

Hydro Deferral Summary

Calendar	Actual Hydro Generation MWh			Ratemaking Hydro Generation MWh			Hydro Generation Difference MWh (Ratemaking less Actual)			Actual Hydro Generation MWh Percent in Rates	Additional Cost/ (Benefit) from Hydro Generation Not in Rates (2)
	Owned Hydro	Mid-C (1)	Total	Owned Hydro	Mid-C (1)	Total	Owned Hydro	Mid-C (1)	Total		
<u>Historical</u>											
2000	4,360,554	2,121,001	6,481,555	-	-	6,805,275	-	-	323,720	95.24%	\$152,473,751
2001	3,058,751	1,433,784	4,492,535	-	-	6,778,497	-	-	2,285,962	66.28%	\$308,912,533
2002	3,601,361	2,028,352	5,629,713	4,889,963	1,915,312	6,805,275	1,288,602	(113,040)	1,175,562	82.73%	\$34,499,483
2003	3,770,924	1,828,922	5,599,846	4,879,364	1,921,769	6,801,133	1,108,440	92,847	1,201,287	82.34%	\$43,151,648
2004	3,421,977	1,880,892	5,302,869	4,845,204	1,921,759	6,766,963	1,423,227	40,867	1,464,094	78.36%	\$58,753,605
	(3)										\$597,791,020
<u>Forecast</u>											
2005	3,598,087	1,912,722	5,510,809	4,871,510	1,919,613	6,791,124	1,273,423	6,891	1,280,314	81.15%	\$58,389,467

1/ Douglas Settlement included in Rates starting March 2002. Actuals adjusted to reflect the same treatment.

2/ Additional Cost / (Benefit) was estimated monthly by multiplying the Hydro generation MWh Difference for each month by a weighted average of:

- 1) the average of the monthly Dow Jones firm indices for COB & Mid-Columbia (80%),
- 2) Jim Bridger fuel cost (10%), and
- 3) Hermiston fuel cost (10%).

The monthly Dow Jones firm indices were calculated by summing the daily HLH and LLH Dow Jones Indices

3/ 2004 Hermiston fuel price is estimated by escalating 2003 price by 5.5 percent. 2004 Jim Bridger fuel price is estimated by escalating 2003 price by growth in price from 2001 - 2003.

4/ 2005 MWh forecast based on 2002 to 2004 average. Market prices are based on PacifiCorp's September 2004 Official Forward Price Curve (CG25) average of COB & Mid-Columbia flat. Hermiston fuel price are escalated from 2004 prices using the 2003 to 2004 escalation rate.