	Exhibit No	_(EMA-3)
BEFORE THE WASHINGTON UTILITIES AND TRANSPORT	ATION COMM	ISSION
DOCKET NO. UG-10		
DOCKET NO. OG TO		
EXHIBIT NO(EMA-3)		
ELIZABETH M. ANDREWS		
REPRESENTING AVISTA CORPORATION	N	

GAS RESULTS OF OPERATION

WASHINGTON PRO FORMA RESULTS

TWELVE MONTHS ENDED DECEMBER 31, 2009

(000'S OF DOLLARS)

	OF DOLLARS)	WIT	H PRESENT RA	WITH PROPOSED RATES		
Line No.	DESCRIPTION	Actual Per Results Report	Total Adjustments	Pro Forma Total	Proposed Revenues & Related Exp	Pro Forma Proposed Total
	a	ь	c	d	е	f
	REVENUES	6000 150	0 (42 046)	6154 030	60.400	#164 F21
1	Total General Business	\$200,178	\$ (43,946)	\$156,232	\$8,489	\$164,721
2	Total Transportation	3,350	(1,688)	1,662		1,662
3	Other Revenues Total Gas Revenues	84,085	(82,496)	1,589 159,483	8,489	1,589 167,972
4	Total Gas Revenues	287,613	(128,130)	139,483	0,409	107,972
	EXPENSES					
5	Exploration and Development Production					
6	City Gate Purchases	201,949	(100,486)	101,463		101,463
7	Purchased Gas Expense	803	20	823		823
8	Net Nat Gas Storage Trans	10,720	(10,720)	-		020
9	Total Production	213,472	(111,186)	102,286	0	102,286
	Underground Storage		(1-1)-1-7	(1.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5	20.70	
10	Operating Expenses	403	152	555		555
11	Depreciation	393	1	394		394
12	Taxes	138	19	157		157
13	Total Underground Storage	934	172	1,106	0	1,106
	Distribution					
14	Operating Expenses	7,700	119	7,819		7,819
15	Depreciation	6,068	(4)	6,064		6,064
16	Taxes	16,788	(8,708)	8,080	326	8,406
17	Total Distribution	30,556	(8,593)	21,963	326	22,289
18	Customer Accounting	6,023	(497)	5,526	32	5,558
19	Customer Service & Information	7,611	(7,085)	526	100	526
20	Sales Expenses	507	(7)	500		500
	Administrative & General	1 200				
21	Operating Expenses	10,155	536	10,691	17	10,708
22	Depreciation	2,439	(411)	2,028		2,028
23	Taxes	20	28	48		48
24	Total Admin. & General	12,614	153	12,767	17	12,784
25	Total Gas Expense	271,717	(127,043)	144,674	375	145,049
26	OPERATING INCOME BEFORE FIT	15,896	(1,087)	14,809	8,114	22,923
	FEDERAL INCOME TAX					
27	Current Accrual	2,525	(245)	2,280	2,840	5,120
28	Deferred FIT	1,253	(15)	1,238		1,238
29	Amort ITC	(30)	0	(30)		(30
20	NET OPERATING INCOME	12,148	(\$827)	11,321	\$5,274	\$16,595
30	NET OPERATING INCOME	12,148	(\$827)	11,521	\$3,274	\$10,595
	RATE BASE: PLANT IN SERVICE					
31	Underground Storage	21,798	140	21,938		21,938
32	Distribution Plant	255,976	(1,397)	254,579		254,579
33	General Plant	27,747	1,739	29,486		29,486
34	Total Plant in Service	305,521	482	306,003	0	306,003
	ACCUMULATED DEPRECIATION					
35	Underground Storage	7,807	11	7,818		7,818
36	Distribution Plant	84,021	0	84,021		84,021
37	General Plant	8,882	45	8,927		8,927
38	Total Accum. Depreciation	100,710	56	100,766	0	100,766
39	DEFERRED FIT	0	(31,244)	(31,244)		(31,244
40	GAS INVENTORY	0	21,209	21,209		21,209
41	WORKING CAPITAL	0	4,053	4,053		4,053
42	GAIN ON SALE OF BUILDING	0	(22)	(22)		(22
43	TOTAL RATE BASE	204,811	(\$5,578)	199,233	\$0	\$199,233
44	RATE OF RETURN	5.93%		5.68%		8.33%

Calculation of General Revenue Requirement

Washington - Gas

TWELVE MONTHS ENDED DECEMBER 31, 2009 (000's OF DOLLARS)

Line No.	Description	WASH
1	Pro Forma Rate Base	\$199,233
2	Proposed Rate of Return	8.330%
3	Net Operating Income Requirement	\$16,596
4	Pro Forma Net Operating Income	\$11,321
5	Net Operating Income Deficiency	\$5,275
6	Conversion Factor	0.62130
7	Revenue Requirement	\$8,489
8	Total General Business Revenues	\$157,894
9	Percentage Revenue Increase	5.38%

AVISTA UTILITIES PRO FORMA COST CAPITAL Washington - Gas

Component	Capital Structure	Pro Forma Cost	Pro Forma Weighted Cost	
Term Debt	51.61%	5.93%	3.06%	WA Wtd Debt 3.06%
Common Equity	48.39%	10.90%	5.27%	
Total	100.00%	-	8.33%	

Revenue Conversion Factor Washington - Gas System

TWELVE MONTHS ENDED DECEMBER 31, 2009

Line No.	Description	Factor
1	Revenues	1.000000
2	Expense: Uncollectibles	0.003783
3	Commission Fees	0.002000
4	Washington Excise Tax	0.038374
5	Franchise Fees (City of Millwood Expired in 2004)	0.000000
6	Total Expense	0.044157
7	Net Operating Income Before FIT	0.955843
8	Federal Income Tax @ 35%	0.334545
9	REVENUE CONVERSION FACTOR	0.62130

GAS RESULTS OF OPERATION

Line	DECOMPOSE.	Per Results	Deferred FIT	Deferred Gain on Office	Gas	Customer Advances	Customer Deposits	Subtotal
No.	DESCRIPTION a	Report	Rate Base c	Building d	Inventory e	f I	g	Actual
	-	-	-	-	-			
	REVENUES							
1	Total General Business	\$200,178						\$200,178
2	Total Transportation	3,350						3,350
3	Other Revenues Total Gas Revenues	84,085 287,613	0	0	0	0	0	84,085 287,613
4	Total Gas Revenues	287,013	0	0	U	U	Ü	287,013
5	EXPENSES Exploration and Development	0						0
3	Production	Ů						· ·
6	City Gate Purchases	201,949						201,949
7	Purchased Gas Expense	803						803
8	Net Nat Gas Storage Trans	10,720						10,720
9	Total Production	213,472	0	0	0	0	0	213,472
	Underground Storage							
10	Operating Expenses	403						403
11	Depreciation	393						393
12	Taxes	138						138 934
13	Total Underground Storage Distribution	934	0	0	0	0	0	
14	Operating Expenses	7,700						7,700
15	Depreciation	6,068						6,068
16	Taxes	16,788						16,788
17	Total Distribution	30,556	0	0	0	0	0	30,556
18	Customer Accounting	6,023			0		4	6,027
19	Customer Service & Information	7,611						7,611
20	Sales Expenses	507						507
	Administrative & General							
21	Operating Expenses	10,155						10,155
22	Depreciation	2,439						2,439
23	Taxes	20		0	0	0	0	12,614
24	Total Admin, & General	12,614 271,717	0	0	0	0	4	271,721
25	Total Gas Expense	2/1,/1/	0	0	0	0	-	2/1,/21
26	OPERATING INCOME BEFORE FIT FEDERAL INCOME TAX	15,896	0	0	0	0	(4)	15,892
27	Current Accrual	2,525					(1)	2,524
28	Deferred FIT	1,253					3,452	1,253
29	Amort ITC	(30)						(30
		612.140	60	\$0	\$0	\$0	(\$3)	\$12,145
30	NET OPERATING INCOME	\$12,148	\$0	30	\$0	\$0	(\$3)	\$12,143
	RATE BASE: PLANT IN SERVICE							500,000,000,000,000
31	Underground Storage	21,798					20.000	21,798
32	Distribution Plant	255,976				(38)	(1,359)	254,579
33 34	General Plant Total Plant in Service	27,747 305,521	0	0	0	(38)	(1,359)	27,747 304,124
54	ACCUMULATED DEPRECIATION	505,521			v	(23)	(-,)	
35	Underground Storage	7,807						7,807
36	Distribution Plant	84,021						84,021
37	General Plant	8,882						8,882
38	Total Accum. Depreciation	100,710	0	0	0	0	0	100,710
39	DEFERRED FIT	0	(31,005)	8				(30,997
40	GAS INVENTORY	0	(3-1,1-1)	150	8,440			8,440
41	WORKING CAPITAL	0						0
42	GAIN ON SALE OF BUILDING	0		(22)				(22
	TOTAL RATE BASE	\$204,811	(\$31,005)	(\$14)	\$8,440	(\$38)	(\$1,359)	\$180,835

GAS RESULTS OF OPERATION

Line		Revenue Normalization &	Eliminate B & O	Property	Uncollectible	Regulatory Expense
No.	DESCRIPTION	Gas Cost Adjust	Taxes	Tax	Expense	Adjustment
	а	h	i	j	k	1
	D FT (FT) I FFG					
1	REVENUES Total General Business	(36,543)	\$ (7,403)			
2	Total Transportation	(1,613)	(75)			
3	Other Revenues	(82,496)	(73)			
4	Total Gas Revenues	(120,652)	(7,478)	0	0	0
- 2	Total out to reliace	(120,002)	(7,775)			
	EXPENSES					
5	Exploration and Development					
	Production					
6	City Gate Purchases	(100,486)				
7	Purchased Gas Expense					
8	Net Nat Gas Storage Trans	(10,720)				
9	Total Production	(111,206)	0	0	0	0
	Underground Storage					
10	Operating Expenses					
11	Depreciation			774		
12	Taxes			17	^	0
13	Total Underground Storage	0	0	17	0	0
14	Distribution					
14 15	Operating Expenses Depreciation					
16	Taxes	(1,409)	(7,469)	172		
17	Total Distribution	(1,409)	(7,469)	172	0	0
1,	Total Distribution	(1,409)	(7,403)	1/2	•	
18	Customer Accounting	(139)	0		(353)	0
19	Customer Service & Information	(6,777)			(555)	
20	Sales Expenses	(*)/				
	Administrative & General					
21	Operating Expenses	(73)				(37)
22	Depreciation	(441)				
23	Taxes	V453 1978		2		
24	Total Admin. & General	(514)	0	2	0	(37)
25	Total Gas Expense	(120,045)	(7,469)	191	(353)	(37)
					20040	220
26	OPERATING INCOME BEFORE FIT	(607)	(9)	(191)	353	37
	FEDERAL INCOME TAX					
27	Current Accrual	(212)	(3)	(67)	124	13
28	Deferred FIT					
29	Amort ITC					
30	NET OPERATING INCOME	(\$395)	(\$6)	(\$124)	\$229	\$24
30	NET OF EXATING INCOME	(4373)	(50)	(4121)	0227	
	RATE BASE: PLANT IN SERVICE					
31	Underground Storage					
32	Distribution Plant					
33	General Plant					
						0
34	Total Plant in Service	0	0	0	0	0
	ACCUMULATED DEPRECIATION					
35	Underground Storage					
36	Distribution Plant					
37 38	General Plant Total Accum. Depreciation	0	0	0	0	0
30		v		· ·		
39	DEFERRED FIT					
40	GAS INVENTORY					
41	WORKING CAPITAL					
42	GAIN ON SALE OF BUILDING					
43	TOTAL RATE BASE	\$0	\$0	\$0	\$0	\$0
		20	30	90	Ψ0	30
44	RATE OF RETURN					

GAS RESULTS OF OPERATION

Line No.	DESCRIPTION	Injuries and Damages	FIT	Net Gains/losses	Eliminate A/R Expenses	Office Space Charges to Subs	Restate Excise Taxes
140.	a	m	n	0	p	q	r
į.	REVENUES						
1	Total General Business						
2	Total Transportation						
3 4	Other Revenues Total Gas Revenues	0	0	0	0	0	0
7	Total Gas Revenues	· ·	U	Ü	U	v	×.
	EXPENSES						
5	Exploration and Development						
	Production City Gate Purchases						
6 7	Purchased Gas Expense						
8	Net Nat Gas Storage Trans						
9	Total Production	0	0	0	0	0	0
	Underground Storage	2.77	-	(5)	Ω.		
10	Operating Expenses						
11	Depreciation						
12	Taxes						
13	Total Underground Storage Distribution	0	0	0	0	0	0
14	Operating Expenses						
15	Depreciation			(4)			
16	Taxes			(.)			(2)
17	Total Distribution	0	0	(4)	0	0	(2)
18	Customer Accounting			0	(50)	0	0
19	Customer Service & Information			v	(50)		
20	Sales Expenses						
	Administrative & General						
21	Operating Expenses	(189)				(2)	
22	Depreciation						
23	Taxes						
24	Total Admin. & General	(189)	0	0	0	(2)	0
25	Total Gas Expense	(189)	0	(4)	(50)	(2)	(2)
26	OPERATING INCOME BEFORE FIT	189	0	4	50	2	2
	FEDERAL INCOME TAX						
27	Current Accrual	66	22	1	18	1	1
28	Deferred FIT		(15)				
29	Amort ITC	-					
30	NET OPERATING INCOME	\$123	(\$7)	\$3	\$32	\$1	\$1
	RATE BASE: PLANT IN SERVICE						
31	Underground Storage						
32	Distribution Plant						
33	General Plant						
34	Total Plant in Service	0	0	0	0	0	0
25	ACCUMULATED DEPRECIATION						
35 36	Underground Storage Distribution Plant						
37	General Plant						
38	Total Accum. Depreciation	0	0	0	0	0	0
39	DEFERRED FIT						
40	GAS INVENTORY						
41	WORKING CAPITAL						
42	GAIN ON SALE OF BUILDING	Marine					
43	TOTAL RATE BASE	\$0	\$0	\$0	\$0	\$0	\$0
44	RATE OF RETURN						

GAS RESULTS OF OPERATION

Line No.	DESCRIPTION	Weatherization & DSM Investment Amort Removal	Misc Restating Adjustments	Working Capital	Restate Debt Interest	Restated Total
140.	a a	S S	t	u	v	- Total
	REVENUES					
1 2	Total General Business					\$156,232
3	Total Transportation Other Revenues					1,662 1,589
4	Total Gas Revenues	0	0	0	0	159,483
	Total Gas Revenues	U	Ü	· ·	v	139,403
	EXPENSES					
5	Exploration and Development					0
6	Production City Gate Purchases					101,463
7	Purchased Gas Expense					803
8	Net Nat Gas Storage Trans					0
9	Total Production	0	0	0	0	102,266
*	Underground Storage		•	•	· ·	102,200
10	Operating Expenses					403
11	Depreciation					393
12	Taxes					155
13	Total Underground Storage	0	0	0	0	951
	Distribution					
14	Operating Expenses					7,700
15	Depreciation					6,064
16	Taxes					8,080
17	Total Distribution	0	0	0	0	21,844
18	Customer Accounting	0				5,485
19	Customer Service & Information	(308)	(2)			524
20	Sales Expenses	V	(10)			497
	Administrative & General		3.15			
21	Operating Expenses		(62)			9,792
22	Depreciation					1,998
23	Taxes					22
24	Total Admin. & General	0	(62)	0	0	11,812
25	Total Gas Expense	(308)	(74)	0	0	143,379
26	OPERATING INCOME BEFORE FIT	308	74	0	0	16,104
	FEDERAL INCOME TAX					
27	Current Accrual	108	26		111	2,733
28	Deferred FIT					1,238
29	Amort ITC					(30)
30	NET OPERATING INCOME	\$200	\$48	\$0	(\$111)	\$12,163
30	NET OF EKATING INCOME	9200	910	40	(0111)	012,100
	RATE BASE: PLANT IN SERVICE					
31	Underground Storage					21,798
32	Distribution Plant					254,579
33	General Plant					27,747
34	Total Plant in Service ACCUMULATED DEPRECIATION	0	0	0	0	304,124
35	Underground Storage					7,807
36	Distribution Plant					84,021
37	General Plant					8,882
38	Total Accum. Depreciation	0	0	0	0	100,710
39	DEFERRED FIT					(30,997)
40	GAS INVENTORY					8,440
41	WORKING CAPITAL			4,053		4,053
42	GAIN ON SALE OF BUILDING					(22)
43	TOTAL RATE BASE	\$0	\$0	\$4,053	\$0	\$184,888
10.77						

GAS RESULTS OF OPERATION

Line No.	DESCRIPTION	Pro Forma Labor Non-Exec	Pro Forma Labor Exec	Pro Forma Capital Add 2010	Pro Forma JP Storage 2011	Pro Forma Information Services	Pro Forma Employee Benefits	Pro Forma Insurance	Pro Forma Total
110.	a	PF1	PF2	PF3	PF4	PF5	PF6	PF7	-
	REVENUES								6156 000
1	Total General Business								\$156,232
2	Total Transportation								1,662
4	Other Revenues Total Gas Revenues	0	0	0	0	0	0	0	1,589 159,483
4	Total Gas Revenues	U	U	U	U	Ü	Ü	U	139,403
	EXPENSES								5
5	Exploration and Development								0
,	Production								101 462
6 7	City Gate Purchases	22					(2)		101,463 823
8	Purchased Gas Expense	22	1				(3)		0
9	Net Nat Gas Storage Trans Total Production	22	1	0	0	0	(3)	0	102,286
,	Underground Storage	22		Ü	U	Ü	(3)	Ü	102,200
10	Operating Expenses				\$152				555
11	Depreciation				\$1				394
12	Taxes				\$2				157
13	Total Underground Storage	0	0	0	155	0	0	0	1,106
	Distribution						W44440		82828700
14	Operating Expenses	271				(1)	(151)		7,819
15	Depreciation								6,064
16	Taxes					(1)	(151)	0	8,080
17	Total Distribution	271	0	0	0	(1)	(151)	0	21,963
18	Customer Accounting	141		0		(8)	(92)	0	5,526
19	Customer Service & Information	7				92.50	(5)		526
20	Sales Expenses	11					(8)		500
	Administrative & General								
21	Operating Expenses	112	44	(20)		671	74	18	10,691
22	Depreciation			30					2,028
23	Taxes			26					48
24	Total Admin. & General	112	44	36	0	671	74	18	12,767
25	Total Gas Expense	564	45	36	155	662	(185)	18	144,674
26	OPERATING INCOME BEFORE FIT FEDERAL INCOME TAX	(564)	(45)	(36)	(155)	(662)	185	(18)	14,809
27	Current Accrual	(197)	(16)	(13)	(54)	(232)	65	(6)	2,280
28	Deferred FIT	,,	,,	17	(-)				1,238
29	Amort ITC	100							(30)
30	NET OPERATING INCOME	(\$367)	(\$29)	(\$23)	(\$101)	(\$430)	\$120	(\$12)	\$11,321
	RATE BASE: PLANT IN SERVICE								
31	Underground Storage				\$140				21,938
32	Distribution Plant				0110				254,579
33	General Plant			1,739					29,486
34	Total Plant in Service	0	0	1,739	140	0	0	0	306,003
25	ACCUMULATED DEPRECIATION				\$11				7,818
35 36	Underground Storage Distribution Plant				\$11				84,021
37	General Plant			45					8,927
38	Total Accum. Depreciation	- 0	0	45	11	0	0	0	100,766
	DEFERRED FIT			(169)	\$ (78)				(31,244)
39 40	GAS INVENTORY			(109)	\$12,769				21,209
41	WORKING CAPITAL				912,709				4,053
42	GAIN ON SALE OF BUILDING								(22)
43	TOTAL RATE BASE	\$0	\$0	\$1,525	\$12,820	\$0	\$0	\$0	\$199,233
			90	91,020	412,020		40		5.68%
44	RATE OF RETURN								3.00%