Service Date: September 11, 2024

STATE OF WASHINGTON

UTILITIES AND TRANSPORTATION COMMISSION

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September 11, 2024

NOTICE OF ERRATA TO ORDER 01

Re: *In the Matter of PacifiCorp c/b/a Pacific Power & Light Company Tariff Revisions*
Docket UE-240393

TO ALL PARTIES:

On August 30, 2024, the Washington Utilities and Transportation Commission (Commission) issued Order 01 Accepting Revisions to Tariff WN U-76, Schedule 191.1, System Benefit charge Increase, Subject to Conditions (Order 01). It has come to the Commission's attention that paragraphs 3 and 4 contain errors in the amount of revenue increases proposed.

Paragraph 3 erroneously stated that PacifiCorp d/b/a Pacific Power & Light Company (PacifiCorp or Company) proposed revenue increases for its energy efficiency (EE) programs as $1 million, the proposed revenue increase of its demand response (DR) programs as $2.2 million, with a total revenue increase of $3 million. The correct amount for EE and DR programs respectively is $1.7 million, $3 million, for a combined total of $4.7 million.

Paragraph 4 stated that the company proposed to increase its annual revenue from $21 million to $24 million. The correct amount is $19.3 million to $24 million.

Paragraphs 3 and 4 are hereby corrected to read as follows:

3 The Company proposes to recover its projected energy efficiency (EE) program costs and the amount in its balancing account. Recovery of these costs results in a revenue increase of $1.7 million. In addition to the increase in the cost of conservation, PacifiCorp proposes to recover the cost of its demand response (DR) programs in the SBC including interest. These costs are primarily administrative in nature and include data analysis and tracking for performance and savings of programs. PacifiCorp is proposing to increase its DR revenue by approximately $3 million.[2] The total proposed increase, including EE and DR, is approximately $4.7 million.

4 When adding the estimated DR expenses (not including accrued interest or the cost of the FTE labor supporting equity metrics) to the increase in conservation expenses, the Company proposes to increase annual revenue from $19.3 million to $24 million. This will result in an increase of $1.51 (or 1.1 percent) to a residential customer's monthly bill with an average use of 1,200 MWh.

Jeff Killip

JEFF KILLIP
Executive Director and Secretary