

Avista Corp.

1411 East Mission PO Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170

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December 8, 2006

Ms. Carole J. Washburn, Executive Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of November 2006

Dear Ms. Washburn:

Enclosed are an original and five copies of Avista Corporation's November 2006 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,513,305 for the month of November 2006. After adjusting for revenue-sensitive expenses, \$2,403,537 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure

RM

c: Mary Kimball
S. Bradley Van Cleve

AVISTA CORPORATION
 NOVEMBER 2006 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule	Sch 1 Block Percent (b)	kWh or \$ (c)	Proration Percentages		Surcharge Rates		Current Month Surcharge Revenue Rate		Conversion Factor (k)	Deferral Amortization (l)
			Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	Rate Before 1-Jan-06 (h)	Rate On/After 1-Jan-06 (i)		
1 (0-600 kWh)	55.634%	102,237,847	0.00%	100.00%	0.405¢	0.446¢	\$0	\$455,981	0.956325	\$436,066
1 (601-1300 kWh)	30.305%	55,691,087	0.00%	100.00%	0.607¢	0.668¢	0	372,016	0.956325	355,768
1 (over 1300 kWh)	14.061%	25,839,709	0.00%	100.00%	0.853¢	0.938¢	0	242,376	0.956325	231,790
Total Sch 1	100.000%	183,768,643					0	1,070,373		1,023,624
11		29,384,694	0.00%	100.00%	0.788¢	0.867¢	0	254,765	0.956325	243,638
12		3,325,770	0.00%	100.00%	0.788¢	0.867¢	0	28,834	0.956325	27,575
21		127,345,851	0.00%	100.00%	0.549¢	0.604¢	0	769,169	0.956325	735,576
22		2,797,144	0.00%	100.00%	0.549¢	0.604¢	0	16,895	0.956325	16,157
25		78,920,802	0.00%	100.00%	0.352¢	0.387¢	0	305,424	0.956325	292,085
30		327,760	0.00%	100.00%	0.485¢	0.534¢	0	1,750	0.956325	1,674
31		4,073,638	0.00%	100.00%	0.485¢	0.534¢	0	21,753	0.956325	20,803
32		329,151	0.00%	100.00%	0.485¢	0.534¢	0	1,758	0.956325	1,681
41-46		\$291,959	0.00%	100.00%	109.78%	110.76%	0	28,363	0.956325	27,124
47		\$86,967	0.00%	100.00%	109.78%	110.76%	0	8,449	0.956325	8,080
48		\$59,412	0.00%	100.00%	109.78%	110.76%	0	5,772	0.956325	5,520
Schedule Totals		430,273,453					\$0	\$2,513,305		\$2,403,537
										Amortization -35%
										(\$841,238) DFIT Expense
kWh not subject to surcharge										
Schedule 28, 63		157,893								
Sch 41-48		2,202,151								
Total kWh		432,633,497								