

	REDACTED as HIGHLY CONFIDENTIAL per Protective Order in WUTC Docket No. U-072375						
1	banks, have "stress-tested" the assumptions to ensure that the business would hold						
2	up under realistic downside scenarios. Additionally, the Investor Consortium						
3	consulted with numerous reputable third parties, such as KPMG, RW Beck,						
4	Latham & Watkins, Concentric Energy Advisors, Mercer, and Marsh, in						
5	developing the financial model and the assumptions contained therein.						
6	Furthermore, Public Counsel witness Hill's commentary regarding the						
7	assumptions used by the Investor Consortium to model the Proposed Transaction						
8	contains inaccuracies and mischaracterizations or misunderstandings:						
9	Public Counsel witness Hill states that the Investor Consortium projects						
10	" [SGH-1THC) at						
11	page 52, line 8. The financial model provided during the discovery						
12	process is an MS Excel spreadsheet, and it is not possible to model the						
13	iterative process that results from the rate case litigation and settlement						
14	process. Instead, the financial model projects anticipated rate increases						
15	granted based upon returns and results actually approved by the						
16	Commission in precedent transactions, as opposed to what was initially						
17	requested by the utilities.						
18	• Public Counsel witness Hill incorrectly states that the financial model						
19	shows a " Control of the second se						
20	No. (SGH-1THC) at page 52, line 10. The financial model provided						
21	during the discovery process actually assumes that						
Prefiled Rebuttal Testimony Exhibit No(RKK-1H0 (Highly Confidential) of Page 17 of Robinson K. Kupchak							



structure at March 31, 2008 included 4.5% preferred stock.

2	• Public Counsel witness Hill states that the assumptions underlying the					
3	Treasury and LIBOR curves are based on optimistic assumptions.					
4	See Exhibit No. (SGH-1THC) at page 52, line 16-17, and at page 53,					
5	line 1. These assumptions detailed in the financial model provided during					
6	the discovery process were sourced from Bloomberg, a commonly used					
7	source in the financial industry, and are thus not optimistic but reflect					
8	actual market expectations at a given point in time.					
9	• Public Counsel witness Hill is not correct when he claims that "all capital					
10	expenditures are to be funded with debt." Exhibit No. (SGH-1THC) at					
11	page 53, line 13-15. In the financial model provided during the discovery					
12	process, the average debt funding percentage of total capital expenditures					
13	over the next ten years from PSE and equity injections provided from the					
14	Puget Energy capital expenditure facility is sector ; operating cash flow					
15	and retained earnings comprises the majority funding source for capital					
16	expenditures.					
17	• Public Counsel witness Hill indicates that the fact that the energy hedging					
18	credit facility is not used is an optimistic assumption. See Exhibit					
19	No. (SGH-1THC) at page 53, lines 4-5. PSE's existing energy					
20	hedging facility is available primarily to fund unforeseen movement in					
21	energy hedging positions and has not currently been utilized; therefore,					

the financial model provided during the discovery process does not reflect this facility being drawn.

3	• Public Counsel witness Hill indicates that the electricity and gas curves
4	used were optimistic. <i>See</i> Exhibit No. (SGH-1THC) at page 53,
5	lines 6-10. The cash flow impact of movements in gas and electricity
6	costs that flow through the PGA and PCA mechanisms are intentionally
7	excluded from the calculation of the lock-up and financial covenants
8	associated with the new debt financing package. Although PSE is
9	exposed to gains and losses as a result of sharing under the terms of the
10	PCA,
11	
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14	• Dublic Councel witness Hill highlights that the every se dividend being
14	• Public Counsel witness Hill highlights that the average dividend being
15	distributed out of PSE over the next ten years is significantly larger than in
16	2007. Exhibit No. (SGH-1THC) at page 53, lines 11-12. Public
17	Counsel witness Hill overlooks however the fact that the PSE shareholder
18	equity base is forecast to increase from second second prior to the
19	announcement of the Proposed Transaction to Example 1 in 2018,
20	substantially increasing the required return on equity.

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	VI.	CONCLUSION		
Q.	Does that conclude your pr	efiled rebuttal testir	nony?	
A.	Yes.			
(Higl	led Rebuttal Testimony nly Confidential) of nson K. Kupchak		Exhibit No	(RKK-1HCT) Page 21 of 21