

WN U-2, Natural Gas Service: RED-LINED VERSION

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Fourth Revised Sheet No. 116-A
Canceling
Third Revised Sheet No. 116-A

PUGET SOUND ENERGY
SCHEDULE NO. 16 (Continued)
General Gas Lighting and Street Lighting Service (Optional)

Section 4: Rate

1. Flat delivery charge per approved gas light mantle not more than three inches in height, or double mantles with orifice(s) sized to limit input to 3,000 Btu's per hour.
 - a. 1 to 4 @ ~~\$11.78~~12.96 each per month as specified above (l)
 - b. 5 to 9 @ ~~\$10.78~~11.96 each per month as specified above |
 - c. 10 or more @ ~~\$9.78~~10.96 each per month as specified above (l)
2. Gas Cost – per mantle per month, equal to the sum of the rates as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. The charge for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

Section 5: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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Karl R. Karzmar

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PUGET SOUND ENERGY
SCHEDULE NO. 23
Residential General Service

Section 1: Availability

Throughout territory served to any residential Customer. Service under this schedule is provided on an annual basis

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in Company's tariff.

Section 3: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.

a. Customer charge per month, \$56.50

b. Facility Charge: \$7.50

bc	Delivery	Low Income	Total	
	<u>Charge</u>	<u>Program</u>	<u>Delivery Charge</u>	
	26.11320.9	0.149¢	26.2622	All therms per month
	01¢		1.05¢	

e.d. Gas Cost – All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.

(I)
(N)
(T)
(R)
(T)

2. The minimum bill per month shall be the customer charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 4: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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PUGET SOUND ENERGY
SCHEDULE NO. 31
Commercial and Industrial General Service

Section 1: Availability

Throughout territory served for commercial or industrial Customers. Service under this schedule is provided on an annual basis.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in Company's tariff.

Section 3: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Customer charge per month, \$130.00 (I)
 - b.

<u>Delivery Charge</u>	<u>Low Income Program</u>	<u>Total Delivery Charge</u>	
23.74221.9	0.119¢	23.8612	All therms per month
40¢		2.059¢	

 (R)
 - c. Gas Cost – All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
2. Minimum bill per month shall be the customer charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 4: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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Twenty-Ninth Revised Sheet No. 136-B
Canceling
Twenty-Eighth Revised Sheet No. 136-B

PUGET SOUND ENERGY
SCHEDULE NO. 36 (Continued)
Special Commercial Heating Service (Optional)

Section 6: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Customer charge per month, \$230.00 (I)
 - b.

Delivery	Low Income	Total	
<u>Charge</u>	<u>Program</u>	<u>Delivery Charge</u>	
<u>22.04220.7</u>	<u>0.119¢</u>	<u>22.1612</u>	All therms per month
<u>40¢</u>		<u>0.859¢</u>	

 (R)
 - c. Gas Cost – All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
2. Minimum bill per month shall be the customer charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 7: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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PUGET SOUND ENERGY
SCHEDULE NO. 41
Large Volume High Load Factor Gas Service (Optional)

Section 1: Availability

Throughout territory served for large volume use where, in the Company's opinion, its facilities and gas supply are adequate to render the required service.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in Company's tariff.

Section 3: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Customer charge per month, ~~\$35~~140.00 (I)
 - b. Delivery demand charge, ~~\$0.5064~~ per therm per month as described in item 3. (I)
 - c. Gas supply demand charge in rates per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) and as described in item 3.
 - d.

Delivery Charge	Low Income Program	Total Delivery Charge		
16.300 14.9	0.088¢	16.388 1	Per month per therm for first 5,000 therms	(R)
21¢		5.009¢		(R)
13.300 12.1	0.088¢	13.388 1	Per month per therm for all over 5,000 therms	
75¢		2.263¢		
 - e. Gas Cost – All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101(Sheet No. 1101) and Supplemental Schedule No. 106. (R)
2. The minimum bill per month shall be equal to the sum of ~~\$81.5074.61~~ of delivery charge, the customer charge, the delivery demand charge, the gas supply demand charge, and the Customer's consumption related gas costs. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

(Continued on Sheet No. 141-A)

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PUGET SOUND ENERGY
SCHEDULE NO. 50
Compressed Natural Gas (CNG) for Vehicle Fuel

Section 1: Availability

Throughout territory served. The gas sold under this rate schedule may be used only for vehicle fuel, purchased from Company facilities, for commercial fleets.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in Company's tariff.

Section 3: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Customer charge per month, \$150.00
 - b.

Delivery	Low Income	Total	
<u>Charge</u>	<u>Program</u>	<u>Delivery Charge</u>	
9.17614.90	0.119¢	9.29515.	All therms per month
3¢		022¢	
 - c. Gas Cost – All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
2. The minimum bill per month shall be the customer charge.
3. The rates named herein are subject to increases as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

(l)

Section 4: Payment

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Fifth Revised Sheet No. 151-A
Canceling
Fourth Revised Sheet No. 151-A

PUGET SOUND ENERGY
SCHEDULE NO. 51 (Continued)
Special Multiple Unit Housing Service (Optional)

Section 3: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Customer charge per month per dwelling unit, \$56.50 (I)
 - b.

Delivery Charge	Low Income Program	Total Delivery Charge	
<u>22.42324.2</u>	0.119¢	<u>22.5422</u>	All therms per month (I)
33¢		4.352¢	
 - c. Gas Cost – All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
2. The minimum bill per month shall be the customer charge times the number of applicable dwelling units. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 4: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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PUGET SOUND ENERGY
SCHEDULE NO. 53
Propane Service (Continued)

Section 5: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.

a. Customer charge per month, \$56.50

b. Facility Charge: \$7.50

bc.	Delivery Charge	Low Income Program	Total Delivery Charge	
	<u>26.11320.9</u>	0.149¢	<u>26.2622</u>	All therms per month
	<u>01¢</u>		<u>1.050¢</u>	

c.d. Current quarterly average cost of propane fuel set forth in Supplemental Schedule No. 101 (Sheet No. 1101-A)

(I)
(N)
(T)

(R)
(T)

2. Included in the rate stated in paragraph 1.b above is a facilities extension incremental revenue rate, to be applied toward the cost justification of providing the natural gas line extension to the area when deemed feasible by the Company in accordance with Section 4 above. The incremental revenue rate is: \$0.06898 per therm.

3. The minimum bill per month shall be the customer charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 6: Payment

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PUGET SOUND ENERGY
SCHEDULE NO. 57 (Continued)
Distribution System Transportation Service (Firm and Interruptible)

Section 5: Priority of Service

Sales gas volumes shall be measured as first through the meter. Following measurement of sales gas service, transportation services will be provided in the following sequence:

- a. Firm transportation service.
- b. Interruptible transportation service.
- c. Balancing service.
- d. Unauthorized use of gas.

Section 6: Telemetry Requirement

- 1. Service under this schedule requires Company-specified metering/telemetry equipment or data transmission equipment as specified in the distribution system transportation service agreement.
- 2. The cost of the initial installation of metering/telemetry equipment or data transmission equipment at the Customer's facility, including associated labor costs, will be borne by the Company. The Customer shall pay for the initial installation cost and ongoing charges for telephone service required by the telemetry or data transmission equipment. The cost of any subsequent change in the metering/telemetry equipment or data transmission equipment, including associated labor costs, necessitated by a change in the Customer's requirements, will be charged to the Customer. After the above-described initial installation, any Company-ordered changes or additions in metering/telemetry equipment, data transmission equipment, and any associated facilities required for the installation, will be acquired and installed at the Company's expense.

Section 7: Rates and Charges

- 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
- 2. Customer charge per month: \$800.00
- 3. Transportation firm contract delivery demand charge: ~~\$0.99~~1.26 per therm of daily contract demand per billing period. (l)

(Continued on Sheet No. 157-C)

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PUGET SOUND ENERGY
 SCHEDULE NO. 57 (Continued)
 Distribution System Transportation Service (Firm and Interruptible)

4. Transportation service commodity charge (for all therms delivered):

Transportation Service Commodity Charge	Low Income Program	Total Transportation Service Commodity Charge	
11.825 <u>13.413</u> ¢	0.064¢	11.889 <u>13.477</u> ¢	Per month per therm for first 25,000 therms
7.624 <u>8.648</u> ¢	0.041¢	7.665 <u>8.689</u> ¢	Per month per therm for next 25,000 therms
4.951 <u>5.616</u> ¢	0.027¢	4.978 <u>5.643</u> ¢	Per month per therm for next 50,000 therms
3.707 <u>2.688</u> ¢	0.018¢	3.725 <u>2.86</u> ¢	Per month per therm for next 100,000 therms
2.808 <u>4.76</u> ¢	0.014¢	2.822 <u>4.90</u> ¢	Per month per therm for next 300,000 therms
1.984 <u>2.247</u> ¢	0.011¢	1.992 <u>2.258</u> ¢	Per month per therm for all over 500,000 therms

(l)

 (l)

5. Balancing service charge of 0.061¢ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (of which 0.058¢ per therm shall be credited to FERC Account 191 monthly.).
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. The minimum monthly charge hereunder shall be the sum of the customer charge, the firm contract demand charge, and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.
8. The rates named herein are subject to conditions and adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 8: Unauthorized Use of Gas

If the Customer fails to comply with the Company's request to partially or totally curtail its use of gas in accordance with the provisions set forth in Section 15 of this rate schedule, all gas used in excess of such curtailment will be billed at the applicable Rate Schedule No. 41 delivery and gas cost commodity rates; and, in addition, the Customer shall pay any applicable penalties as described in Rule 23 of this tariff. The provisions of this paragraph are exclusive of, and in addition to, the Company's right to enforce compliance with its curtailment or interruption request by immediate suspension of all gas service to the Customer.

(Continued on Sheet No. 157-D)

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PUGET SOUND ENERGY
SCHEDULE NO. 57 (Continued)
Distribution System Transportation Service (Firm and Interruptible)

2. Overrun:

- a. The accumulated daily delivered volumes for the current billing period in excess of the accumulated confirmed nominations shall constitute the monthly overrun and will be billed at the following overrun rates:

<u>Percentage of Overrun</u>	<u>Charge</u>	
0-5%	No charge; roll into subsequent billing period	(N)
5-10%	No charge; subsequent billing period to clear	
>10%	\$2.00 per therm; no right to clear	

- b. The customer will be given the subsequent billing period to balance the overrun volume between five percent and ten percent ("excess volume") to within five percent. In the event the excess volume has not been balanced within five percent at the end of the subsequent billing period, the customer will be billed at an amount equal to the unbalanced excess volume at a charge of \$1.00 per therm. If the overrun volume is greater than ten percent, the customer will be billed at an amount equal to the overrun volume in excess of ten percent at a charge of \$2.00 per therm.

3. Underrun:

- a. The monthly underrun volumes will be the deficiency between the accumulated daily delivered volumes for the current billing period and the accumulated daily confirmed nominations. Title to underrun volumes will automatically transfer to the Company according to the following schedule:

<u>Percentage of Underrun</u>	<u>Transfer</u>	
0-5%	No transfer; roll into subsequent billing period	(N)
5-10%	No transfer; subsequent billing period to clear	
>10%	Transfer of title, no right to clear	

- b. The customer will be given the subsequent billing period to balance the underrun volume between five percent and ten percent ("deficiency volume") to within five percent. In the event the deficiency volume has not been balanced within five percent at the end of the subsequent billing period, the company will take title to the unbalanced deficiency volume at no cost. If the underrun volume is greater than ten percent, the company will take title to the amount of the underrun volume in excess of ten percent at no cost.

(Continued on Sheet No. 157-H)

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PUGET SOUND ENERGY
SCHEDULE NO. 57 (Continued)
Distribution System Transportation Service (Firm and Interruptible)

4. Constraint period provision: If the delivery of the Customer's gas supply is delayed because of a Company-imposed constraint (curtailment or entitlement) of service, the period for balancing the volume delivered to the Customer with the Customer's confirmed nomination will be extended by the number of days service was constrained.

5. Balancing upon termination: If there exists an overrun upon termination of service or upon transfer to another schedule in this tariff, the following charges apply: Overrun < 5% if not cleared by Customer in subsequent billing period at a charge equal to the cost of gas as shown on Schedule No. 101 (including taxes) for the schedule they moved to or are eligible for; Overrun or underrun of 5-10% or of > 10% the provisions of 2. or 3. above, respectively, apply. If an underrun of < 5% exists the Customer should either be provided the gas at no charge or paid for the gas on the same basis as charging for a similar amount of overrun.

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(N)

Section 13: Balancing Services--Aggregation

A Customer with meters at multiple sites may aggregate such meters for the purpose of determining the calculation of any balancing service charges. Aggregated meters must be served by a single city gate as determined by the Company, at its sole discretion, and will be specified in the Customer's service agreement.

Section 14: Balancing Services--Constraint Periods

- 1. Constraint periods, to be declared at the sole judgment and discretion of the Company, may occur as described in Rule 23 of this tariff.
- 2. Each constraint period will be specified as either a distribution system curtailment, an overrun entitlement, or an underrun entitlement. Only one type of constraint period may exist at any one time.
 - a. Distribution system curtailment: Allowable daily delivered volumes are limited to the lesser of the contracted daily firm demand or the confirmed nomination. Volumes consumed in excess of the allowed volumes will be billed at the unauthorized use of gas rate described in Section 8 of this schedule.
 - b. Overrun entitlement: Allowable daily delivered volumes are limited to less than or equal to 103% of the confirmed nomination. Volumes delivered in excess of 103% of the confirmed nomination will be billed at the unauthorized use of gas rate described in Section 8 of this schedule.
 - c. Underrun entitlement: Allowable daily delivered volumes must be greater than or equal to ninety-five percent of confirmed nominations, constituting a five percent tolerance level. Title to quantities in excess of the five percent tolerance will automatically transfer to the Company at no cost.

(Continued on Sheet No. 157-I)

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Nineteenth Revised Sheet No. 171
Canceling
Eighteenth Revised Sheet No. 171

PUGET SOUND ENERGY
SCHEDULE NO. 71
Residential Water Heater Rental Service

Section 1: Availability; Closed to New Accounts

1. Throughout territory served, at the option of the Company, for residential use in single- or multiple-dwelling units where the Customer qualifies for and has entered into an agreement with the Company for the rental of water heater(s) owned and maintained by the Company.
2. Rental service is restricted for all models of water heaters with energy factors less than .60 as indicated in Section 3 below.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in Company's tariff.

Section 3: Rates

1. Monthly rental charge for water heaters of not over fifty-five gallon storage capacity or 60,000 Btu input:

a. Standard Models	\$5.857.20*	(I)
b. Conservation Models	\$9.4011.55**	
c. Direct Vent Models	\$13.4016.45**	
d. High Recovery Models	\$12.0014.75**	
e. High Efficiency Standard (Energy Factor \geq .60) ¹	\$4.705.75***	
f. High Efficiency Direct Vent (Energy Factor \geq .60) ¹	\$8.4510.00***	(I)

¹ As listed in the current Gas Appliance Manufacturers Association publication, "Consumers' Directory of Certified Energy Ratings."
 * Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of May 21, 1986.
 ** Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of October 9, 1993.
 *** Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of June 18, 2000.

(Continued on Sheet No. 171-A)

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PUGET SOUND ENERGY
 SCHEDULE NO. 72
 Large Volume Water Heater Rental Service

Section 1: Availability; Closed to New Accounts

1. Throughout the territory served, at the option of the Company, to commercial or industrial Customers who qualify for and have entered into an agreement with the Company for the rental of large volume gas water heaters or boilers owned and maintained by the Company.
2. Rental service is restricted for all sizes and types of water heaters as listed in Section 3, paragraph 1 below.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in the Company's tariff.

Section 3: Rates

1. Size & Type of Water Heater	BTU Input		Monthly Rental Charge	
25 - 40 gallon storage	30,000 to	50,000	6.95 <u>\$8.55</u>	**** (I)
45 - 55 gallon storage	70,000 to	79,000	9.10 <u>\$11.20</u>	***
45 - 55 gallon storage	51,000 to	75,000	9.10 <u>\$11.20</u>	****
50 - 65 gallon storage	60,000 to	69,000	14.25 <u>\$17.50</u>	****
60 - 84 gallon storage	70,000 to	129,000	18.60 <u>\$22.85</u>	****
75 - 90 gallon storage	130,000 to	169,000	24.85 <u>\$30.55</u>	****
75 -100 gallon storage	170,000 to	200,000	28.85 <u>\$35.45</u>	****
68 - 79 gallon storage	201,000 to	369,000	41.00 <u>\$50.35</u>	**** (I)

*** Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of May 21, 1986.

**** Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of June 18, 2000.

(Continued on Sheet No. 172-A)

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Canceling
Twelfth Revised Sheet No. 174

PUGET SOUND ENERGY
SCHEDULE NO. 74
Gas Conversion Burner Rental Service

Section 1: Availability; Closed to New Accounts

1. Throughout territory served, at the option of the Company, to only those residential Customers on Rate Schedule No. 23 and commercial Customers on Rate Schedules No. 31, 36, or 41 whose premises are adjacent to any street, alley, or lane in which the Company's mains with adequate capacity to serve the load are located, who qualify for and have entered into an agreement with the Company for the rental of gas conversion burners owned and maintained by the Company.
2. The availability of this schedule is limited to those existing installations where the equipment is owned and maintained by the Company and was being served under this schedule as of October 9, 1993.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in the Company's tariff.

Section 3: Rates

1. Monthly rental charge for residential and commercial conversion burners:

Burner Input Btu's Per Hour		Standard Models	Conservation Models	
45,000 to	400,000	\$ 4.10 <u>5.05</u>	\$ 6.20 <u>7.60</u>	(l)
401,000 to	700,000	10.90 <u>13.40</u>		
701,000 to	1,300,000	14.75 <u>18.10</u>		(l)

2. The rates named herein are subject to subsequent tariff revisions and to additions as set forth in Schedule No. 1.

Section 4: Payment

The rental charge will be billed as such and is payable monthly in accordance with the Company's regular billing schedule for gas service.

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PUGET SOUND ENERGY
 SCHEDULE NO. 85 (Continued)
 Interruptible Gas Service with Firm Option

Section 6: Unauthorized Use of Gas

If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule 23 of this tariff, penalties described in Rule 23 will be assessed to the Customer.

Section 7: Rates

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
2. Customer charge per month, \$3600.00 (I)
3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
 - a.

Interruptible Delivery Charge	Low Income Program	Total Interruptible Delivery Charge		
9.099 <u>10.697</u> ¢	0.064¢	9.163 <u>10.</u> <u>761</u> ¢	Per month per therm for first 25,000 therms	(I)
6.451 <u>7.584</u> ¢	0.041¢	6.492 <u>7.6</u> <u>25</u> ¢	Per month per therm for next 25,000 therms	(I)
4.951 <u>5.821</u> ¢	0.027¢	4.978 <u>5.8</u> <u>48</u> ¢	Per month per therm for all over 50,000 therms	(I)
 - b. Gas Cost – Interruptible gas cost is: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.

(Continued on Sheet No. 185-D)

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PUGET SOUND ENERGY
SCHEDULE NO. 85 (Continued)
Interruptible Gas Service with Firm Option

4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
- a. Delivery demand charge: ~~\$0.00126~~ \$0.00126 per therm per month multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (I)
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
 - c. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery and gas costs in part 3 herein.
5. Minimum monthly charge:
- a. Minimum monthly therms for the purpose of calculating the minimum monthly charge shall be the greater of:
 - (1) fifty percent of the Customer's highest monthly volume in the last twelve months; or
 - (2) 15,000 therms.
 - b. The minimum monthly charge shall be the sum of:
 - (1) the customer charge;
 - (2) the firm delivery demand charge;
 - (3) the firm gas supply demand charge;
 - (4) the total interruptible gas rate applied to all monthly therms delivered; and
 - (5) if the monthly therms delivered are less than the minimum monthly therms, the difference of the minimum monthly therms less monthly therms delivered multiplied by the Company's initial block total interruptible delivery charge (Section 7, item 3.a.).
 - c. A provision for the suspension of the interruptible portion of the minimum charge for a specified period may be made as part of the service agreement executed by the Company and the Customer.
6. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 8: Payment of Bills

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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PUGET SOUND ENERGY
 SCHEDULE NO. 86 (Continued)
 Limited Interruptible Gas Service with Firm Option (Optional)

Section 6: Unauthorized Use of Gas

If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule 23 of this tariff, penalties described in Rule 23 will be assessed to the Customer.

Section 7: Rates

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
2. Customer charge per month, \$~~50~~165.00 (I)
3. The total interruptible gas rates shall be the sum of the total interruptible delivery charges and the gas cost charge.
 - a. Interruptible

<u>Delivery Charge</u>	<u>Low Income Program</u>	<u>Total Interruptible Delivery Charge</u>		
20.1270¢	0.088¢	20.2158	Per month per therm for first 1,000 therms	(R)
		¢		
15.1370¢	0.088¢	15.2258	Per month per therm for all over 1,000 therms	(R)
		¢		
 - b. Gas Cost – Interruptible gas cost is: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.

(Continued on Sheet No. 186-D)

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PUGET SOUND ENERGY
SCHEDULE NO. 86 (Continued)
Limited Interruptible Gas Service with Firm Option (Optional)

4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
 - a. Delivery demand charge: ~~\$0.99~~1.26 per therm per month multiplied by maximum daily delivery of firm use gas as set forth in the service agreement. (I)
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
 - c. Commodity charge: All firm gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in part 3 herein.
5. The minimum monthly charge shall be the sum of the customer charge (Section 7, item 2) and the demand charges (Section 7, items 4.a. and 4.b.).
6. Minimum annual charge:
 - a. The minimum annual charge shall be the combination of the minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial block total interruptible delivery charge (Section 7, item 3.a.), plus the sum of the monthly demand charges (Section 7, items 4.a. and 4.b.) plus the sum of the monthly customer charges (Section 7, item 2.). The 10,000 therm minimum annual purchase obligation portion of the minimum annual charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment.
 - b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge.
 - c. The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing.
7. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 8: Payment of Bills

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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PUGET SOUND ENERGY
 SCHEDULE NO. 87 (Continued)
 Non-Exclusive Interruptible Gas Service with Firm Option (Optional)

Section 7: Rates

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
2. Customer charge per month, \$3800.00 (I)
3. The monthly contract volume charge shall be the tailblock of the total interruptible delivery charge per therm identified in item 4.a. below multiplied by the deficiency volume, if any, defined as (a) the monthly contract volume, minus (b) the total interruptible gas delivered.
4. The total interruptible gas rates shall be the sum of the contract volume charge and the total interruptible delivery charges and the gas cost charge.
 - a. Interruptible Low

<u>Delivery Charge</u>	<u>Income Program</u>	<u>Total Interruptible Delivery Charge</u>		(I)
11.825 13.413	0.064¢	11.880 13.477	Per month per therm for first 25,000 therms	
¢		¢		
7.6248 6.648¢	0.041¢	7.6658 6.689¢	Per month per therm for next 25,000 therms	
4.9515 5.616¢	0.027¢	4.9785 5.643¢	Per month per therm for next 50,000 therms	
3.7072 68¢	0.018¢	3.7252 86¢	Per month per therm for next 100,000 therms	
2.8084 76¢	0.014¢	2.8224 90¢	Per month per therm for next 300,000 therms	(I)
4.9812 247¢	0.011¢	4.9922 258¢	Per month per therm for all over 500,000 therms	
 - b. Gas Cost – Interruptible gas cost is: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
5. The total firm use gas rate shall be the sum of the demand charges and commodity charge as defined below: (I)
 - a. Delivery demand charge: ~~\$0.991~~1.26 per therm per month multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
 - c. Commodity charge: All firm use gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in part 4. herein.

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WN U-2

Twenty-Fifth Revised Sheet No. 1101
Canceling
Twenty-Fourth Revised Sheet No. 1101

PUGET SOUND ENERGY
SUPPLEMENTAL SCHEDULE NO. 101
Gas Cost Rates

Maximum P.S.E. Rate Effective at Date Ordered by
Washington Utilities & Transportation Commission

Section 1 : Applicability
Throughout territory served.

Section 2 : Purpose
To reflect the demand and commodity cost of gas applicable to each sales rate schedule on a unit-of-sales basis, from the most recent Purchased Gas Adjustment pursuant to Rule No. 26.

Section 3 : Rate

P.S.E. WEIGHTED AVERAGE COST OF GAS

Schedule No.	Demand Cost	Commodity Cost	Total Rate	Total Rate with Revenue Related Taxes	
	¢ per therm	¢ per therm	¢ per therm	¢ per therm	
(a)	(b)	(c)	(d)=(b)+(c)	(e)=(d)	
				*1.04779454	(l)
<u>Residential</u>					
23	10.833	42.243	53.076	55.613440	(l)
16*	\$1.46*	\$8.03*	\$9.49*	\$9.941*	(l)
<u>Commercial & Industrial</u>					
31,36, & 51	9.764	42.243	52.007	54.492323	(l)
41	5.466	42.243	47.709	49.989834	
50	3.508	42.243	45.751	47.937789	(l)
<u>Large Volume</u>					
85	7.523	42.243	49.766	52.14451.983	(l)
86	7.523	42.243	49.766	52.14451.983	
87	4.526	42.243	46.769	49.00448.852	(l)

* for Schedule No.16, cost is per mantle at 19 therms per mantle per month.

The rates named herein are subject to increases as set forth in Schedule No. 1.

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First Revised Sheet No. 1101-B
Canceling
Original Sheet No. 1101-B

PUGET SOUND ENERGY
SUPPLEMENTAL SCHEDULE NO. 101
Gas Cost Rates

Section 5: Gas Supply Demand Charge Rates for Natural Gas Service

Schedule No.	Demand Cost	Total Rate with Revenue Related Taxes	
	\$ per therm	\$ per therm	
(a)	(b)	(c)=(b)*1.04779454	(l)
<u>Commercial & Industrial</u>			
41	\$ 1.00	\$ 1.054	(l)
<u>Large Volume</u>			
85	\$ 1.00	\$ 1.054	(l)
86	\$ 1.00	\$ 1.054	
87	\$ 1.00	\$ 1.054	(l)

The rates named herein are subject to increases as set forth in Schedule No. 1.

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PUGET SOUND ENERGY
SUPPLEMENTAL SCHEDULE NO. 106
Deferred Account Adjustment

Section 1: Applicability
Throughout territory served.

Section 2: Purpose

To return to current sales service customers the net of those amounts generated by application of refunds and surcharges from purchased gas costs.

Section 3: Rate

1. The rates of firm gas service schedules listed in this paragraph are to be adjusted as shown in all blocks of these rate schedules, including its application to minimum charges related to therms if the increase thereby is 0.5¢ or greater.

	Rate before taxes ¢ per therm	Rate with revenue related taxes ¢ per therm	
a. Rate Schedule No. 23	(1.200)	(1.2573)	(l)
b. Rate Schedules No. 31, 36, and 51	(1.262)	(1.32248)	
c. Rate Schedule No. 41	(1.512)	(1.58479)	
d. Rate Schedule No. 50	(1.625)	(1.703698)	(l)

2. The charge for gas lighting service under Rate Schedule No. 16 is to be adjusted per month per mantle as shown.

	<u>per month per mantle</u>	<u>per month per mantle</u>
a. Rate Schedule No. 16	\$(0.26)	\$(0.27)

3. The rates for interruptible gas service schedules listed in this paragraph are to be adjusted as shown in all blocks. Minimum charges to remain as is.

	<u>¢ per therm</u>	<u>¢ per therm</u>	
a. Rate Schedule No. 85	(1.392)	(1.4594)	(l)
b. Rate Schedule No. 86	(1.392)	(1.4594)	
c. Rate Schedule No. 87	(1.566)	(1.64136)	(l)

4. The rates named herein are subject to increases as set forth in Schedule No. 1.

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