

# ALLETE NYSE-ALE

RECENT PRICE **55.86** P/E RATIO **13.9** (Trailing: 16.4 Median: 19.0) RELATIVE P/E RATIO **0.83** DIV'D YLD **4.9%**

**VALUE LINE**

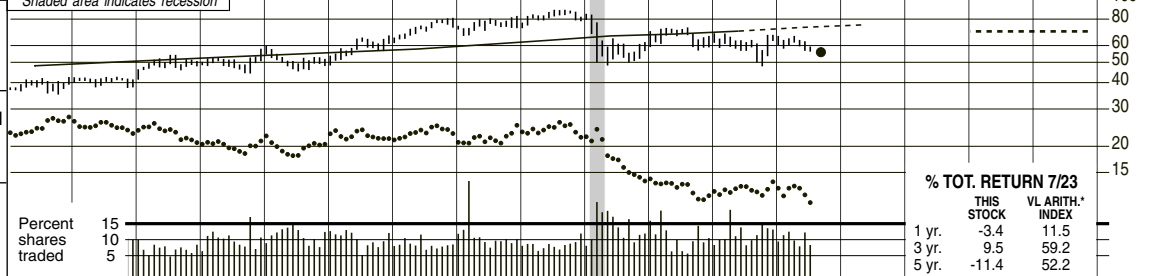
**TIMELINESS** 3 Raised 8/25/23  
**SAFETY** 2 New 10/1/04  
**TECHNICAL** 3 Lowered 8/4/23  
**BETA** .90 (1.00 = Market)

High: 42.7 54.1 58.0 59.7 66.9 81.2 82.8 88.6 84.7  
 Low: 37.7 41.4 44.2 45.3 48.3 61.6 66.6 72.5 48.2  
**LEGENDS**  
 27.00 x Dividends p sh divided by Interest Rate  
 Relative Price Strength  
 Options: Yes  
 Shaded area indicates recession

**18-Month Target Price Range**  
 Low-High Midpoint (% to Mid)  
 \$48-\$86 \$67 (20%)

**2026-28 PROJECTIONS**  
 High Price Gain Ann'l Total  
 Low 100 70 (+80%) 19%  
 70 (+25%) 10%

**Institutional Decisions**  
 4Q2022 1Q2023 2Q2023  
 to Buy 153 137 159  
 to Sell 131 130 123  
 Hlds(000) 43870 43928 43650



2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	© VALUE LINE PUB. LLC 26-28	
27.33	24.57	21.57	25.34	24.75	24.40	24.60	24.77	30.27	27.01	27.78	29.10	23.99	22.44	26.68	28.04	<b>29.30</b>	<b>29.65</b>	Revenues per sh	31.15
4.42	4.23	3.57	4.35	4.91	5.01	5.35	5.68	6.79	7.08	6.59	7.37	7.24	7.52	7.54	7.70	<b>8.45</b>	<b>8.75</b>	"Cash Flow" per sh	9.50
3.08	2.82	1.89	2.19	2.65	2.58	2.63	2.90	3.38	3.14	3.13	3.38	3.33	3.35	3.23	3.38	<b>3.70</b>	<b>4.05</b>	Earnings per sh A	5.00
1.64	1.72	1.76	1.76	1.78	1.84	1.90	1.96	2.02	2.08	2.14	2.24	2.35	2.47	2.52	2.60	<b>2.71</b>	<b>2.79</b>	Div'd Decl'd per sh B = †	3.00
6.82	9.24	9.05	6.95	6.38	10.30	7.93	12.48	5.84	5.35	4.08	6.07	11.55	13.78	8.90	3.64	<b>5.95</b>	<b>5.95</b>	Cap'l Spending per sh	7.25
24.11	25.37	26.41	27.26	28.78	30.48	32.44	35.06	37.07	38.17	40.47	41.86	43.17	44.04	45.36	47.06	<b>49.10</b>	<b>51.25</b>	Book Value per sh C	54.00
30.80	32.60	35.20	35.80	37.50	39.40	41.40	45.90	49.10	49.60	51.10	51.50	51.70	52.10	53.20	56.01	<b>58.00</b>	<b>59.00</b>	Common Shs Outst'g D	61.00
14.8	13.9	16.1	16.0	14.7	15.9	18.6	17.2	15.1	18.6	23.0	22.2	24.7	18.3	20.6	18.1	<b>Bold figures are Value Line estimates</b>		Avg Ann'l P/E Ratio	17.0
.79	.84	1.07	1.02	.92	1.01	1.05	.91	.76	.98	1.16	1.20	1.32	.94	1.11	1.05			Relative P/E Ratio	.95
3.6%	4.4%	5.8%	5.0%	4.6%	4.5%	3.9%	3.9%	4.0%	3.6%	3.0%	3.0%	2.9%	4.0%	3.8%	4.4%			Avg Ann'l Div'd Yield	3.7%

**CAPITAL STRUCTURE as of 6/30/23**  
 Total Debt \$1801.3 mill. Due in 5 Yrs \$390.7 mill.  
 LT Debt \$1685.9 mill. LT Interest \$65.9 mill.  
 (LT interest earned: 2.7x)

Leases, Uncapitalized Annual rentals \$5.1 mill.

Pension Assets-12/22 \$745.7 mill. Oblig \$911.7 mill.

Pfd Stock None

Common Stock 57,398,158 shs.

MARKET CAP: \$3.2 billion (Mid Cap)

1018.4	1136.8	1486.4	1339.7	1419.3	1498.6	1240.5	1169.1	1419.2	1570.7	1725	1750	Revenues (\$mill)	1900
104.7	124.8	163.4	155.3	159.2	174.1	172.4	174.2	169.2	189.3	215	240	Net Profit (\$mill)	305
21.5%	22.6%	19.4%	11.3%	14.8%	--	--	--	NMF	NMF	NMF	NMF	Income Tax Rate	NMF
4.4%	6.3%	2.0%	1.4%	.8%	.7%	1.3%	1.1%	1.5%	1.4%	2.0%	2.0%	AFUDC % to Net Profit	1.0%
44.6%	44.2%	46.3%	42.0%	41.0%	39.9%	38.6%	41.0%	42.2%	40.8%	39.5%	39.5%	Long-Term Debt Ratio	40.5%
55.4%	55.8%	53.7%	58.0%	59.0%	60.1%	61.4%	59.0%	57.8%	59.6%	60.5%	60.5%	Common Equity Ratio	59.5%
2425.9	2882.2	3388.9	3263.4	3507.4	3584.3	3632.8	3887.8	4176.3	4457.5	4700	4900	Total Capital (\$mill)	5550
2576.5	3286.4	3669.1	3741.2	3822.4	3904.4	4377.0	4840.8	5100.2	5004.0	5300	5450	Net Plant (\$mill)	5675
5.3%	5.2%	5.8%	5.8%	5.5%	5.8%	5.6%	5.3%	4.8%	5.6%	5.5%	5.5%	Return on Total Cap'l	6.0%
7.8%	7.8%	9.0%	8.2%	7.7%	8.1%	7.7%	7.6%	7.0%	7.5%	8.0%	8.0%	Return on Shr. Equity	9.0%
7.8%	7.8%	9.0%	8.2%	7.7%	8.1%	7.7%	7.6%	7.0%	7.5%	8.0%	8.0%	Return on Com Equity E	9.0%
2.2%	2.5%	3.6%	2.8%	2.4%	2.7%	2.3%	2.0%	1.5%	2.5%	2.5%	2.5%	Retained to Com Eq	3.5%
72%	67%	60%	66%	68%	66%	70%	74%	78%	76%	70%	69%	All Div'ds to Net Prof	60%

**ELECTRIC OPERATING STATISTICS**

	2020	2021	2022
% Change Retail Sales (KWH)	-12.0	+11.5	+4.7
Avg. Indust. Use (MWH)	NA	NA	NA
Avg. Indust. Revs. per KWH (c)	NA	NA	NA
Capacity at Peak (Mw)	NA	NA	NA
Peak Load, Winter (Mw) F	1588	1557	1556
Annual Load Factor (%)	NA	NA	NA
% Change Customers (avg.)	NA	NA	NA

**BUSINESS:** ALLETE, Inc. is the parent of Minnesota Power, which supplies electricity to 146,000 customers in northeastern MN, & Superior Water, Light & Power in northwestern WI. Electric rev. breakdown: taconite mining/processing, 26%; paper/wood products, 9%; other industrial, 8%; residential, 13%; commercial, 13%; wholesale, 14%; other, 17%. ALLETE Clean Energy (ACE) owns renewable energy projects. Acq'd U.S. Water Services 2/15; sold it 3/19. Generating sources: coal, 28%; wind, 10%; other, 4%; purchased, 58%. Fuel costs: 40% of revs. '22 deprec. rate: 3.2%. Has 1,400 employees. Chairman, President & CEO: Bethany M. Owen. Inc.: Minnesota. Address: 30 West Superior St., Duluth, MN 55802-2093. Tel.: 218-279-5000. Internet: www.allete.com.

Fixed Charge Cov. (%) 230 219 220

**ANNUAL RATES** Past 10 Yrs. Past 5 Yrs. Est'd '20-'22 of change (per sh)

Revenues	--	-3.0%	3.0%
"Cash Flow"	4.5%	2.0%	4.5%
Earnings	3.0%	.5%	6.0%
Dividends	3.5%	3.5%	3.5%
Book Value	4.5%	3.0%	3.5%

**We expect an earnings rebound for ALLETE in 2023.** In the second quarter, the company posted better-than-anticipated top- and bottom-line results. The recent purchase of New Energy Equity is proving beneficial, as it has been a main driver of performance, lately. The utility expects New Energy to provide full-year earnings of \$16 million-\$17 million. ALLETE also reaffirmed its full-year 2023 earnings-per-share estimate range of \$3.55 to \$3.85. As a result, our bottom-line call is staying put at \$3.70 a share.

company also remains focused on its carbon-reduction goals, and the agreement includes an option to add solar and energy storage at the site.

**QUARTERLY REVENUES (\$ mill.)**

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2020	311.6	243.2	293.9	320.4	1169.1
2021	339.2	335.6	345.4	399.0	1419.2
2022	383.5	373.1	388.3	425.8	1570.7
2023	564.9	533.4	400	226.7	1725
2024	425	420	445	460	1750

**ALLETE's main utility subsidiary had its Need and Route permit application approved.** In late July, the Minnesota Public Utilities Commission approved the application, which will improve the regulatory process for Minnesota Power. The company plans to file another similar application with the North Dakota Public Service Commission later this year. Meanwhile, ALLETE Clean Energy continues to make progress on the development of clean and renewable energy projects. ALLETE Clean Energy recently announced a five-year power purchase agreement to sell wind power to Seattle City Light. The

**We look for solid earnings growth through the next few years.** We see ALLETE posting full-year 2024 profits of \$4.05 a share. The utility should continue to benefit from rate relief and the development of clean and renewable energy projects. An improving macroeconomic environment offset by higher operating and maintenance costs, and lower wind resources, should also help out over that interim.

**EARNINGS PER SHARE A**

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2020	1.28	.39	.78	.90	3.35
2021	.99	.53	.53	1.18	3.23
2022	1.24	.67	.59	.90	3.38
2023	1.02	.90	.70	1.08	3.70
2024	1.35	.65	.90	1.15	4.05

**The dividend remains this issue's most notable feature.** ALLETE carries a dividend yield of 4.9%, which is above the industry average. Meanwhile, total return potential over the next 18-months and 3- to 5-years is superior to that of most utilities, in part due to the stock's recent price struggles; the quotation has slipped 10% in value since our June report. These shares are ranked 2 (Above Average) for Safety, and have high scores for Price Stability and Earnings Predictability.

**QUARTERLY DIVIDENDS PAID B = †**

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2019	.5875	.5875	.5875	.5875	2.35
2020	.6175	.6175	.6175	.6175	2.47
2021	.63	.63	.63	.63	2.52
2022	.65	.65	.65	.65	2.60
2023	.6775	.6775			

(A) Diluted EPS. Excl. nonrec. gains (loss): '15, (46c); '17, 25c; '19, 26c; '19 EPS don't sum due to rounding. Next earnings report due early Nov. (B) Div'ds historically paid in early Mar., June, Sept. and Dec. (C) Div'd reinvest. plan avail. † Shareholder invest. plan avail. (C) Incl. deferred charges. In '22: \$9.60/sh. (D) In mill. (E) Rate base: Orig. cost depr. Rate all'd in MN on com. eq. in '18: 9.25%; earned on avg. com. eq., '21: 7.2%. Regul. Climate: Avg. (F) Summer peak in '21.

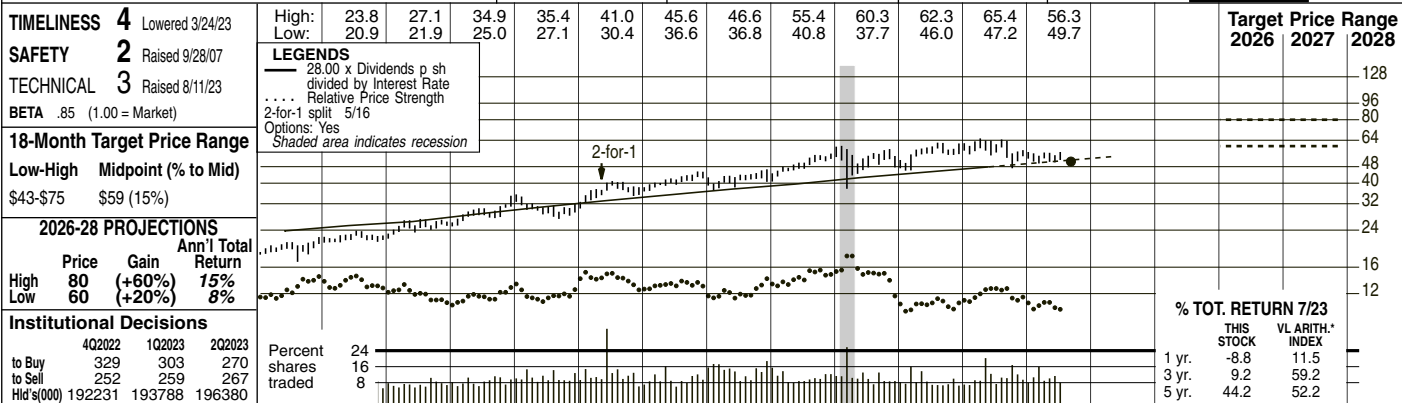
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**Company's Financial Strength** A  
**Stock's Price Stability** 40  
**Price Growth Persistence** 95  
**Earnings Predictability** 90

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# ALLIANT ENERGY NDQ-LNT

RECENT PRICE **50.69** P/E RATIO **17.4** (Trailing: 19.3; Median: 21.0) RELATIVE P/E RATIO **1.04** DIV'D YLD **3.6%** VALUE LINE



2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	© VALUE LINE PUB. LLC	26-28
15.57	16.67	15.51	15.40	16.51	13.94	14.77	15.10	14.34	14.58	14.62	14.97	14.89	13.67	14.65	16.74	16.40	16.55	Revenues per sh	16.95
2.56	2.28	2.10	2.60	2.75	2.95	3.34	3.49	3.45	3.43	3.97	4.32	4.59	4.92	5.25	5.40	5.50	5.75	"Cash Flow" per sh	6.45
1.35	1.27	.95	1.38	1.38	1.53	1.65	1.74	1.69	1.65	1.99	2.19	2.33	2.47	2.63	2.73	2.85	3.10	Earnings per sh <sup>A</sup>	3.80
.64	.70	.75	.79	.85	.90	.94	1.02	1.10	1.18	1.26	1.34	1.42	1.52	1.61	1.71	1.81	1.92	Div'd Decl'd per sh <sup>B</sup> +	2.29
2.46	3.98	5.43	3.91	3.03	5.22	3.32	3.78	4.25	5.26	6.34	6.92	6.69	5.47	4.67	5.91	5.80	5.80	Cap'l Spending per sh	5.40
12.15	12.78	12.54	13.05	13.57	14.12	14.79	15.54	16.41	16.96	18.08	19.43	21.24	22.76	23.91	24.99	26.55	27.80	Book Value per sh <sup>C</sup>	31.90
220.72	220.90	221.31	221.79	222.04	221.97	221.89	221.87	226.92	227.67	231.35	236.06	245.02	249.87	250.47	251.14	255.80	256.00	Common Shs Outst'g <sup>D</sup>	257.00
15.1	13.4	13.9	12.5	14.5	14.5	15.3	16.6	18.1	22.3	20.6	19.1	21.2	21.2	21.2	21.4	21.4	21.4	Avg Ann'l P/E Ratio	18.0
.80	.81	.93	.80	.91	.92	.86	.87	.91	1.17	1.04	1.03	1.13	1.09	1.15	1.24	1.24	1.24	Relative P/E Ratio	1.00
3.1%	4.1%	5.7%	4.6%	4.3%	4.1%	3.7%	3.5%	3.6%	3.2%	3.1%	3.2%	2.9%	2.9%	2.9%	2.9%	2.9%	2.9%	Avg Ann'l Div'd Yield	3.7%

CAPITAL STRUCTURE as of 6/30/23		2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Total Debt \$8986 mill. Due in 5 Yrs \$2117 mill.		3276.8	3350.3	3253.6	3320.0	3382.2	3534.5	3647.7	3416.0	3669.0	4205.0	4190	4240	4350	4350	4350	4350	4350	4350
LT Debt \$8186 mill. LT Interest \$285 mill.		382.1	395.7	390.9	384.0	466.1	522.3	567.4	624.0	674.0	686.0	715	800	975	975	975	975	975	975
(LT interest earned: 3.5x)		12.4%	10.1%	15.3%	13.4%	12.5%	8.4%	10.8%	--	10.8%	3.1%	1.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
Leases, Uncapitalized Annual rentals \$3 mill.		8.1%	8.8%	9.4%	16.3%	10.7%	14.5%	16.3%	8.8%	3.7%	8.7%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Pension Assets-12/22 \$706 mill. Oblig \$875 mill.		46.1%	49.7%	47.3%	51.5%	47.8%	52.3%	50.6%	53.5%	52.9%	55.0%	53.5%	52.9%	52.9%	52.9%	52.9%	52.9%	52.9%	52.9%
Pfd Stock None		50.8%	47.5%	50.0%	46.1%	49.8%	45.7%	47.6%	44.9%	47.1%	45.0%	46.5%	47.5%	48.0%	48.0%	48.0%	48.0%	48.0%	48.0%
Common Stock 252,719,092 shs.		6461.0	7257.2	7446.3	8377.6	8392.8	10032	10938	12657	12725	13944	14665	15035	17070	17070	17070	17070	17070	17070
MARKET CAP: \$12.8 billion (Large Cap)		7147.3	6442.0	8970.2	9809.9	10798	12462	13527	14336	14987	16247	17050	17090	19180	19180	19180	19180	19180	19180
ELECTRIC OPERATING STATISTICS		7.0%	6.5%	6.3%	5.6%	6.7%	6.3%	6.3%	5.9%	6.3%	6.1%	6.5%	6.5%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
% Change Retail Sales (KWH)		11.0%	10.8%	10.0%	9.5%	10.6%	10.9%	10.5%	10.6%	11.3%	10.9%	10.5%	11.0%	12.0%	12.0%	12.0%	12.0%	12.0%	12.0%
Avg. Indust. Use (MWH)		11.3%	11.2%	10.2%	9.7%	10.9%	11.2%	10.7%	10.8%	11.0%	10.9%	10.5%	11.0%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%
Avg. Indust. Revs. per KWH (c)		4.9%	4.6%	3.6%	2.8%	4.0%	4.4%	4.2%	4.2%	4.3%	4.1%	4.0%	4.5%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
Capacity at Peak (Mw)		57%	60%	66%	72%	64%	62%	61%	62%	62%	62%	62%	62%	62%	62%	62%	62%	62%	62%
Peak Load, Summer (Mw)		<p><b>BUSINESS:</b> Alliant Energy Corporation (formerly Interstate Energy) is a holding company formed through the merger of WPL Holdings, IES Industries, and Interstate Power. Supplies electricity to 985,000 customers and gas to 425,000 customers in Wisconsin, Iowa, and Minnesota. Electric revenue by state: WI, 43%; IA, 56%. MN, 1%. Electric revenue: residential, 36%; commercial, 25%; industrial, 29%; wholesale, 8%; other, 2%. Generating sources: coal, 32%; gas, 32%; wind, 16%; other, 1%; purchased, 19%. Fuel costs: 25% of revs. '22 reported deprec. rates: 2.9%-6.1%. Has 3,300 employees. Chairman, President &amp; CEO: John O. Larsen. Inc.: Wisconsin. Address: 4902 N. Biltmore Lane, Madison, Wisconsin 53718-2148. Tel.: 608-458-3311. Internet: www.alliantenergy.com.</p>																	
Annual Load Factor (%)		<p><b>Alliant Energy remains upbeat about 2023.</b> Indeed, with the early-August release of decent June-quarter results, management affirmed its positive near-term outlook for the Wisconsin-based electric and gas utility. Notably, leadership still sees Alliant earning between \$2.82 and \$2.96 a share this year, up 3%-8% from 2022's \$2.73 tally, even as revenues may decline (due to mild weather and more-modest heating and cooling demand in late spring). <b>Lower operating and maintenance expense is expected to provide a boost.</b> As we understand it, the company is eyeing a 3%-4% reduction in these costs this year, with much of the likely savings beginning in the December quarter. Importantly, Alliant stands to benefit from additional 'undergrounding' of power lines, as subterranean assets require less maintenance and are significantly less susceptible to storm damage than overhead wires. <b>Alliant recently got the go ahead for a pair of green energy projects.</b> Following a favorable ruling by Wisconsin's Public Service Commission in early August,</p>																	
% Change Customers (yr-end)		<p>the utility is clear to begin construction on a battery energy storage system in the Wood County town of Saratoga and another in the Grant County hamlet of Potosi. The two systems will have the capacity to provide 180,000 homes with four hours of bridge power at times when sun- and wind-power generation is inadequate. If all goes as planned, they should be fully operational by the end of 2024 (for Wood County) and by mid-2025 (for Grant County). <b>We look for earnings to reach \$3.80 a share by 2026-2028.</b> Our target implies average annual profit growth of 6%-9% over the next 3 to 5 years. Underpinning our positive stance is an expanded rate base, as well as generally favorable demographics across Alliant's core service areas in Iowa and Wisconsin. <b>Shares of Alliant Energy are ranked 4 (Below Average) for relative year-ahead price performance.</b> Still, over the next several years, we think the stock will deliver returns competitive with those of its peers, partly thanks to a decent dividend (current yield: 3.6%).</p>																	

Cal-endar	QUARTERLY REVENUES (\$ mill.)				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2020	916	763	920	817	3416
2021	901	817	1024	927	3669
2022	1068	943	1135	1059	4205
2023	1077	912	1140	1061	4190
2024	1080	950	1145	1065	4240

Cal-endar	EARNINGS PER SHARE <sup>A</sup>				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2020	.72	.54	.94	.26	2.47
2021	.68	.57	1.02	.35	2.63
2022	.77	.63	.90	.43	2.73
2023	.65	.64	1.01	.55	2.85
2024	.71	.70	1.10	.59	3.10

Cal-endar	QUARTERLY DIVIDENDS PAID <sup>B</sup> +				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2019	.355	.355	.355	.355	1.42
2020	.38	.38	.38	.38	1.52
2021	.4025	.4025	.4025	.4025	1.61
2022	.4275	.4275	.4275	.4275	1.71
2023	.4525	.4525	.4525	.4525	1.81

Cal-endar	QUARTERLY DIVIDENDS PAID <sup>B</sup> +				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2019	.355	.355	.355	.355	1.42
2020	.38	.38	.38	.38	1.52
2021	.4025	.4025	.4025	.4025	1.61
2022	.4275	.4275	.4275	.4275	1.71
2023	.4525	.4525	.4525	.4525	1.81

(A) Diluted EPS. Excl. nonrecurring losses: '11, 1c; '12, 8c. '20 & '21 EPS don't sum due to rounding. Next earnings report due early Nov. (B) Dividends historically paid in mid-Feb. (C) Incl. deferred charges. In '21: \$1,980 mill., \$7.91/sh. (D) In millions, adj. for split. (E) Rate base: Orig. cost. Rates all'd on com. eq. in IA in '20: various; in WI in '22: 10%; earned on avg. com. eq., '21: 11.3%. Regulatory Climate: Wisconsin, Above Average; Iowa, Average.

# AMEREN NYSE-AEE

RECENT PRICE **80.32** P/E RATIO **18.1** (Trailing: 18.8 Median: 20.0) RELATIVE P/E RATIO **1.08** DIV'D YLD **3.1%**

**VALUE LINE**

**TIMELINESS 4** Lowered 9/8/23  
**SAFETY 1** Raised 9/10/21  
**TECHNICAL 3** Raised 8/18/23  
**BETA .85** (1.00 = Market)

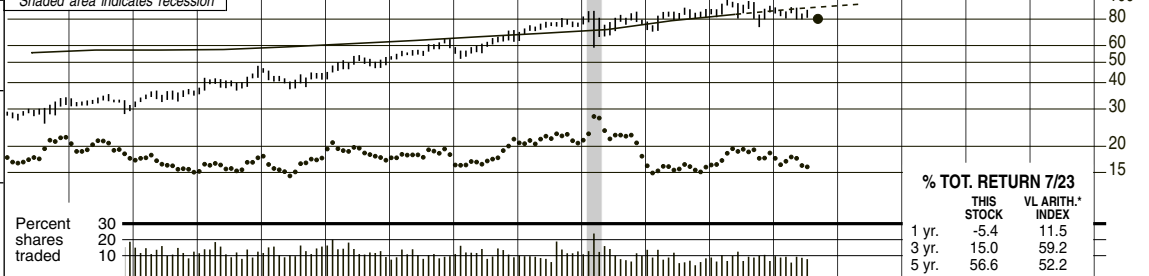
High: 35.3 37.3 48.1 46.8 54.1 64.9 70.9 80.9 87.7 90.8 99.2 91.2  
 Low: 28.4 30.6 35.2 37.3 41.5 51.4 51.9 63.1 58.7 69.8 73.3 78.7

LEGENDS  
 35.70 x Dividends p sh divided by Interest Rate  
 Relative Price Strength  
 Options: Yes  
 Shaded area indicates recession

**18-Month Target Price Range**  
 Low-High Midpoint (% to Mid)  
 \$70-\$125 \$98 (20%)

**2026-28 PROJECTIONS**  
 High Price Gain Ann'l Total  
 Low 120 (+50%) 13%  
 100 (+25%) 9%

**Institutional Decisions**  
 4Q2022 1Q2023 2Q2023  
 to Buy 326 296 289  
 to Sell 270 268 287  
 Hld's(000) 206602 205221 204708



2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	© VALUE LINE PUB. LLC	26-28
36.23	36.92	29.87	31.77	31.04	28.14	24.06	24.95	25.13	25.04	25.46	25.73	24.00	22.87	24.81	30.37	<b>31.00</b>	<b>31.60</b>	Revenues per sh	<b>32.65</b>
6.76	6.44	6.06	6.33	5.87	5.87	5.25	5.77	6.08	6.59	6.80	7.64	7.83	8.08	8.89	9.59	<b>9.50</b>	<b>10.05</b>	"Cash Flow" per sh	<b>12.20</b>
2.98	2.88	2.78	2.77	2.47	2.41	2.10	2.40	2.38	2.68	2.77	3.32	3.35	3.50	3.84	4.14	<b>4.38</b>	<b>4.70</b>	Earnings per sh <sup>A</sup>	<b>5.50</b>
2.54	2.54	1.54	1.54	1.56	1.60	1.60	1.61	1.66	1.72	1.78	1.85	1.92	2.00	2.20	2.36	<b>2.52</b>	<b>2.65</b>	Div'd Decl'd per sh <sup>B</sup>	<b>3.30</b>
6.96	9.75	7.51	4.66	4.50	5.49	5.87	7.66	8.12	8.78	9.05	9.56	9.92	13.02	13.67	12.79	<b>12.90</b>	<b>12.55</b>	Cap'l Spending per sh	<b>13.00</b>
32.41	32.80	33.08	32.15	32.64	27.27	26.97	27.67	28.63	29.27	29.61	31.21	32.73	35.29	37.64	40.11	<b>40.20</b>	<b>42.90</b>	Book Value per sh <sup>C</sup>	<b>55.00</b>
208.30	212.30	237.40	240.40	242.60	242.63	242.63	242.63	242.63	242.63	242.63	244.50	246.20	253.30	257.70	262.00	<b>267.00</b>	<b>269.00</b>	Common Shs Outst'g <sup>D</sup>	<b>285.00</b>
17.4	14.2	9.3	9.7	11.9	13.4	16.5	16.7	17.5	18.3	20.6	18.3	22.1	22.2	21.4	21.5	<b>21.4</b>	<b>21.5</b>	Avg Ann'l P/E Ratio	<b>20.0</b>
.92	.85	.62	.62	.75	.85	.93	.88	.88	.96	1.04	.99	1.18	1.14	1.16	1.24	<b>1.16</b>	<b>1.24</b>	Relative P/E Ratio	<b>1.10</b>
4.9%	6.2%	6.0%	5.8%	5.3%	5.0%	4.6%	4.0%	4.0%	3.5%	3.1%	3.0%	2.6%	2.6%	2.7%	2.7%	<b>2.7%</b>	<b>2.7%</b>	Avg Ann'l Div'd Yield	<b>3.0%</b>

**CAPITAL STRUCTURE as of 6/30/23**  
 Total Debt \$16007 mill. Due in 5 Yrs \$2789 mill.  
 LT Debt \$14328 mill. LT Interest \$450 mill.  
 (LT interest earned: 3.8x)  
 Pension Assets-12/22 \$5745 mill.  
 Oblig \$5457 mill.  
 Pfd Stock \$129 mill. Pfd Div'd \$5 mill.  
 807,595 sh. \$3.50 to \$5.50 cum. (no par), \$100 stated val., redeem. \$102.176-\$110/sh.; 487,508 sh. 4.00% to 5.16%, \$100 par, redeem. \$100-\$104.30/sh.  
 Common Stock 262,749,535 shs. as of 7/31/23  
 MARKET CAP: \$21.1 billion (Large Cap)

5838.0	6053.0	6098.0	6076.0	6177.0	6291.0	5910.0	5794.0	6394.0	7957.0	<b>8270</b>	<b>8500</b>	Revenues (\$mill)	<b>9300</b>
518.0	593.0	585.0	659.0	683.0	821.0	834.0	877.0	995.0	1074.0	<b>1190</b>	<b>1275</b>	Net Profit (\$mill)	<b>1570</b>
37.5%	38.9%	38.3%	36.7%	38.2%	22.4%	17.9%	15.0%	13.6%	14.0%	<b>12.0%</b>	<b>12.0%</b>	Income Tax Rate	<b>12.0%</b>
7.1%	5.7%	5.1%	4.1%	5.6%	6.9%	5.8%	5.5%	6.0%	5.0%	<b>6.0%</b>	<b>5.0%</b>	AFUDC % to Net Profit	<b>4.0%</b>
45.2%	47.2%	49.3%	47.7%	49.2%	50.3%	52.1%	55.0%	56.1%	56.6%	<b>55.5%</b>	<b>53.5%</b>	Long-Term Debt Ratio	<b>51.0%</b>
53.7%	51.7%	49.7%	51.3%	49.8%	48.8%	47.1%	44.3%	43.3%	43.4%	<b>44.0%</b>	<b>46.0%</b>	Common Equity Ratio	<b>48.5%</b>
12190	12975	13968	13840	14420	15632	17116	20158	22391	24193	<b>24950</b>	<b>25750</b>	Total Capital (\$mill)	<b>29500</b>
16205	17424	18799	20113	21466	22810	24376	26807	29261	31262	<b>33050</b>	<b>35000</b>	Net Plant (\$mill)	<b>38400</b>
5.6%	5.8%	5.3%	6.0%	6.0%	6.4%	6.0%	5.3%	5.3%	5.4%	<b>5.0%</b>	<b>5.0%</b>	Return on Total Cap'l	<b>6.0%</b>
7.7%	8.7%	8.3%	9.1%	9.3%	10.6%	10.2%	9.7%	10.1%	10.2%	<b>11.0%</b>	<b>11.0%</b>	Return on Shr. Equity	<b>10.0%</b>
7.8%	8.7%	8.3%	9.2%	9.4%	10.7%	10.3%	9.7%	10.2%	10.2%	<b>11.0%</b>	<b>11.0%</b>	Return on Com Equity <sup>E</sup>	<b>10.0%</b>
1.9%	2.9%	2.5%	3.3%	3.4%	4.8%	4.4%	4.2%	4.4%	4.4%	<b>5.0%</b>	<b>5.0%</b>	Retained to Com Eq	<b>4.0%</b>
76%	67%	70%	64%	64%	56%	57%	57%	57%	57%	<b>57%</b>	<b>56%</b>	All Div'ds to Net Prof	<b>60%</b>

**AMEREN CORPORATION** is a holding company formed through the merger of Union Electric and CIPSCO. Has 1.2 million electric and 127,000 gas customers in Missouri; 1.2 million electric and 813,000 gas customers in Illinois. Discontinued nonregulated power-generation operation in '13. Electric revenue breakdown: residential, 49%; commercial, 34%; industrial, 8%; other, 9%. Generating sources: coal, 73%; nuclear, 11%; hydro & other, 9%; purchased, 7%. Fuel costs: 25% of revenues. Has approximately 9,250 employees. Chairman: Warner L. Baxter. President & CEO: Martin J. Lyons, Jr. Inc.: Missouri. Address: One Ameren Plaza, 1901 Chouteau Ave., P.O. Box 66149, St. Louis, MO 63166-6149. Tel.: 314-621-3222. Internet: www.ameren.com.

**ELECTRIC OPERATING STATISTICS**

	2020	2021	2022
% Change Retail Sales (KWH)	-3.5	-5.6	+2.1
Avg. Indust. Use (MWH)	NA	NA	NA
Avg. Indust. Revs. per KWH (c)	NA	NA	NA
Capacity at Peak (Mw)	NA	NA	NA
Peak Load, Summer (Mw)	NA	NA	NA
Annual Load Factor (%)	NA	NA	NA
% Change Customers (yr-end)	NA	NA	NA

Fixed Charge Cov. (%) 307 291 325

**ANNUAL RATES** Past Past Est'd '20-'22  
 of change (per sh) 10 Yrs. 5 Yrs. to '26-'28

Revenues	-1.5%	0.5%	4.0%
"Cash Flow"	4.0%	6.5%	5.5%
Earnings	4.0%	8.0%	6.5%
Dividends	3.5%	5.0%	6.5%
Book Value	2.0%	5.5%	6.5%

**AMEREN CORPORATION** recorded better-than-expected second-quarter results. Reported earnings per share of \$0.90 exceeded our estimate of \$0.80. Part of the outperformance was because AEE was able to recognize a gain from costs it had previously written off, owing to changes or allowances in its 2023 rate order (how much regulators say a utility can charge its customers). Ameren also had fewer operations and maintenance expenses than anticipated and some favorable tax positions. Leadership remains confident in its earnings per share guidance for 2023, which is set at a range of \$4.25 to \$4.45. New electric rates in Missouri should translate to \$0.09 more in earnings for the third quarter and an increase of \$0.04 in the fourth period. Furthermore, due to macroeconomic changes (the rise in the Treasury yield), the expected profitability (return on equity) for Ameren's Illinois Electric segment has slightly increased.

AEE, regulatory staff, and other stakeholders present evidence and arguments about the proposed rate changes. The company has provided a rebuttal concerning a lower-than-expected return on equity (ROE). ROE is a critical metric in rate cases as it determines the return the utility can earn on its equity. We expect investors will remain highly focused on the proceeding until the commission ultimately rules. Elsewhere, legislation related to the 'Right of First Refusal' (the right of incumbent utilities to construct any new transmission projects in their service territories, even if another entity proposes the project) has been passed but awaits the governor's approval or veto.

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**Regulatory challenges are heating up.** AEE has a rate case ongoing for its Illinois electric segment, which is currently in a crucial phase involving testimonies and rebuttals. This is a formal process where

Cal-endar	QUARTERLY REVENUES (\$ mill.)				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2020	1440	1398	1628	1328	5794
2021	1566	1472	1811	1545	6394
2022	1879	1726	2306	2046	7957
2023	2062	1760	2370	2078	<b>8270</b>
2024	2120	1800	2450	2130	<b>8500</b>

Cal-endar	EARNINGS PER SHARE <sup>A</sup>				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2020	.59	.98	1.47	.46	3.50
2021	.91	.80	1.65	.48	3.84
2022	.97	.80	1.74	.63	4.14
2023	1.00	.90	1.83	.67	4.40
2024	1.03	.90	2.00	.77	4.70

Cal-endar	QUARTERLY DIVIDENDS PAID <sup>B</sup>				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2019	.475	.475	.475	.495	1.92
2020	.495	.495	.495	.515	2.00
2021	.55	.55	.55	.55	2.20
2022	.59	.59	.59	.59	2.36
2023	.63	.63	.63		

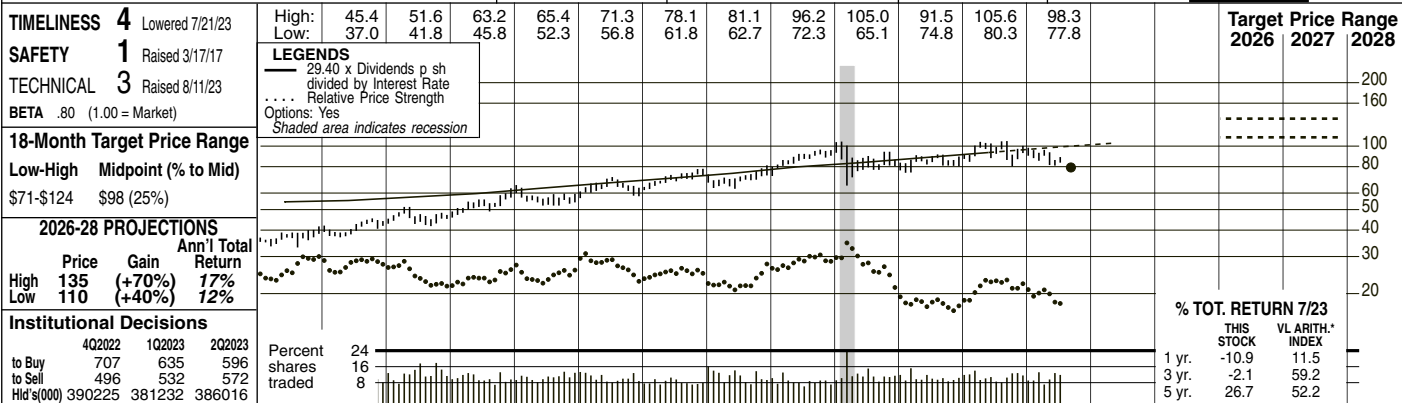
**These shares are ranked to trail the broader market averages in the coming year (Timeliness: 4, Below Average).** We expect the company to continue to focus on disciplined cost management, and take advantage of higher base rates in the years ahead. We like Ameren's efforts to transition toward cleaner energy. That said, this issues is best left to conservative income accounts.

(A) Diluted EPS. Excl. nonrec. gain (losses): '10, (\$2.19); '11, (32c); '12, (\$6.42); '17, (63c); gain (loss) from discontinued ops.: '13, (92c); '15, 21c. Next earnings report due early-November. (B) Div'ds paid late Mar., June, Sept., & Dec. ■ Div'd reinvest. plan avail. (C) Incl. intang. ln '21: \$6.60/sh. (D) In mill. (E) Rate base: Orig. cost depr. Rate allowed on

com. eq. in MO in '22: elec. & gas, none specified; in IL: electric, varies; in '21: gas, 9.67%; earned on avg. com. eq., '21: 10.6%.

Company's Financial Strength	A
Stock's Price Stability	100
Price Growth Persistence	90
Earnings Predictability	100





2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	© VALUE LINE PUB. LLC	26-28
33.41	35.56	28.22	30.01	31.27	30.77	31.48	34.78	33.51	33.31	31.35	32.84	31.49	30.04	33.30	38.20	<b>38.00</b>	<b>38.80</b>	Revenues per sh	40.90
6.80	6.84	6.32	6.29	6.83	6.92	7.02	7.57	7.98	8.47	7.95	8.77	9.35	10.28	10.98	10.72	<b>11.00</b>	<b>11.65</b>	"Cash Flow" per sh	14.75
2.86	2.99	2.97	2.60	3.13	2.98	3.18	3.34	3.59	4.23	3.62	3.90	4.08	4.42	4.96	5.09	<b>5.25</b>	<b>5.60</b>	Earnings per sh <sup>A</sup>	6.80
1.58	1.64	1.64	1.71	1.85	1.88	1.95	2.03	2.15	2.27	2.39	2.53	2.71	2.84	3.00	3.17	<b>3.35</b>	<b>3.52</b>	Div'd Decl'd per sh <sup>B</sup> = †	4.16
8.88	9.83	6.19	5.07	5.74	6.45	7.75	8.68	9.37	9.98	11.79	12.89	12.43	12.72	11.43	13.18	<b>15.35</b>	<b>14.15</b>	Cap'l Spending per sh	14.00
25.17	26.33	27.49	28.33	30.33	31.37	32.98	34.37	36.44	35.38	37.17	38.58	39.73	41.38	44.49	46.60	<b>52.60</b>	<b>55.05</b>	Book Value per sh <sup>C</sup>	62.55
400.43	406.07	478.05	480.81	483.42	485.67	487.78	489.40	491.05	491.71	492.01	493.25	494.17	496.60	504.21	513.87	<b>523.00</b>	<b>530.00</b>	Common Shs Outst'g <sup>D</sup>	550.00
16.3	13.1	10.0	13.4	11.9	13.8	14.5	15.9	15.8	15.2	19.3	18.0	21.4	19.6	17.1	21.1	<b>21.00</b>	<b>21.00</b>	Avg Ann'l P/E Ratio	18.0
.87	.79	.67	.85	.75	.88	.81	.84	.80	.80	.97	.97	1.14	1.01	.92	1.23	<b>1.23</b>	<b>1.23</b>	Relative P/E Ratio	1.00
3.4%	4.2%	5.5%	4.9%	5.0%	4.6%	4.2%	3.8%	3.8%	3.5%	3.4%	3.6%	3.1%	3.3%	3.5%	3.3%	<b>3.3%</b>	<b>3.3%</b>	Avg Ann'l Div'd Yield	3.3%

CAPITAL STRUCTURE as of 6/30/23				2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	26-28
Total Debt \$44009 mill. Due in 5 Yrs \$12886 mill.				15357	17020	16453	16380	15425	16196	15561	14919	16792	19640	<b>19865</b>	<b>20550</b>	Revenues (\$mill)	22500					
LT Debt \$36762 mill. LT Interest \$1400 mill.				1549.0	1634.0	1763.4	2073.6	1783.2	1923.8	2019.0	2200.1	2488.1	2307.2	<b>2765</b>	<b>2990</b>	Net Profit (\$mill)	3740					
				36.2%	37.8%	35.1%	26.8%	33.7%	5.8%	7.9%	1.9%	4.6%	NMF	<b>21.0%</b>	<b>21.0%</b>	Income Tax Rate	21.0%					
				7.3%	9.0%	11.0%	8.0%	8.0%	10.7%	12.7%	9.7%	7.8%	7.0%	<b>7.0%</b>	<b>7.0%</b>	AFUDC % to Net Profit	5.0%					
Leases, Uncapitalized Annual rentals \$119.6 mill.				51.1%	49.0%	49.8%	50.0%	51.5%	53.2%	56.1%	58.5%	58.3%	58.5%	<b>58.0%</b>	<b>58.0%</b>	Long-Term Debt Ratio	57.5%					
				48.9%	51.0%	50.2%	50.0%	48.5%	46.8%	43.9%	41.5%	41.7%	42.0%	<b>42.0%</b>	<b>42.0%</b>	Common Equity Ratio	42.5%					
Pfd Stock None				32913	33001	35633	34775	37707	40677	44759	49537	53734	57520	<b>62950</b>	<b>68900</b>	Total Capital (\$mill)	75900					
Common Stock 515,153,841 shs.				40997	44117	46133	45639	50262	55099	60138	63902	66001	71283	<b>74600</b>	<b>78000</b>	Net Plant (\$mill)	87300					
MARKET CAP: \$40.8 billion (Large Cap)				6.0%	6.3%	6.1%	7.2%	5.9%	5.9%	5.6%	5.6%	5.6%	4.0%	<b>4.5%</b>	<b>4.5%</b>	Return on Total Cap'l	5.0%					
ELECTRIC OPERATING STATISTICS				9.6%	9.7%	9.9%	11.9%	9.8%	10.1%	10.3%	10.7%	11.1%	9.7%	<b>10.0%</b>	<b>10.0%</b>	Return on Shr. Equity	11.0%					
				9.6%	9.7%	9.9%	11.9%	9.8%	10.1%	10.3%	10.7%	11.1%	9.7%	<b>10.0%</b>	<b>10.0%</b>	Return on Com Equity	11.0%					
				3.7%	3.8%	3.9%	5.5%	3.2%	3.5%	3.4%	3.8%	4.3%	2.9%	<b>4.0%</b>	<b>4.0%</b>	Retained to Com Eq	4.5%					
				62%	61%	60%	54%	67%	65%	67%	65%	61%	70%	<b>63%</b>	<b>63%</b>	All Div'ds to Net Prof	61%					

% Change Retail Sales (KWH)				2020	2021	2022
Avg. Indust. Use (MWH)				NA	NA	NA
Avg. Indust. Revs. per KWH (c)				NA	NA	NA
Capacity at Peak (Mw)				NA	NA	NA
Peak Load (Mw)				NA	NA	NA
Annual Load Factor (%)				NA	NA	NA
% Change Customers (yr-end)				+1.0	NA	NA

**BUSINESS:** American Electric Power Company Inc. (AEP), through 10 operating utilities, serves 5.5 million customers in Arkansas, Kentucky, Indiana, Louisiana, Michigan, Ohio, Oklahoma, Tennessee, Texas, Virginia, & West Virginia. Has a transmission subsidiary. Electric revenue breakdown: residential, 43%; commercial, 23%; industrial, 18%; wholesale, 10%; other, 6%. Sold commercial

large operation in '15. Generating sources not available. Fuel costs: 33% of revenues. '22 reported depreciation rates (utility): 2.6%-12.5%. Has 16,700 employees. President & Chief Executive Officer: Julie Sloat. Executive Chairman: Nicholas K. Akins. Incorporated: New York. Address: 1 Riverside Plaza, Columbus, Ohio 43215-2373. Telephone: 614-716-1000. Internet: www.aep.com.

Cal-endar	QUARTERLY REVENUES (\$ mill.)				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2020	3747	3494	4066	3610	14918
2021	4281	3826	4623	4061	16792
2022	4593	4640	5526	4881	19640
2023	4690	4373	<b>5415</b>	<b>5387</b>	<b>19865</b>
2024	<b>4820</b>	<b>4750</b>	<b>5375</b>	<b>5605</b>	<b>20550</b>

**American Electric Power is starting to see some impact from challenging economic conditions.** Although the utility's residential customer counts continue to grow, it is also seeing usage decline as more customers are being strained by inflation and lack of income growth. These two factors impact how much energy residential customers use. The company expects the turbulent situation to stabilize in the second half of this year. Meanwhile, American is also seeing a noticeable deceleration in industrial energy usage (load), resulting from a manufacturing slowdown throughout the country. The weakness has been broad-based across industries, but the company pointed out it would have been even worse without its efforts to stimulate economic development in the communities it services (i.e., helps companies decide where to build facilities). Even with these efforts, AEP expects industrial load growth to remain subdued throughout the end of the year due to the tighter financial conditions and slowing demand for finished goods. Commercial load has done better, growing almost eight percent annually in the last two quarters,

also buoyed by economic development efforts. The company expects commercial load to continue to outperform through the end of the year, owing to ongoing technology development.

**The company continues to take actions to de-risk and simplify the business.** American announced it will sell its interests in two non-core transmission joint ventures (Prairie Wind and Pioneer.) The company also plans to complete the previously announced strategic review of the Transource Energy joint venture by the end of the year. These activities, and likely others ahead, should strengthen the balance sheet. Meanwhile, AEP received regulatory approval to add nearly 2,000 megawatts of new wind and solar generation to help meet customers' power needs in Oklahoma, Arkansas, and Louisiana.

**We only recommend this stock to risk-averse investors seeking income.** Although investors appear to be pricing in a degree of economic contraction and the shares are reasonably priced from a valuation standpoint, we see a lack of near-term catalysts for the shares.

Cal-endar	EARNINGS PER SHARE <sup>A</sup>				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2020	1.00	1.05	1.50	.87	4.42
2021	1.15	1.15	1.59	1.07	4.96
2022	1.22	1.20	1.62	1.05	5.09
2023	1.11	1.13	<b>1.65</b>	<b>1.36</b>	<b>5.25</b>
2024	<b>1.35</b>	<b>1.35</b>	<b>1.75</b>	<b>1.15</b>	<b>5.60</b>

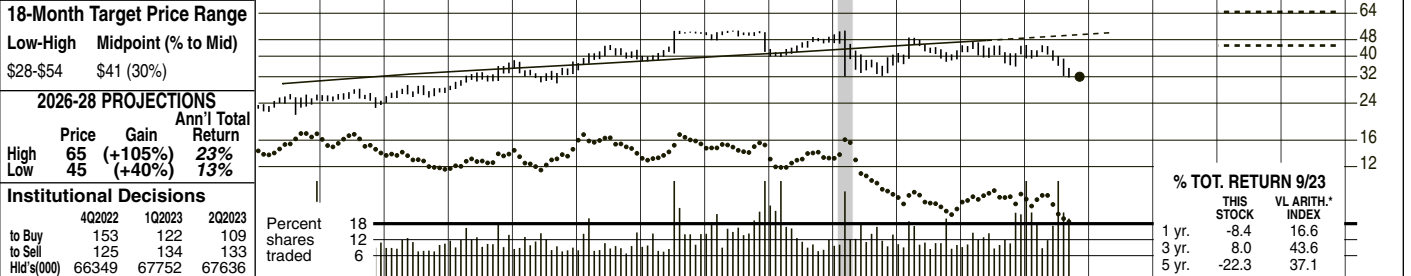
Cal-endar	QUARTERLY DIVIDENDS PAID <sup>B</sup> = †				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2019	.67	.67	.67	.70	2.71
2020	.70	.70	.70	.74	2.84
2021	.74	.74	.74	.78	3.00
2022	.78	.78	.78	.83	3.17
2023	.83	.83	.83		

(A) Diluted EPS. Excl. nonrec. gains (losses): '07, (20c); '08, 40c; '10, (7c); '11, 89c; '12, (38c); '13, (14c); '16, (\$2.99); '17, 26c; '19, (20c); gains (loss) from disc. ops.: '06, 2c; '08, 3c; '15, 58c; '16, (1c); '22, (58c); '23, (34c). Next earnings report due late October.	(B) Div'ds paid early Mar., June, Sept., & Dec. ■ Div'd reinvestment plan avail. † Shareholder invest. plan avail. (C) Incl. intang. In '22: \$52.5 million (D) In mill.	Company's Financial Strength	A+
		Stock's Price Stability	100
		Price Growth Persistence	80
		Earnings Predictability	90

# AVISTA CORP. NYSE-AVA

RECENT PRICE **32.04** P/E RATIO **13.8** (Trailing: 16.6 Median: 19.0) RELATIVE P/E RATIO **0.86** DIV'D YLD **5.7%** VALUE LINE

TIMELINESS <b>2</b> Raised 10/13/23	High: 28.0 29.3 37.4 38.3 45.2 52.8 52.9 49.5 53.0 49.1 46.9 45.3	Target Price Range 2026 2027 2028
SAFETY <b>2</b> Raised 5/7/10	Low: 22.8 24.1 27.7 29.8 34.3 37.8 41.9 39.8 32.1 36.7 35.7 30.5	
TECHNICAL <b>4</b> Raised 10/13/23	LEGENDS — 27.0 x Dividends p sh ... Relative Price Strength Options: Yes Shaded area indicates recession	
BETA .90 (1.00 = Market)		



2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	© VALUE LINE PUB. LLC	26-28
26.80	30.77	27.58	27.29	27.73	25.86	26.94	23.66	23.83	22.47	22.08	21.27	20.03	19.09	20.13	22.82	<b>22.10</b>	<b>22.15</b>	Revenues per sh	<b>23.45</b>
2.93	3.98	4.45	3.62	3.70	3.70	4.36	4.36	4.92	5.30	4.87	5.01	6.06	5.16	5.34	4.40	<b>5.10</b>	<b>5.50</b>	"Cash Flow" per sh	<b>6.60</b>
.72	1.36	1.58	1.65	1.72	1.32	1.85	1.84	1.89	2.15	1.95	2.07	2.97	1.90	2.10	2.12	<b>2.30</b>	<b>2.50</b>	Earnings per sh <sup>A</sup>	<b>2.90</b>
.60	.69	.81	1.00	1.10	1.16	1.22	1.27	1.32	1.37	1.43	1.49	1.55	1.62	1.69	1.76	<b>1.84</b>	<b>1.92</b>	Div'd Decl'd per sh <sup>B</sup>	<b>2.20</b>
4.04	4.09	3.86	3.64	4.20	4.61	5.05	5.47	6.46	6.34	6.30	6.46	6.59	5.84	6.15	6.03	<b>6.00</b>	<b>6.35</b>	Cap'l Spending per sh	<b>6.75</b>
17.27	18.30	19.17	19.71	20.30	21.06	21.61	23.84	24.53	25.69	26.41	26.99	28.87	29.31	30.14	31.15	<b>31.85</b>	<b>33.00</b>	Book Value per sh <sup>C</sup>	<b>37.00</b>
52.91	54.49	54.84	57.12	58.42	59.81	60.08	62.24	62.31	64.19	65.49	65.69	67.18	69.24	71.50	74.95	<b>77.00</b>	<b>78.50</b>	Common Shs Outst'g <sup>D</sup>	<b>85.00</b>
30.9	15.0	11.4	12.7	14.1	19.3	14.6	17.3	17.6	18.8	23.4	24.5	15.0	21.2	20.2	20.0	<i>Bold figures are Value Line estimates</i>		Avg Ann'l P/E Ratio	<b>19.0</b>
1.64	.90	.76	.81	.88	1.23	.82	.91	.89	.99	1.18	1.32	.80	1.09	1.09	1.16			Relative P/E Ratio	<b>1.05</b>
2.7%	3.4%	4.5%	4.8%	4.5%	4.6%	4.5%	4.0%	4.0%	3.4%	3.1%	2.9%	3.5%	4.0%	4.0%	4.2%			Avg Ann'l Div'd Yield	<b>4.0%</b>

CAPITAL STRUCTURE as of 6/30/23		2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Total Debt \$2791.5 mill. Due in 5 Yrs \$30.0 mill.		1618.5	1472.6	1484.8	1442.5	1445.9	1396.9	1345.6	1321.9	1438.9	1710.2	<b>1700</b>	<b>1740</b>	Revenues (\$mill)	<b>1995</b>				
LT Debt \$2530.0 mill. LT Interest \$140.0 mill.		111.1	114.2	118.1	137.2	126.1	136.4	197.0	129.5	147.3	155.2	<b>175</b>	<b>195</b>	Net Profit (\$mill)	<b>255</b>				
Incl. \$51.5 mill. debt to affiliated trusts; \$42.5 mill. finance leases.		36.0%	37.6%	36.3%	36.3%	36.5%	16.0%	13.8%	5.2%	7.5%	15.0%	<b>15.0%</b>	<b>15.0%</b>	Income Tax Rate	<b>15.0%</b>				
(LT interest earned: 2.1x)		8.8%	11.1%	10.1%	8.1%	7.9%	7.7%	5.5%	8.5%	7.5%	2.4%	<b>5.0%</b>	<b>5.0%</b>	AFUDC % to Net Profit	<b>5.0%</b>				
Leases, uncapitalized Annual rentals \$10.3 mill.		51.4%	51.0%	50.0%	51.2%	47.2%	50.5%	49.4%	50.4%	47.5%	50.4%	<b>50.5%</b>	<b>50.5%</b>	Long-Term Debt Ratio	<b>49.5%</b>				
Pension Assets-12/22 \$540.7 mill.		48.6%	49.0%	50.0%	48.8%	49.5%	50.6%	49.6%	52.5%	49.6%	<b>49.5%</b>	<b>49.5%</b>	Common Equity Ratio	<b>50.5%</b>					
Oblig \$557.7 mill.		2669.7	3027.3	3060.3	3379.0	3273.2	3580.3	3834.6	4089.8	4104.7	4709.7	<b>5000</b>	<b>5250</b>	Total Capital (\$mill)	<b>6100</b>				
Pfd Stock None		3202.4	3620.0	3898.6	4147.5	4398.8	4648.9	4797.0	4991.6	5225.5	5444.7	<b>5650</b>	<b>5900</b>	Net Plant (\$mill)	<b>6375</b>				
Common Stock 75,763,513 shs. as of 7/28/23		5.4%	4.9%	5.1%	5.3%	5.0%	4.8%	6.2%	4.2%	4.7%	4.6%	<b>5.0%</b>	<b>5.0%</b>	Return on Total Cap'l	<b>5.0%</b>				
MARKET CAP: \$2.4 billion (Mid Cap)		8.6%	7.7%	7.7%	8.3%	7.3%	7.7%	10.2%	6.4%	6.8%	6.6%	<b>7.5%</b>	<b>7.5%</b>	Return on Shr. Equity	<b>7.5%</b>				
ELECTRIC OPERATING STATISTICS		8.6%	7.7%	7.7%	8.3%	7.3%	7.7%	10.2%	6.4%	6.8%	6.6%	<b>7.5%</b>	<b>7.5%</b>	Return on Com Equity <sup>E</sup>	<b>7.5%</b>				
% Change Retail Sales (KWH)		2.9%	2.4%	2.3%	3.0%	1.9%	2.2%	4.9%	.9%	1.4%	1.1%	<b>2.0%</b>	<b>2.0%</b>	Retained to Com Eq	<b>2.0%</b>				
Avg. Indust. Use (MWH)		66%	69%	70%	64%	73%	72%	52%	85%	80%	83%	<b>80%</b>	<b>77%</b>	All Div'ds to Net Prof	<b>76%</b>				
Avg. Indust. Revs. per KWH (c)		<p><b>BUSINESS:</b> Avista Corporation (formerly The Washington Water Power Company) supplies electricity &amp; gas in eastern Washington &amp; northern Idaho. Supplies electricity to part of Alaska &amp; gas to part of Oregon. Customers: 411,000 electric, 377,000 gas. Acq'd Alaska Electric Light and Power 7/14. Sold Ecova energy-management sub. 6/14. Electric rev. breakdown: residential, 38%; commercial, 30%; industrial, 10%; wholesale, 17%; other, 5%. Generating sources: gas &amp; coal, 31%; hydro, 31%; purch., 38%. Fuel costs: 35% of revs. '22 reported depr. rate (Avista Utilities): 3.6%. Has 1,767 employees. Chairman: Scott L. Morris. Pres. &amp; CEO: Dennis Vermillion. Inc.: WA. Address: 1411 E. Mission Ave., Spokane, WA 99202-2600. Tel.: 509-489-0500. Internet: www.avistacorp.com.</p>																	
Capacity at Peak (Mw)		<p><b>Avista's earnings target for 2023 remains at \$2.30 a share.</b> As always, when dealing with utility stocks, we caution our subscribers to look at the full-year numbers and not get caught up in the sequential figures. These businesses post choppy quarterly results and AVA is no different. That said, leadership has stated it looks for annual gains in the range of 5% to 7%, and our current outlook is just above that spread. This year, tax credits tied to earlier rate cases are being returned to customers. With that, we anticipate lower showings in the second and third quarters, with roughly 50% of annual utility earnings recognized in the final stanza of the year. Too, costs under the Energy Recovery Mechanism in Washington are apt to be higher than expected in 2023 due to poor hydro conditions. <b>The pressure points on utility stocks in general are mounting.</b> AVA shares have fallen about 15% in price since our late July coverage. For starters, higher interest rates make the yield on these selections less attractive. Additionally, each media report that states a recession can be avoided sends members of the investment community looking for riskier propositions. And, all of this is happening at a time when the Maui wildfires have everyone asking questions about the legal liabilities of utility companies. <b>Avista has some positives going for it.</b> Pertaining to electric and natural gas general rate cases, the company received approval from the Idaho Public Utilities Commission for the multiparty settlement agreement filed in mid-June. Annual base electric revenues increased 8% on September 1, 2023. On the natural gas side of the coin, a boost of 2.7% kicked in on the same day. The settlement includes a 9.4% return on equity with a common equity ratio of 50% and a rate of return on the rate base of 7.19%. Clean energy moves should also pay off. A wind generation pact in Montana is promising, and hydro agreements will lift AVA's generating capabilities from non-emitting resources. <b>At north of 5.5%, this timely utility's yield exceeds the industry average.</b> Too, the recent downturn in the quotation has enhanced capital appreciation potential out to 2026-2028.</p>																	
Peak Load, Summer (Mw)		<p><i>Erik M. Manning</i> <span style="float: right;"><i>October 20, 2023</i></span></p>																	
Annual Load Factor (%)																			
% Change Customers (yr-end)																			
Fixed Charge Cov. (%)																			

Cal-endar	QUARTERLY REVENUES (\$ mill.)				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2020	390.2	278.6	272.6	380.5	1321.9
2021	412.9	298.2	296.0	431.8	1438.9
2022	462.7	378.6	359.4	509.5	1710.2
2023	474.6	379.9	335	510.5	1700
2024	485	390	345	520	1740

Cal-endar	EARNINGS PER SHARE <sup>A</sup>				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2020	.72	.26	.07	.85	1.90
2021	.98	.20	.20	.71	2.10
2022	.99	.16	d.08	1.05	2.12
2023	.73	.23	.15	1.19	2.30
2024	.75	.25	.25	1.25	2.50

Cal-endar	QUARTERLY DIVIDENDS PAID <sup>B</sup>				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2019	.3875	.3875	.3875	.3875	1.55
2020	.405	.405	.405	.405	1.62
2021	.4225	.4225	.4225	.4225	1.69
2022	.44	.44	.44	.44	1.76
2023	.46	.46	.46		

(A) Diluted EPS. Excl. nonrec. gain (loss): '14, 9c; '17, (16c); gains on discount. ops.: '14, \$1.17; '15, 8c. EPS may not sum due to rounding. Next earnings report due early November.	(B) Div's paid in mid-Mar., June, Sept. & Dec. ■ Div'd reinvest. plan avail. (C) Incl. deferred chgs. In '22: \$911.2 mill., \$12.16/sh. (D) In mill. (E) Rate base: Net orig. cost. Rate allowed on com. eq. in WA in '21: 9.4%; in ID in '21: 9.4%; in OR in '21: 9.4%; earned on avg. com. eq., '22: 7.1%. Regulatory Climate: WA, Below Avg.; ID, Above Avg.	Company's Financial Strength <b>B++</b> Stock's Price Stability <b>75</b> Price Growth Persistence <b>45</b> Earnings Predictability <b>65</b>
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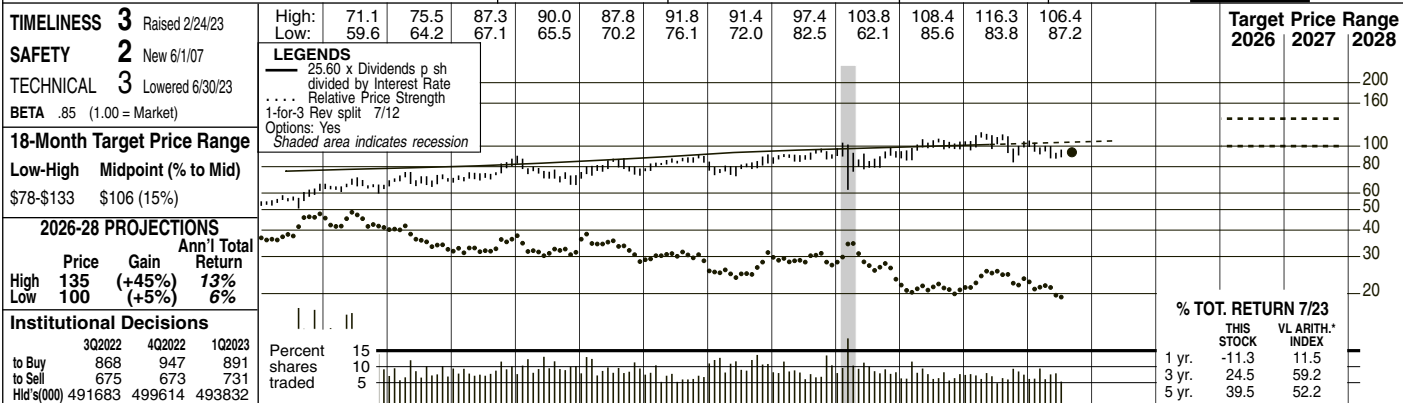
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# DUKE ENERGY NYSE-DUK

RECENT PRICE **93.62** P/E RATIO **16.1** (Trailing: 17.9; Median: 18.0) RELATIVE P/E RATIO **0.93** DIV'D YLD **4.4%** VALUE LINE



2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	© VALUE LINE PUB. LLC	26-28
30.24	31.15	29.18	32.22	32.63	27.88	34.84	33.84	34.10	32.49	33.66	33.73	34.21	31.04	32.64	37.36	<b>37.35</b>	<b>37.65</b>	Revenues per sh	<b>39.60</b>
8.11	7.34	7.58	8.49	8.68	6.80	8.56	9.11	9.40	9.20	10.01	11.05	12.12	12.04	12.60	12.91	<b>13.30</b>	<b>13.55</b>	"Cash Flow" per sh	<b>14.60</b>
3.60	3.03	3.39	4.02	4.14	3.71	3.98	4.13	4.10	3.71	4.22	4.72	5.06	5.12	5.24	5.27	<b>5.65</b>	<b>6.00</b>	Earnings per sh <sup>A</sup>	<b>7.00</b>
2.58	2.70	2.82	2.91	2.97	3.03	3.09	3.15	3.24	3.36	3.49	3.64	3.75	3.82	3.90	3.98	<b>4.06</b>	<b>4.14</b>	Div'd Decl'd per sh <sup>B</sup>	<b>4.30</b>
7.43	10.35	9.85	10.84	9.80	7.81	7.83	7.62	9.83	11.29	11.50	12.91	15.17	12.88	12.63	14.76	<b>16.75</b>	<b>17.60</b>	Cap'l Spending per sh	<b>16.75</b>
50.40	49.51	49.85	50.84	51.14	58.04	58.54	57.81	57.74	58.62	59.63	60.27	61.20	59.82	61.55	61.51	<b>64.50</b>	<b>66.25</b>	Book Value per sh <sup>C</sup>	<b>70.00</b>
420.62	423.96	436.29	442.96	445.29	704.00	706.00	707.00	688.00	700.00	700.00	727.00	733.00	769.00	769.00	770.00	<b>770.00</b>	<b>770.00</b>	Common Shs Outst'g <sup>D</sup>	<b>770.00</b>
16.1	17.3	13.3	12.7	13.8	17.5	17.4	17.9	18.2	21.3	19.9	17.0	17.7	17.1	18.9	19.6	<b>19.6</b>	<b>19.6</b>	Avg Ann'l P/E Ratio	<b>17.0</b>
0.85	1.04	0.89	0.81	0.87	1.11	0.98	0.94	0.92	1.12	1.00	0.92	0.94	0.88	1.02	1.14	<b>1.14</b>	<b>1.14</b>	Relative P/E Ratio	<b>0.95</b>
4.4%	5.2%	6.2%	5.7%	5.2%	4.7%	4.4%	4.3%	4.3%	4.3%	4.2%	4.5%	4.2%	4.4%	3.9%	3.9%	<b>3.9%</b>	<b>3.9%</b>	Avg Ann'l Div'd Yield	<b>3.9%</b>

CAPITAL STRUCTURE as of 3/31/23		2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	Revenues (\$mill)	31500
Total Debt \$72437 mill. Due in 5 Yrs \$19536 mill.		24598	23925	23459	22743	23565	24521	25079	23868	25097	28768	28750	29500	29500	29500	29500	29500	29500	29500	29500	31500
LT Debt \$69107 mill. LT Interest \$2206 mill.		2813.0	2934.0	2854.0	2560.0	2963.0	3339.0	3747.0	3878.0	4133.0	4104.1	4350	4620	4620	4620	4620	4620	4620	4620	4620	5390
Incl. \$915 mill. finance leases. (LT interest earned: 2.7x)		32.6%	30.6%	32.2%	31.0%	30.4%	14.1%	12.7%	3%	5.1%	7.4%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%
Leases, Uncapitalized Annual rentals \$225 mill. Pension Assets-12/21 \$9235 mill.		8.8%	7.2%	9.2%	11.7%	12.3%	11.4%	8.0%	6.9%	5.9%	8.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
Pfd Stock \$1962 mill. Pfd Div'd \$107 mill.		48.0%	47.7%	48.6%	52.6%	54.0%	53.8%	54.0%	53.7%	55.1%	56.5%	58.5%	58.5%	58.5%	58.5%	58.5%	58.5%	58.5%	58.5%	58.5%	61.0%
40 mill. shs. 5.75%, cum., \$25 liq. value, redeemable at \$25.50 prior to 6/15/24; 1 mill. shs. 4.875%, cum., \$1000 liq. value.		52.0%	52.3%	51.4%	47.4%	46.0%	46.2%	44.1%	44.4%	43.1%	42.0%	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	37.5%
Common Stock 770,651,719 shs. as of 4/30/23		79482	78088	77222	86609	90774	94940	101807	103589	109744	115150	124525	124525	124525	124525	124525	124525	124525	124525	144100	
MARKET CAP: \$72.1 billion (Large Cap)		69490	70046	75709	82520	86391	91694	102127	106782	111408	111748	124375	124375	124375	124375	124375	124375	124375	124375	141100	
ELECTRIC OPERATING STATISTICS		4.6%	4.8%	4.8%	4.0%	4.3%	4.6%	4.7%	4.8%	4.8%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%
2020 2021 2022		6.8%	7.2%	7.2%	6.2%	7.1%	7.6%	8.0%	8.1%	8.4%	8.5%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%
% Change Retail Sales (KWH)		1.5%	1.7%	1.5%	6%	1.2%	2.0%	2.4%	2.3%	1.9%	2.5%	2.5%	2.5%	2.5%	2.5%	2.5%	2.5%	2.5%	2.5%	3.0%	3.0%
Avg. Indust. Use (MWH)		78%	76%	79%	91%	83%	74%	71%	73%	78%	76%	73%	73%	73%	73%	73%	73%	73%	73%	73%	68%
Avg. Indust. Revs. per KWH (c)		<p><b>DUKE ENERGY'S BOTTOM-LINE WILL LIKELY CONTINUE TO BENEFIT FROM RATE RELIEF THROUGHOUT THIS YEAR.</b> The company has a number of cases pending. In North Carolina, the utility reached a partial settlement with the North Carolina Public Staff regarding customer rate increases. Interim rates were implemented in June, and permanent rates are expected to be put into place on October 1st. In Kentucky, the utility recently requested a \$75.2 million (17.8%) hike, as the rate case hearing nears a conclusion. The company has invested more than \$300 million in Kentucky since its last rate case. Adjusted first-quarter earnings of \$1.20 a share slightly underperformed our call of \$1.30. Our 2023 full-year estimate remains at \$5.65 a share, as we think Duke should benefit from rate relief and strong electric volume growth. Management reaffirmed a range of \$5.55 to \$5.75, and a long-term earnings growth rate of 5% to 7% through 2027.</p> <p><b>We look for another year of solid profit growth in 2024.</b> Rate relief and volume growth remain the key drivers. Duke is awaiting regulatory outcomes in North Carolina and Kentucky, among other pending rate cases. We estimate a full-year 2024 bottom-line of \$6.00, right around management's annual target of 5%-7% growth.</p> <p><b>The company is focused on the boosting shareholder value.</b> The board raised the dividend, effective with the September payment. The hike to the annualized disbursement was \$0.02, or 2%. The dividend yield of 4.4% sits above the utility median. Meanwhile, the growth rate is well below the industry average due to Duke's high payout ratio.</p> <p><b>These shares have dropped slightly in value since our last report three months ago.</b> The stock is now down about 15% over the past 12 months. Still, Duke's 3- to 5-year capital appreciation potential is nothing to get excited about. Indeed, the current quotation is already trading near the low end of our 2026-2028 Target Price Range of \$100-\$135. The equity has been upgraded one notch in our Timeliness ranking system to 3 (Average). Income-oriented investors may be drawn to the high dividend payout.</p> <p><i>Zachary J. Hodgkinson August 11, 2023</i></p>																			
Capacity at Peak (Mw)		<p><b>Company's Financial Strength</b> A  <b>Stock's Price Stability</b> 95  <b>Price Growth Persistence</b> 45  <b>Earnings Predictability</b> 100</p>																			
Peak Load, Summer (Mw)		<p><b>To subscribe call 1-800-VALUELINE</b></p>																			
Annual Load Factor (%)		<p>© 2023 Value Line, Inc. All rights reserved. Factual material is obtained from sources believed to be reliable and is provided without warranties of any kind. THE PUBLISHER IS NOT RESPONSIBLE FOR ANY ERRORS OR OMISSIONS HEREIN. This publication is strictly for subscriber's own, non-commercial, internal use. No part of it may be reproduced, resold, stored or transmitted in any printed, electronic or other form, or used for generating or marketing any printed or electronic publication, service or product.</p>																			
% Change Customers (avg.)																					

ANNUAL RATES	Past 10 Yrs.	Past 5 Yrs.	Est'd '20-'22
of change (per sh)	5%	-5%	2.5%
Revenues	4.0%	5.0%	5.0%
"Cash Flow"	3.0%	4.5%	5.0%
Earnings	3.0%	3.5%	2.0%
Dividends	2.0%	1.0%	2.5%
Book Value			

Cal-endar	QUARTERLY REVENUES (\$ mill.)				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2020	5949	5421	6721	5777	23868
2021	6150	5758	6951	6238	25097
2022	7132	6685	7968	6983	28768
2023	7276	6200	8000	7274	28750
2024	7450	6850	7950	7250	29500

Cal-endar	EARNINGS PER SHARE <sup>A</sup>				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2020	1.14	1.08	1.87	1.03	5.12
2021	1.26	1.15	1.88	.94	5.24
2022	1.30	1.14	1.78	1.11	5.27
2023	1.20	1.10	2.05	1.30	5.65
2024	1.35	1.30	2.05	1.30	6.00

Cal-endar	QUARTERLY DIVIDENDS PAID <sup>B</sup>				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2019	.9275	.9275	.945	.945	3.75
2020	.945	.945	.965	.965	3.82
2021	.965	.965	.985	.985	3.90
2022	.985	.985	1.005	1.005	3.98
2023	1.005	1.005			

(A) Dil. EPS. Excl. net nonrec. losses: '12, 64c; '13, 22c; '14, 59c; '15, 5c; '16, 60c; '18, 96c; '20, \$3.40; '21, 30c; 1Q22, 22c; net nonrec gain: '17, 14c. 2021 EPS don't sum to annual due to rounding. Next egs. due early Nov. (E) Rate base: Net orig. cost. Rate all'd on com. eq. in '21 in NC: 9.6%; in '19 in SC: 9.5%; in '20 in FL: 9.5%-11.5%; in '20 in IN: 9.7%. Div'd reinv. plan avail. (C) Incl. intang. In '22: Reg. Clim.: NC, SC Avg.; OH, IN Above Avg. \$41.34/sh. (D) In mill., adj. for rev. split.

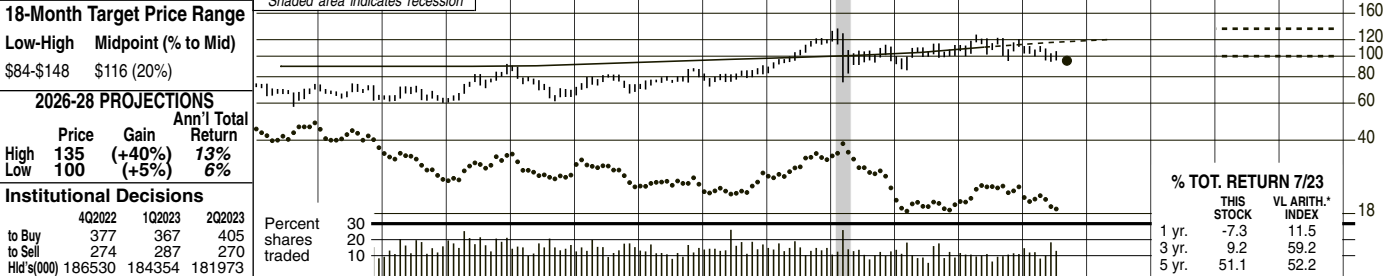


# ENTERGY CORP. NYSE-ETR

RECENT PRICE **95.28** P/E RATIO **14.2** (Trailing: 14.5, Median: 14.0) RELATIVE P/E RATIO **0.85** DIV'D YLD **4.5%**

**VALUE LINE**

TIMELINESS <b>3</b> Raised 9/8/23	High: 74.5	72.6	92.0	90.3	82.1	87.9	90.8	122.1	135.5	115.0	126.8	111.9							Target Price Range
SAFETY <b>2</b> Raised 12/13/19	Low: 61.6	60.2	60.4	61.3	65.4	69.6	71.9	83.2	75.2	85.8	94.9	94.0							2026 2027 2028
TECHNICAL <b>3</b> Raised 8/11/23	LEGENDS 27.00 x Dividends p sh divided by Interest Rate . . . . . Relative Price Strength Options: Yes Shaded area indicates recession																		
BETA .95 (1.00 = Market)																			



2026-28 PROJECTIONS																	
High	Price	Gain	Ann'l Total														
Low	135	(+40%)	Return														
	100	(+5%)	13%														
			6%														
Institutional Decisions																	
			4Q2022	1Q2023	2Q2023												
			to Buy	377	367	405											
			to Sell	274	287	270											
			Hlds(000)	186530	184354	181973											
© VALUE LINE PUB. LLC 26-28																	

2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	Revenues per sh		65.20
59.47	69.15	56.82	64.27	63.67	57.94	63.86	69.71	64.54	60.55	61.35	58.23	54.63	50.51	57.95	65.18	<b>54.90</b>	<b>7.80</b>	"Cash Flow" per sh		18.90
11.73	12.89	13.29	16.54	17.53	15.98	16.25	17.68	17.71	18.72	16.70	16.50	17.19	18.21	17.90	15.51	<b>17.25</b>	<b>17.05</b>	Earnings per sh <sup>A</sup>		6.50
5.60	6.20	6.30	6.66	7.55	6.02	4.96	5.77	5.81	6.88	5.19	5.88	6.30	6.90	6.87	5.37	<b>6.80</b>	<b>6.05</b>	Div'd Decl'd per sh <sup>B</sup> = †		5.00
2.58	3.00	3.00	3.24	3.32	3.32	3.32	3.32	3.34	3.42	3.50	3.58	3.66	3.74	3.86	4.10	<b>4.30</b>	<b>4.45</b>	Cap'l Spending per sh		19.75
10.29	13.92	12.99	13.33	15.21	18.18	15.73	14.82	16.79	17.28	22.07	22.45	21.72	24.52	30.86	25.04	<b>23.00</b>	<b>19.00</b>	Book Value per sh <sup>C</sup>		73.90
40.71	42.07	45.54	47.53	50.81	51.73	54.00	55.83	51.89	45.12	44.28	46.78	51.34	54.56	57.42	61.40	<b>62.85</b>	<b>65.50</b>	Common Shs Outst'g <sup>D</sup>		230.00
193.12	189.36	189.12	178.75	176.36	177.81	178.37	179.24	178.39	179.13	180.52	189.06	199.15	200.24	202.65	211.18	<b>214.00</b>	<b>218.00</b>	Avg Ann'l P/E Ratio		18.0
19.3	16.6	12.0	11.6	9.1	11.2	13.2	12.9	12.5	10.9	15.0	13.8	16.5	15.3	15.0	21.1	<b>Bold figures are Value Line estimates</b>		Relative P/E Ratio		1.00
1.02	1.00	.80	.74	.57	.71	.74	.68	.63	.57	.75	.75	.88	.79	.81	1.22			Avg Ann'l Div'd Yield		4.3%
2.4%	2.9%	4.0%	4.2%	4.9%	4.9%	5.1%	4.5%	4.6%	4.6%	4.5%	4.4%	3.5%	3.6%	3.7%	3.6%					

**CAPITAL STRUCTURE as of 6/30/23**

Total Debt \$27279 mill. Due in 5 Yrs \$11117 mill.  
 LT Debt \$24322 mill. LT Interest \$824.0 mill.  
 Incl. \$54.7 mill. of securitization bonds.  
 (LT interest earned: 2.8x)

Leases, Uncapitalized Annual rentals \$62.1 mill.  
 Pension Assets-12/22 \$6993.1 mill.

Oblig \$8409.6 mill.  
 Pfd Stock \$254.4 mill. Pfd Div'd \$18.3 mill.  
 200,000 shs. 6.25%-7.5%, \$100 par; 250,000 shs.  
 8.75%, 1.4 mill. shs. 5.375%; all cum., without sinking fund.

Common Stock 211,455,588 shs. as of 7/31/23  
**MARKET CAP: \$20.2 billion (Large Cap)**

**ELECTRIC OPERATING STATISTICS**

	2020	2021	2022
% Change Retail Sales (KWH)	-4.1	+3.2	+1.1
Avg. Indust. Use (MWH)	1017	1015	1018
Avg. Indust. Revs. per KWH(c)	4.95	5.91	7.08
Capacity at Peak (Mw)	25665	NA	NA
Peak Load, Summer (Mw)	21340	NA	NA
Annual Load Factor (%)	62	NA	NA
% Change Customers (yr-end)	+1.0	+1.0	+1.0

**BUSINESS:** Entergy Corporation supplies electricity to 3 million customers through subsidiaries in Arkansas, Louisiana, Mississippi, Texas, and New Orleans (regulated separately from Louisiana). Distributes gas to 206,000 customers in Louisiana. Is selling its last nonutility nuclear unit (shut down 5/22). Electric revenue breakdown: residential, 37%; commercial, 24%; industrial, 27%; other, 12%. Generating sources: gas, 68%; nuclear, 22%; coal, 9%; hydro and solar, 1%. Fuel costs: 32% of revenues. '22 reported depreciation rate: 2.7%. Has 11,707 employees. Chairman & CEO: Leo P. Denault. Incorporated: Delaware. Address: 639 Loyola Avenue, P.O. Box 61000, New Orleans, Louisiana 70161. Telephone: 504-576-4000. Internet: www.entergy.com.

**Entergy recorded a much stronger 2023 second-quarter bottom-line performance.** Revenues fell to nearly \$2.85 billion as lower fuel prices reduced customers' bills. Still, lower energy prices were a boon to margins, as Entergy paid less for the input, and it benefited from fewer asset write-downs during the quarter. Profits also benefited from some regulatory credits received during the quarter, while maintenance expenses dropped. Still, not all was positive, as interest costs increased due to rising rates. These factors allowed earnings to expand to \$1.84 per share during the quarter. We expect decent results to be reported over the second half of the year. Though revenues will likely face tough comparisons due to lower energy prices, the company should benefit from demand growth in Texas and Louisiana. Additionally, a few positive rate case outcomes over the past year will likely boost the bottom line. New rates started September 1st in Louisiana and New Orleans, while the company has filed elsewhere in its coverage area for additional revenues. We have raised our 2023 full-year estimate by \$0.95 to \$6.80.

**We expect the company will take a step back in 2024.** Entergy has experienced weaker demand from a few manufacturing customers, and we think this will continue to be a headwinds should the U.S. economy weaken. Additionally, several large industrial projects within Entergy's coverage area have been delayed until 2025. Still, Entergy should place several projects in service through 2026, including 6,000 megawatts of green energy capacity. Additionally, we think the company will make incremental gains through regulatory filings, including new rates in Arkansas starting in January 2024. Considering these factors, we project earnings will decline to \$6.05 per share in 2024 before rebounding to \$6.50 by 2026-2028.

**Shares of Entergy Corp. are neutrally ranked for Timeliness.** Though the equity has below-average 3- to 5-year appreciation potential, the dividend is a top draw. Cash flows cover the payout, and we project it will grow steadily. The yield compares favorably to others in *The Survey*. Thus, we think this stock is a solid choice for income-seeking accounts.

*John E. Seibert III* September 8, 2023

Cal-endar	QUARTERLY REVENUES (\$ mill.)				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2020	2427	2413	2904	2370	10114
2021	2845	2822	3353	2723	11743
2022	2878	3395	4219	3273	13764
2023	2981	2846	<b>2900</b>	<b>3023</b>	<b>11750</b>
2024	<b>2900</b>	<b>3300</b>	<b>3300</b>	<b>3100</b>	<b>12600</b>

Cal-endar	EARNINGS PER SHARE <sup>A</sup>				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2020	.59	1.79	2.59	1.93	6.90
2021	1.66	1.30	2.63	1.28	6.87
2022	1.36	.78	2.74	.51	5.37
2023	1.47	1.84	<b>2.70</b>	<b>.79</b>	<b>6.80</b>
2024	<b>1.40</b>	<b>.95</b>	<b>2.85</b>	<b>.85</b>	<b>6.05</b>

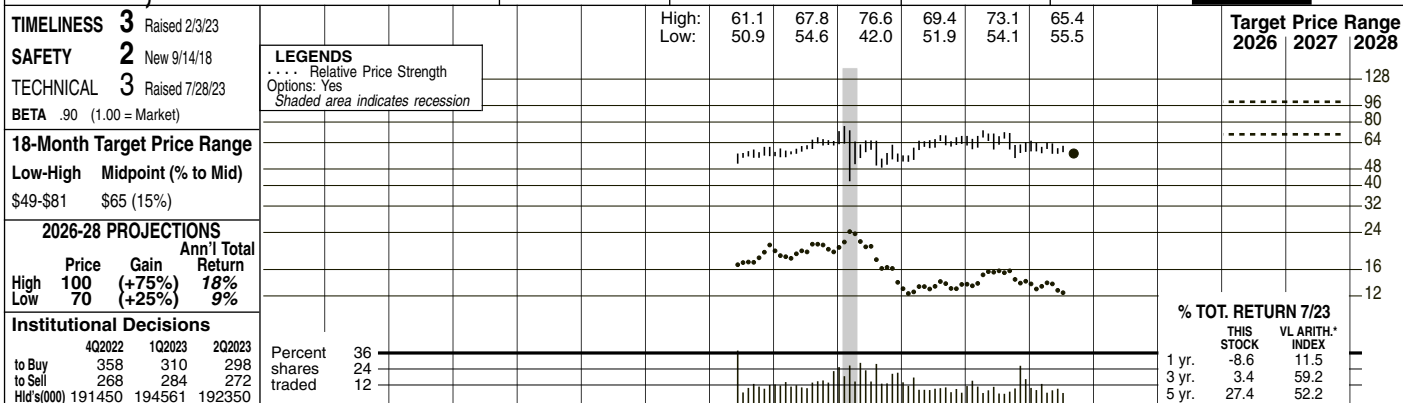
  

Cal-endar	QUARTERLY DIVIDENDS PAID <sup>B</sup> = †				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2019	.91	.91	.91	.93	3.66
2020	.93	.93	.93	.95	3.74
2021	.95	.95	.95	1.01	3.86
2022	1.01	1.01	1.01	1.07	4.10
2023	1.07	1.07	1.07		

**(A)** Diluted EPS. GAAP starting in 2022. Excl. nonrec. losses: '12, \$1.26; '13, \$1.14; '14, \$6c; '15, \$6.99; '16, \$10.14; '17, \$2.91; '18, \$1.25; '21, \$1.33. Next earnings report due early November. **(B)** Div'ds historically paid in early Mar., June, Sept., & Dec. **(C)** Div'd reinvestment plan avail. † Shareholder investment plan avail. **(D)** In mill. **(E)** Rate base: Net original cost. Allowed ROE (blended): 9.71%; earned on avg. com. eq., '22: 8.5%. Regulatory Climate: Average.

Company's Financial Strength	B++
Stock's Price Stability	90
Price Growth Persistence	65
Earnings Predictability	75





	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	© VALUE LINE PUB. LLC	26-28
Evergy, Inc. was formed through the merger of Great Plains Energy and Westar Energy in June of 2018. Great Plains Energy holders received .5981 of a share of Evergy for each of their shares, and Westar Energy holders received one share of Evergy for each of their shares. The merger was completed on June 4, 2018. Shares of Evergy began trading on the New York Stock Exchange one day later.	--	--	--	--	--	16.75	22.71	21.66	24.36	25.49	<b>25.20</b>	<b>26.10</b>	Revenues per sh	27.40
	--	--	--	--	--	4.89	7.18	7.06	8.18	7.34	<b>7.95</b>	<b>8.20</b>	"Cash Flow" per sh	9.20
	--	--	--	--	--	2.50	2.79	2.72	3.83	3.26	<b>3.65</b>	<b>4.00</b>	Earnings per sh <sup>A</sup>	4.85
	--	--	--	--	--	1.74	1.93	2.05	2.18	2.33	<b>2.49</b>	<b>2.61</b>	Div'd Decl'd per sh <sup>B</sup>	3.05
	--	--	--	--	--	4.19	5.34	6.88	8.60	9.41	<b>9.20</b>	<b>9.25</b>	Cap'l Spending per sh	9.50
	--	--	--	--	--	39.28	37.82	38.50	40.32	41.86	<b>42.70</b>	<b>44.10</b>	Book Value per sh <sup>C</sup>	47.50
	--	--	--	--	--	255.33	226.64	226.84	229.30	229.90	<b>230.00</b>	<b>230.00</b>	Common Shs Outst'g <sup>D</sup>	230.00
	--	--	--	--	--	22.7	21.8	21.7	16.2	19.9	<i>Bold figures are Value Line estimates</i>		Avg Ann'l P/E Ratio	17.5
	--	--	--	--	--	1.23	1.16	1.11	.88	1.15			Relative P/E Ratio	.95
	--	--	--	--	--	3.1%	3.2%	3.5%	3.5%	4.0%			Avg Ann'l Div'd Yield	3.7%
<b>CAPITAL STRUCTURE as of 6/30/23</b>														
Total Debt \$10186.5 mill. Due in 5 Yrs \$4388.2 mill.	--	--	--	--	--	4275.9	5147.8	4913.4	5586.7	5859.1	<b>5800</b>	<b>6000</b>	Revenues (\$mill)	6300
LT Debt \$10097.1 mill. LT Interest \$305.5 mill. Incl. \$40.9 mill. finance leases. (LT interest earned: 3.8x)	--	--	--	--	--	535.8	669.9	618.3	879.7	752.7	<b>840</b>	<b>885</b>	Net Profit (\$mill)	1115
	--	--	--	--	--	9.8%	12.6%	14.1%	11.7%	5.8%	<b>9.0%</b>	<b>9.0%</b>	Income Tax Rate	9.0%
	--	--	--	--	--	2.5%	2.5%	5.5%	5.0%	5.1%	<b>6.0%</b>	<b>6.0%</b>	AFUDC % to Net Profit	5.0%
	--	--	--	--	--	40.0%	50.6%	51.3%	50.1%	50.0%	<b>51.5%</b>	<b>51.5%</b>	Long-Term Debt Ratio	53.5%
Leases, Uncapitalized Annual rentals \$18.8 mill.	--	--	--	--	--	60.0%	49.4%	48.7%	49.9%	48.0%	<b>48.5%</b>	<b>48.5%</b>	Common Equity Ratio	46.5%
	--	--	--	--	--	16716	17337	17924	18542	19668	<b>20175</b>	<b>21250</b>	Total Capital (\$mill)	23400
Pension Assets-12/22 \$1714.7 mill. Oblig \$2561.7 mill.	--	--	--	--	--	18952	19346	20106	21150	22137	<b>23150</b>	<b>24200</b>	Net Plant (\$mill)	26300
	--	--	--	--	--	4.0%	4.8%	4.5%	5.7%	6.9%	<b>5.5%</b>	<b>5.5%</b>	Return on Total Cap'l	6.0%
	--	--	--	--	--	5.3%	7.8%	7.1%	9.5%	8.1%	<b>9.0%</b>	<b>9.0%</b>	Return on Shr. Equity	10.0%
	--	--	--	--	--	5.3%	7.8%	7.1%	9.5%	8.1%	<b>9.0%</b>	<b>9.0%</b>	Return on Com Equity <sup>E</sup>	10.0%
	--	--	--	--	--	6%	2.4%	1.8%	4.1%	3.1%	<b>3.0%</b>	<b>3.0%</b>	Retained to Com Eq	3.5%
	--	--	--	--	--	89%	69%	75%	57%	73%	<b>69%</b>	<b>68%</b>	All Div'ds to Net Prof	63%

**ELECTRIC OPERATING STATISTICS**

	2020	2021	2022
% Change Retail Sales (KWH)	-3.9	+3.1	+6.7
Avg. Indust. Use (MWH)	NA	NA	NA
Avg. Indust. Revs. per KWH (c)	7.14	6.94	NA
Capacity at Peak (Mw)	NA	NA	NA
Peak Load, Summer (Mw)	NA	NA	NA
Annual Load Factor (%)	NA	NA	NA
% Change Customers (yr-end)	NA	NA	NA

**BUSINESS:** Evergy, Inc. was formed through the merger of Great Plains Energy and Westar Energy in June of 2018. Through its subsidiaries (now doing business under the Evergy name), provides electric service to 1.6 million customers in Kansas and Missouri, including the greater Kansas City area. Electric revenue breakdown: residential, 32%; commercial, 27%; industrial, 15%; wholesale, 13%; other, 13%. Generating sources: coal, 54%; nuclear, 17%; purchased, 29%. Fuel costs: 28% of revenues. '22 reported deprec. rate: 3%. Has 4,900 employees. Chairman: Mark A. Ruelle. President & CEO: David A. Campbell. COO: Kevin E. Bryant. Inc.: Missouri. Address: 1200 Main Street, Kansas City, Missouri 64105. Tel.: 816-556-2200. Internet: www.evergy.com.

**Evergy's utilities in Kansas have rate cases pending.** As a reminder, Kansas Central filed for an increase of \$204 million, based on a return on equity of 10.25% and a common-equity ratio of 52%. Meanwhile, Kansas Metro requested a hike of \$14 million, based on a 10.25% return on equity and a 52% common-equity ratio. A settlement conference is scheduled for late September, and the new rates will go into effect too late to have a significant impact on 2023 earnings. In Missouri, the approved order regarding the securitization of winter storm Yuri costs incurred at Missouri West is now under appeal. The company expects a resolution by the end of 2023, and plans to complete securitization financing after the appeal process.

**We continue to look for 2023 earnings of \$3.65 per share, which is the midpoint of Evergy's updated guidance range.** The company continues to benefit from investment in its transmission system, and we think this will likely remain a driver of earnings over the next few years. In the June period, higher transmission margins, due to ongoing investments, increased profits by \$0.02 a share. Too, rate relief in Missouri and Kansas should remain a key factor for profit growth in the long term. As a result, we expect earnings to improve in 2024 to \$4.00 per share, in line with Evergy's target of 6%-8% growth from 2021 to 2025. We also think that the company will earn \$4.85 per share by 2026-2028.

**We expect a dividend hike in the second half of this year.** We look for a boost of around \$0.04 a share in the quarterly distribution. Management remains committed to keeping its target dividend growth in line with profit growth and a payout ratio of 60%-70%.

**Evergy shares have remained under pressure of late.** Indeed, the stock is down slightly in value since our early June report, and has now dropped more than 20% over the past 12 months. Meanwhile, 18-month and 3- to 5-year capital appreciation potential remains solid for a utility. Income-oriented investors will likely be drawn to the stock's attractive dividend. The yield of 4.5% is above-average for a utility, and prospective dividend increases of about 7% add to the appeal.

*Zachary J. Hodgkinson September 8, 2023*

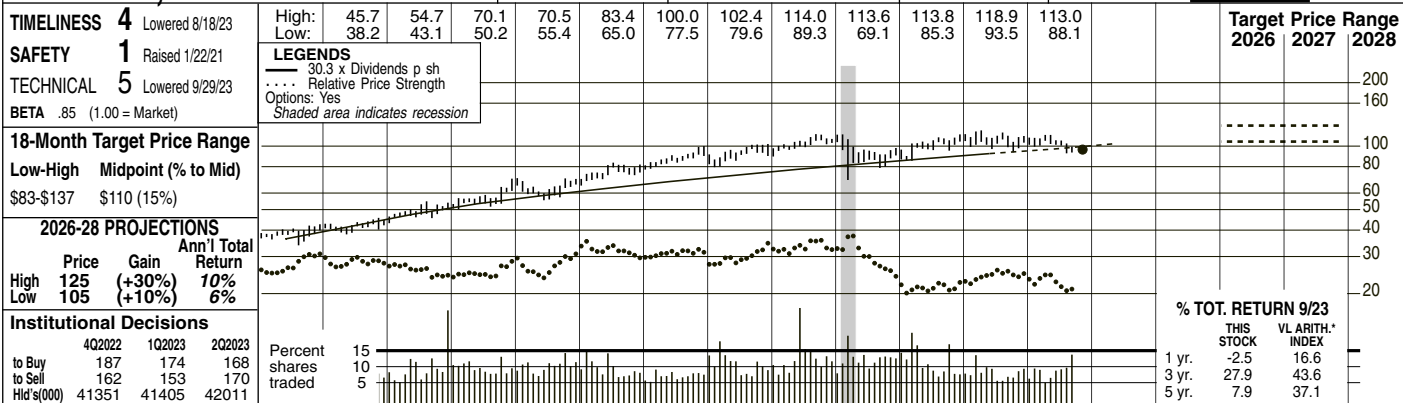
Cal-endar	QUARTERLY REVENUES (\$ mill.)				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2020	1116	1184	1517	1094	4913.4
2021	1611	1236	1616	1122	5586.7
2022	1223	1446	1909	1281	5859.1
2023	1297	1354	<b>1900</b>	<b>1249</b>	<b>5800</b>
2024	<b>1250</b>	<b>1500</b>	<b>1950</b>	<b>1300</b>	<b>6000</b>

Cal-endar	EARNINGS PER SHARE <sup>A</sup>				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2020	.31	.59	1.60	.22	2.72
2021	.84	.81	1.95	.23	3.83
2022	.53	.84	1.86	.03	3.26
2023	.62	.78	<b>1.85</b>	<b>.40</b>	<b>3.65</b>
2024	<b>.65</b>	<b>.85</b>	<b>2.10</b>	<b>.40</b>	<b>4.00</b>

Cal-endar	QUARTERLY DIVIDENDS PAID <sup>B</sup>				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2019	.475	.475	.475	.505	1.93
2020	.505	.505	.505	.535	2.05
2021	.535	.535	.535	.5725	2.18
2022	.5725	.5725	.5725	.6125	2.33
2023	.6125	.6125			

(A) Diluted earnings. Next earnings report due early Nov. (B) Dividends paid in mid-March, June, September, and December. (C) Dividend reinvestment plan available. (D) Incl. in- tangibles. (E) In millions. (F) Rate base: Original cost depreciated. Rate allowed on common equity in Missouri in '18: none specified; in Kansas in '18: 9.3%; earned on average common equity, '22: 9.8%. Regulatory Climate: Average.

Company's Financial Strength		B++
Stock's Price Stability		90
Price Growth Persistence		30
Earnings Predictability		85



2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	© VALUE LINE PUB. LLC	26-28
19.51	20.47	21.92	20.97	20.55	21.55	24.81	25.51	25.23	25.04	26.76	27.19	26.70	26.77	28.86	32.51	<b>32.85</b>	<b>34.00</b>	Revenues per sh	36.50
4.11	4.27	5.07	5.35	5.84	5.93	6.29	6.58	6.70	6.86	7.50	7.85	8.07	8.19	8.41	8.55	<b>8.80</b>	<b>9.30</b>	"Cash Flow" per sh	10.60
1.86	2.18	2.64	2.95	3.36	3.37	3.64	3.85	3.87	3.94	4.21	4.49	4.61	4.69	4.85	5.11	<b>5.15</b>	<b>5.40</b>	Earnings per sh <sup>A</sup>	6.10
1.20	1.20	1.20	1.20	1.20	1.37	1.57	1.76	1.92	2.08	2.24	2.40	2.56	2.72	2.88	3.04	<b>3.20</b>	<b>3.40</b>	Div'd Decl'd per sh <sup>B</sup> = †	4.15
6.39	5.19	5.26	6.85	6.76	4.78	4.68	5.45	5.84	5.89	5.66	5.51	5.53	6.16	5.94	8.56	<b>14.00</b>	<b>16.00</b>	Cap'l Spending per sh	11.00
26.79	27.76	29.17	31.01	33.19	35.07	36.84	38.85	40.88	42.74	44.65	47.01	48.88	50.73	52.82	55.52	<b>56.85</b>	<b>59.25</b>	Book Value per sh <sup>C</sup>	66.00
45.06	46.92	47.90	49.41	49.95	50.16	50.23	50.27	50.34	50.40	50.42	50.42	50.42	50.46	50.52	50.56	<b>51.00</b>	<b>51.50</b>	Common Shs Outst'g <sup>D</sup>	53.00
18.2	13.9	10.2	11.8	11.5	12.4	13.4	14.7	16.2	19.1	20.6	20.5	22.3	19.9	20.8	21.0	<b>21.0</b>	<b>21.0</b>	Avg Ann'l P/E Ratio	19.0
.97	.84	.68	.75	.72	.79	.75	.77	.82	1.00	1.04	1.11	1.19	1.02	1.12	1.21	<b>1.21</b>	<b>1.21</b>	Relative P/E Ratio	1.05
3.5%	4.0%	4.5%	3.4%	3.1%	3.3%	3.2%	3.1%	3.1%	2.8%	2.6%	2.6%	2.5%	2.9%	2.9%	2.8%	<b>2.8%</b>	<b>2.8%</b>	Avg Ann'l Div'd Yield	3.6%

CAPITAL STRUCTURE as of 6/30/23		2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Total Debt \$2605.6 mill. Due in 5 Yrs \$335.0 mill.		1246.2	1282.5	1270.3	1262.0	1349.5	1370.8	1346.4	1350.7	1458.1	1644.0	1675	1750	Revenues (\$mill)	1935				
LT Debt \$2482.4 mill. LT Interest \$110.0 mill.		182.4	193.5	194.7	198.3	212.4	226.8	232.9	237.4	245.6	259.0	265	280	Net Profit (\$mill)	335				
(Total Interest Coverage: 4.0x)		28.3%	8.0%	19.0%	15.5%	18.6%	7.1%	9.5%	10.8%	13.1%	12.7%	13.0%	13.0%	Income Tax Rate	13.0%				
Pension Assets-12/22 \$839.7 mill.		12.3%	13.6%	16.3%	16.3%	13.9%	15.2%	16.2%	17.3%	17.7%	19.8%	15.0%	15.0%	AFUDC % to Net Profit	16.0%				
Oblig \$953.8 mill.		46.6%	45.3%	45.6%	44.8%	43.7%	43.6%	41.3%	43.9%	42.8%	43.9%	46.5%	47.0%	Long-Term Debt Ratio	50.0%				
Pfd Stock None		53.4%	54.7%	54.4%	55.2%	56.3%	56.4%	58.7%	56.1%	57.2%	56.1%	53.5%	53.0%	Common Equity Ratio	50.0%				
Common Stock 50,614,789 shs. as of 7/28/23		3465.9	3567.6	3783.3	3898.5	3997.5	4205.1	4201.3	4560.4	4669.1	5001.4	5425	5790	Total Capital (\$mill)	7000				
MARKET CAP: \$4.9 billion (Mid Cap)		3665.0	3833.5	3992.4	4172.0	4283.9	4395.7	4531.5	4709.5	4901.8	5173.0	5650	6000	Net Plant (\$mill)	7000				
ELECTRIC OPERATING STATISTICS		6.4%	6.6%	6.2%	6.1%	6.3%	6.4%	6.5%	6.1%	6.2%	6.1%	6.0%	6.0%	Return on Total Cap'l	5.5%				
2020 2021 2022		9.9%	9.9%	9.5%	9.2%	9.4%	9.6%	9.4%	9.3%	9.2%	9.2%	9.0%	9.0%	Return on Shr. Equity	9.5%				
% Change Retail Sales (KWH)		9.9%	9.9%	9.5%	9.2%	9.4%	9.6%	9.4%	9.3%	9.2%	9.2%	9.0%	9.0%	Return on Com Equity <sup>E</sup>	9.5%				
Avg. Indust. Use (MWH)		5.6%	5.4%	4.8%	4.3%	4.4%	4.4%	4.2%	3.9%	3.7%	3.7%	3.5%	3.5%	Retained to Com Eq	3.5%				
Avg. Indust. Revs. per KWH (c)		43%	46%	50%	53%	53%	54%	56%	58%	60%	60%	62%	63%	All Div'ds to Net Prof	68%				
Capacity at Peak (Mw)		<p><b>BUSINESS:</b> IDACORP, Inc. is a holding company for Idaho Power Company, a regulated electric utility that serves 618,000 customers throughout a 24,000-square-mile area in southern Idaho and eastern Oregon (population: 1.4 million). Most of the company's revenues are derived from the Idaho portion of its service area. Revenue breakdown: residential, 38%; commercial, 27%; industrial, 22%; irrigation, 12%; other, 1%. Generating sources: hydro, 29%; coal, 20%; gas, 13%; purchased, 39%. Fuel costs: 40% of revenues. '22 reported depreciation rate: 3.0%. Has 2,077 employees. Chairman: Richard J. Dahl. President &amp; CEO: Lisa Grow. Incorporated: Idaho. Address: 1221 W. Idaho St., Boise, Idaho 83702. Telephone: 208-388-2200. Internet: www.idacorpinc.com.</p>																	

**IDACORP's string of annual earnings gains could be in jeopardy.** Customer growth fueled impressive showings in the first half of this year, and favorable adjustments tied to grid modernization and expansion pitched in, as well. Leadership has repeated its earnings outlook of \$4.95 to \$5.15 per share, and stated that Idaho Power will use approximately \$15 million of additional tax credits available under its Idaho earnings support regulatory mechanism in 2023. As far as our estimate, we are holding tight at \$5.15 a share, which would represent earnings growth of about three-quarters of a percentage point. Of course, this would extend the annual growth streak to 16 years, but we do have some concerns. Most notably, a rising debt burden that has been facilitating both clean-energy maneuvers and huge infrastructure buildouts. The added interest expense could chip away at the small margin of growth we foresee right now.

ANNUAL RATES	Past 10 Yrs.	Past 5 Yrs.	Est'd '20-'22
Revenues	3.5%	2.5%	3.5%
"Cash Flow"	4.0%	3.5%	4.0%
Earnings	4.0%	4.0%	4.0%
Dividends	8.5%	6.5%	6.5%
Book Value	5.0%	4.5%	3.5%

Cal-endar	QUARTERLY REVENUES(\$ mill.)				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2020	291.0	318.8	425.3	315.6	1350.7
2021	316.1	360.1	446.9	335.0	1458.1
2022	344.3	358.7	518.0	422.9	1644.0
2023	429.7	413.8	410	421.5	1675
2024	445	430	425	450	1750

Cal-endar	EARNINGS PER SHARE <sup>A</sup>				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2020	.74	1.19	2.02	.74	4.69
2021	.89	1.38	1.93	.65	4.85
2022	.91	1.27	2.10	.83	5.11
2023	1.11	1.35	1.95	.74	5.15
2024	1.20	1.40	2.05	.75	5.40

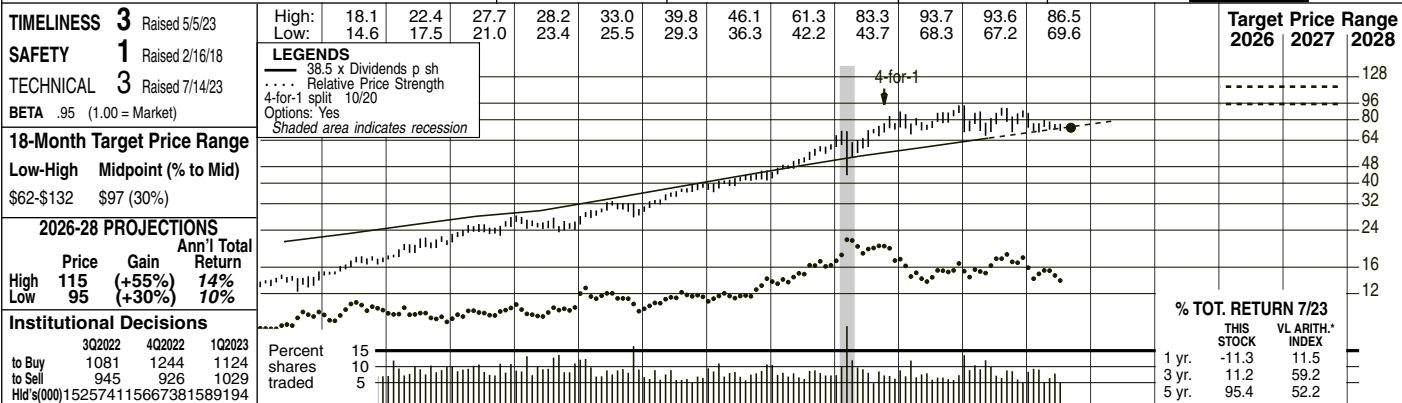
Cal-endar	QUARTERLY DIVIDENDS PAID <sup>B</sup> = †				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2019	.63	.63	.63	.67	2.56
2020	.67	.67	.67	.71	2.72
2021	.71	.71	.71	.75	2.88
2022	.75	.75	.75	.79	3.04
2023	.79	.79	.79	.83	

**Our \$5.40-a-share earnings estimate for 2024 factors in some higher rates.** The company's last filing of a general rate case was just over 12 years ago (in 2011). All the while, the population in its service area has jumped considerably, and customer growth has been the byproduct of this wave. Idaho, in particular, is past due for an increase in electric delivery rates. Management is poised to follow suit in the state of Oregon, though little information on the timing front has been provided as this report heads to press. The \$5.40 figure represents 5% year-over-year growth, roughly in line with in-house expectations. **IDACORP's top-quality stock is not all that appealing at this juncture.** Despite a 10% drop in price over the last 90 days, IDA's stock is an untimely choice (4: Below Average). Also, capital appreciation potential three to five years hence is below the Value Line median. The lower price has pumped up the yield a bit, and a 5% increase to \$0.83 a quarter starting with the November payout was a welcome sign, but there are better options available within our utilities coverage. Make no mistake, the company's impressive finances and track record warrant the stock a premium valuation versus its peers. We simply think our subscribers should await a more favorable entry point.

**Company's Financial Strength** A+  
**Stock's Price Stability** 100  
**Price Growth Persistence** 70  
**Earnings Predictability** 100

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2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	© VALUE LINE PUB. LLC	26-28
9.37	10.03	9.45	9.10	9.22	8.41	8.70	9.61	9.48	8.63	9.13	8.75	9.82	9.18	8.70	10.55	<b>13.85</b>	<b>14.55</b>	Revenues per sh	<b>18.00</b>
1.71	2.01	2.19	2.41	2.32	2.17	2.63	3.03	3.23	3.24	3.03	3.84	4.22	4.52	4.70	5.30	<b>5.60</b>	<b>5.95</b>	"Cash Flow" per sh	<b>7.25</b>
.82	1.02	.99	1.19	1.21	1.14	1.21	1.40	1.52	1.45	1.63	1.67	1.94	2.31	2.55	2.90	<b>3.15</b>	<b>3.40</b>	Earnings per sh <sup>A</sup>	<b>4.40</b>
.41	.45	.47	.50	.55	.60	.66	.73	.77	.87	.98	1.11	1.25	1.40	1.54	1.70	<b>1.87</b>	<b>2.06</b>	Div'd Decl'd per sh <sup>B</sup> + †	<b>2.74</b>
3.08	3.20	3.63	3.47	3.98	5.58	3.84	3.96	4.54	5.15	5.70	6.80	6.29	7.45	8.19	9.70	<b>9.50</b>	<b>9.50</b>	Cap'l Spending per sh	<b>9.75</b>
6.59	7.14	7.84	8.59	8.98	9.47	10.37	11.24	12.24	13.00	14.97	17.86	18.92	18.63	18.95	19.74	<b>22.20</b>	<b>23.50</b>	Book Value per sh <sup>C</sup>	<b>30.00</b>
1629.4	1635.7	1654.5	1683.4	1664.0	1696.0	1740.0	1772.0	1844.0	1872.0	1884.0	1912.0	1956.0	1960.0	1963.0	1987.0	<b>2025.0</b>	<b>2025.0</b>	Common Shs Outst'g <sup>D</sup>	<b>2050.0</b>
18.9	14.5	13.4	10.8	11.5	14.4	16.6	17.3	16.9	20.7	21.6	24.8	26.8	28.9	31.3	27.8	<b>Bold figures are Value Line estimates</b>		Avg Ann'l P/E Ratio	<b>24.0</b>
1.00	.87	.89	.69	.72	.92	.93	.91	.85	1.09	1.09	1.34	1.43	1.48	1.69	1.62			Relative P/E Ratio	<b>1.35</b>
2.7%	3.0%	3.5%	3.9%	4.0%	3.6%	3.3%	3.0%	3.0%	2.9%	2.8%	2.7%	2.4%	2.1%	1.9%	2.1%			Avg Ann'l Div'd Yield	<b>2.6%</b>

CAPITAL STRUCTURE as of 6/30/23		2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Total Debt \$72173 mill. Due in 5 Yrs \$29730 mill.		15136	17021	17486	16155	17195	16727	19204	17997	17069	20956	<b>28000</b>	<b>29500</b>	Revenues (\$mill)	<b>37000</b>				
LT Debt \$60982 mill. LT Interest \$1568 mill.		2062.0	2465.0	2752.0	2693.0	3074.0	3200.0	3769.0	4552.0	5021.0	5742.0	<b>6380</b>	<b>6895</b>	Net Profit (\$mill)	<b>9035</b>				
(Total Interest coverage: 4.4x)		26.9%	32.3%	30.8%	29.3%	24.4%	28.6%	11.7%	13.0%	15.0%	18.2%	<b>18.0%</b>	<b>18.0%</b>	Income Tax Rate	<b>18.0%</b>				
Pension Assets-12/22 \$4543 mill. Oblig \$2711 mill.		7.0%	6.7%	6.9%	8.2%	6.7%	6.6%	4.1%	4.6%	6.3%	4.3%	<b>4.0%</b>	<b>4.0%</b>	AFUDC % to Net Profit	<b>4.0%</b>				
Pfd Stock None		57.1%	55.0%	54.2%	53.3%	52.7%	44.0%	50.4%	53.5%	57.8%	58.5%	<b>57.0%</b>	<b>59.0%</b>	Long-Term Debt Ratio	<b>60.0%</b>				
Common Stock 2,023,713,997 shs.		42.9%	45.0%	45.8%	46.7%	47.3%	56.0%	49.6%	46.5%	42.2%	41.5%	<b>43.0%</b>	<b>41.0%</b>	Common Equity Ratio	<b>40.0%</b>				
MARKET CAP: \$148 billion (Large Cap)		42009	44283	49255	52159	59671	60926	74548	78457	88162	94485	<b>104975</b>	<b>116675</b>	Total Capital (\$mill)	<b>153100</b>				
ELECTRIC OPERATING STATISTICS		52720	55705	61386	66912	72416	70334	82010	91803	99348	111059	<b>125300</b>	<b>139350</b>	Net Plant (\$mill)	<b>180100</b>				
Annual Load Factor (%)		6.2%	7.0%	6.8%	6.3%	6.3%	6.3%	6.0%	6.8%	6.6%	6.9%	<b>7.0%</b>	<b>7.0%</b>	Return on Total Cap'l	<b>6.5%</b>				
% Change Customers (yr-end)		11.4%	12.4%	12.2%	11.1%	10.9%	9.4%	10.2%	12.5%	13.5%	14.6%	<b>14.0%</b>	<b>14.5%</b>	Return on Shr. Equity	<b>14.5%</b>				
Fixed Charge Cov. (%)		11.4%	12.4%	12.2%	11.1%	10.9%	9.4%	10.2%	12.5%	13.5%	14.6%	<b>14.0%</b>	<b>14.5%</b>	Return on Com Equity <sup>E</sup>	<b>14.5%</b>				
ANNUAL RATES		5.2%	6.0%	6.1%	4.4%	4.4%	3.2%	3.7%	5.0%	5.4%	6.1%	<b>6.0%</b>	<b>5.5%</b>	Retained to Com Eq	<b>5.5%</b>				
of change (per sh)		54%	51%	50%	60%	60%	66%	64%	60%	60%	58%	<b>59%</b>	<b>61%</b>	All Div'ds to Net Prof	<b>62%</b>				
Revenues		0.5%	1.0%	10.0%															
"Cash Flow"		7.5%	9.0%	7.5%															
Earnings		8.0%	11.0%	9.5%															
Dividends		11.0%	12.0%	10.0%															
Book Value		8.0%	7.5%	8.0%															

**BUSINESS:** NextEra Energy, Inc. is a holding company for Florida Power & Light Co. (FPL), which provides electricity to roughly 5.8 million customers in eastern, southern, & northwestern Florida. NextEra Energy Resources is a nonregulated power generator with nuclear, gas, & renewables. Has 55% stake in NextEra Energy Partners. Acquired Gulf Power 1/19; Florida City Gas 7/18. Revenue: residential, about 55%; commercial/industrial/other, 45%. Generating sources: gas, 71%; nuclear, 21%; solar/other, 7%; purchased, 1%. Fuel costs: 30.5% of revenues. '22 depreciation rate: 3.4%. Employs 15,300. Chairman, President and CEO: John W. Ketchum, Inc.: Florida. Address: 700 Universe Blvd., Juno Beach, FL 33408. Tel.: 561-694-4000. Internet: www.nexteraenergy.com.

**NextEra Energy looks on pace for a solid bottom-line gain in 2023.** The company reported June-period adjusted earnings of \$0.88 per share, exceeding both our call and the Wall Street consensus by \$0.06 and \$0.07, respectively. Healthy profit growth of nearly 9% was driven by a 12.1% year-over-year increase in regulatory capital employed by the company's utility, Florida Power & Light (FP&L). That unit's authorized return on equity, achieved through electric rate pricing mechanisms as defined by the state regulatory process, is a healthy 10.8%. The company continues to drive efficiencies across its business segments, while keeping costs in check. We remain comfortable with our full-year 2023 earnings-per-share estimate being just above management's targeted range of \$2.98-\$3.13. **The company is the fastest growing electric utility in the U.S., with profits rising about twice the historic norm of its peer group.** Superior fundamentals at FP&L and NextEra's renewable-energy expertise are the main drivers. Florida's population gains, at triple the national average, low unemployment, and high labor participation rate leads to plenty of transmission & distribution work. This, along with reliability and hardiness projects in the hurricane-susceptible state, keep load growth and regulatory capital (i.e., the rate base) rising. FP&L also has the green light from regulators to expand solar capacity within the rate base from 5% of power generation to 35% over the next several years. Meanwhile, the holding company's nonregulated subsidiary, NextEra Energy Resources, is a major nationwide player in the burgeoning renewable-energy arena. **This issue offers worthwhile total return prospects on a risk-adjusted basis.** Upside potential to the midpoint of our 18-month Target Price Range is also compelling at 30% from the recent quotation. Interest-rate sensitive stocks have been out of favor for the past several months, and NextEra, as the largest electric utility in terms of market capitalization, has not been an exception. Meanwhile, headline risk from the company's minor campaign-finance controversy seems to be dissipating.

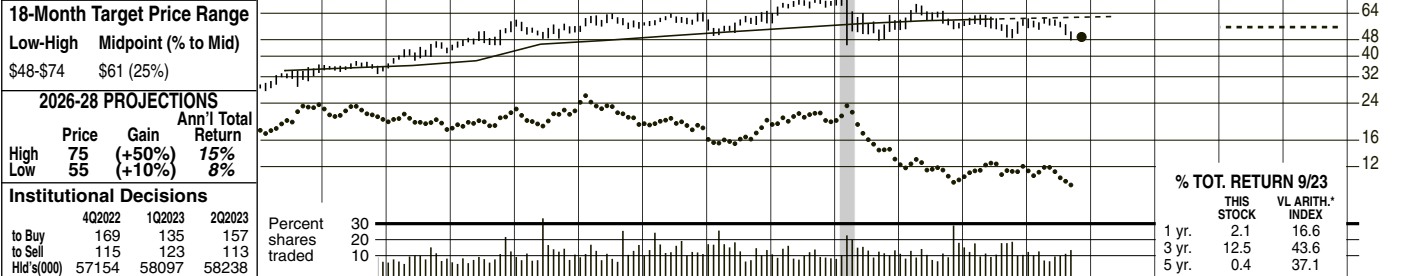
*Anthony J. Glennon August 11, 2023*

(A) Diluted EPS. Excl. nonrecurring gains/losses: '11, (6c); '13, (20c); '16, 12c; '17, \$1.22c; '18, \$1.80; '20, (83c); '21, (74c); '22, (80c); 1Q-2Q '23, 71c; disc. ops.: '13, 11c.	EPS may not come to full yr. due to rounding. Next egs. report due late Oct. (B) Div'ds paid in mid-Mar., mid-June, mid-Sept., & mid-Dec. ■ Div'd reinvestment plan avail. † Shareholder investment plan avail. (C) Incl. deferred charges. In '22: \$6.38/sh. (D) In mill., adj. for stock split. (E) Rate all'd on com. eq. in '22 (FPL): 9.8%-11.8%; Regulatory Climate: Average.	Company's Financial Strength Stock's Price Stability Price Growth Persistence Earnings Predictability	A+ 85 100 95
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# NORTHWESTERN NDQ-NWE

RECENT PRICE **49.39** P/E RATIO **14.3** (Trailing: 16.2; Median: 17.0) RELATIVE P/E RATIO **0.89** DIV'D YLD **5.2%** VALUE LINE

TIMELINESS <b>4</b> Raised 10/13/23	High: 38.0	47.2	58.7	59.7	63.8	64.5	65.7	76.7	80.5	70.8	63.1	61.2		Target Price Range
SAFETY <b>2</b> Raised 7/27/18	Low: 33.0	35.1	42.6	48.4	52.2	55.7	50.0	57.3	45.1	53.2	48.7	46.0		2026 2027 2028
TECHNICAL <b>5</b> Lowered 10/20/23	LEGENDS — 23.8 x Dividends p sh ... Relative Price Strength Options: Yes Shaded area indicates recession													
BETA .95 (1.00 = Market)														



2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	© VALUE LINE PUB. LLC	26-28
30.79	35.09	31.72	30.66	30.80	28.76	29.80	25.68	25.21	26.01	26.45	23.81	24.93	23.70	25.38	24.74	<b>24.20</b>	<b>25.80</b>	Revenues per sh	<b>28.25</b>
3.70	4.40	4.62	4.76	5.42	5.18	5.45	5.39	5.92	6.74	6.76	6.96	7.07	6.86	6.92	6.46	<b>6.80</b>	<b>7.20</b>	"Cash Flow" per sh	<b>8.35</b>
1.44	1.77	2.02	2.14	2.53	2.26	2.46	2.99	2.90	3.39	3.34	3.40	3.53	3.21	3.50	3.29	<b>3.45</b>	<b>3.60</b>	Earnings per sh <sup>A</sup>	<b>4.15</b>
1.28	1.32	1.34	1.36	1.44	1.48	1.52	1.60	1.92	2.00	2.10	2.20	2.30	2.40	2.48	2.52	<b>2.56</b>	<b>2.60</b>	Div'd Decl'd per sh <sup>B</sup> = †	<b>2.76</b>
3.00	3.47	5.26	6.30	5.20	5.89	5.95	5.76	5.89	5.96	5.60	5.64	6.26	8.02	8.03	8.62	<b>8.50</b>	<b>7.75</b>	Cap'l Spending per sh	<b>7.00</b>
21.12	21.25	21.86	22.64	23.68	25.09	26.60	31.50	33.22	34.68	36.44	38.60	40.42	41.10	43.28	44.61	<b>47.50</b>	<b>48.50</b>	Book Value per sh <sup>C</sup>	<b>52.30</b>
38.97	35.93	36.00	36.23	36.28	37.22	38.75	46.91	48.17	48.33	49.37	50.32	50.45	50.59	54.06	59.74	<b>62.00</b>	<b>62.00</b>	Common Shs Outst'g <sup>D</sup>	<b>62.00</b>
21.7	13.9	11.5	12.9	12.6	15.7	16.9	16.2	18.4	17.2	17.8	16.8	19.9	18.6	17.4	17.3	<b>15.5</b>	<b>15.5</b>	Avg Ann'l P/E Ratio	<b>15.5</b>
1.15	.84	.77	.82	.79	1.00	.95	.85	.93	.90	.90	.91	1.06	.96	.94	.99	<b>.85</b>	<b>.85</b>	Relative P/E Ratio	<b>.85</b>
4.1%	5.4%	5.7%	4.9%	4.5%	4.2%	3.7%	3.3%	3.6%	3.4%	3.5%	3.9%	3.3%	4.0%	4.1%	4.4%	<b>4.3%</b>	<b>4.3%</b>	Avg Ann'l Div'd Yield	<b>4.3%</b>

CAPITAL STRUCTURE as of 6/30/23		2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Total Debt \$2668.5 mill. Due in 5 Yrs \$1111.4 mill.		1154.5	1204.9	1214.3	1257.2	1305.7	1198.1	1257.9	1198.7	1372.3	1477.8	1500	1600	1500	1600	1500	1600	1500	1600
LT Debt \$2565.4 mill. LT Interest \$102.0 mill.		94.0	120.7	138.4	164.2	162.7	171.1	179.3	162.6	181.6	185.5	210	225	210	225	210	225	210	225
Incl. \$7.2 mill. finance leases.		13.2%	--	13.7%	--	7.6%	--	1.6%	--	9%	--	3.0%	6.0%	14.0%	13.0%	14.0%	13.0%	14.0%	13.0%
(Total Interest Coverage: 2.5x)		8.7%	8.9%	9.8%	4.3%	5.2%	3.4%	4.6%	6.0%	14.9%	18.5%	14.0%	13.0%	14.0%	13.0%	14.0%	13.0%	14.0%	13.0%
Pension Assets-12/22 \$441.5 mill.		53.5%	53.4%	53.1%	52.0%	50.2%	52.2%	52.5%	52.8%	52.2%	48.2%	47.5%	46.5%	46.5%	46.5%	46.5%	46.5%	46.5%	46.5%
Oblig \$521.8 mill.		46.5%	46.6%	46.9%	48.0%	49.8%	47.8%	47.5%	47.2%	47.8%	51.8%	52.5%	53.5%	52.5%	53.5%	52.5%	53.5%	52.5%	53.5%
Pfd Stock None		2215.7	3168.0	3408.6	3493.9	3614.5	4064.6	4289.8	4409.1	4893.1	5148.3	5625	5625	5625	5625	5625	5625	5625	5625
Common Stock 60,041,809 shs. as of 7/21/23		2690.1	3758.0	4059.5	4214.9	4358.3	4521.3	4700.9	4952.9	5247.2	5657.5	6000	6250	6000	6250	6000	6250	6000	6250
MARKET CAP: \$3.0 billion (Mid Cap)		5.5%	4.8%	5.2%	5.9%	5.6%	5.2%	5.2%	4.6%	4.6%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%
ELECTRIC OPERATING STATISTICS		9.1%	8.2%	8.6%	9.8%	9.0%	8.8%	8.8%	7.8%	7.8%	7.0%	7.0%	7.5%	7.0%	7.0%	7.0%	7.5%	7.0%	7.5%
2020 2021 2022		9.1%	8.2%	8.6%	9.8%	9.0%	8.8%	8.8%	7.8%	7.8%	7.0%	7.0%	7.5%	7.0%	7.0%	7.0%	7.5%	7.0%	7.5%
2023 2024		3.5%	3.8%	3.0%	4.1%	3.4%	3.2%	3.1%	2.0%	2.3%	1.7%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
2020 2021 2022		61%	54%	65%	58%	62%	64%	64%	74%	71%	76%	74%	72%	72%	72%	72%	72%	72%	72%

**BUSINESS:** NorthWestern Corporation (doing business as NorthWestern Energy) supplies electricity & gas in the Upper Midwest and Northwest, serving 463,000 electric customers in Montana and South Dakota and 301,000 gas customers in Montana, South Dakota, and Nebraska. Electric revenue breakdown: residential, 45%; commercial, 46%; industrial, 5%; other, 4%. Generating sources: coal, 28%; hydro, 26%; wind, 6%; natural gas, 6%; purchased power, 34%. Fuel costs: 33% of revenues. 2022 reported depreciation rate: 2.8%. Has approximately 1,500 employees. Board Chair: Dana J. Dykhouse. President and CEO: Brian B. Bird. Incorporated: DE. Address: 3010 West 69th Street, Sioux Falls, SD 57108. Telephone: 605-978-2900. Internet: www.northwesternenergy.com.

**Regulators are dragging their feet on approving NorthWestern's settlement agreement for new electric and natural gas rates.** To recap: in early April, the utility worked out an acceptable consensus with the Montana Consumer Counsel, the Montana Large Customer Group, and Walmart, Inc. The settlement has been submitted to the Montana Public Service Commission (MPSC) for the regulatory body's consideration. The MPSC has already granted interim rate hikes, starting from last October, to allow the company to begin the recoupment of some elevated spending. The agreed to base rates would increase annual electric and natural gas revenues by \$67.4 million and \$14.1 million, respectively. Those levels are predicated on the same authorized returns on equity, namely 9.65% for electric and 9.55% for gas, that were last agreed upon in 2015 and 2017. If the MPSC signs off on the agreement, the utility will have gotten about two-thirds of what it originally filed for in its general rate case. Importantly, NorthWestern would also receive pricing mechanisms geared towards reducing regulatory lag.

**Rate-base expansion should drive growth.** (The rate base is the dollar value of assets for which a utility is allowed to earn a regulated return on.) In June, NorthWestern completed an \$83 million, 58-megawatt gas-fired power plant in South Dakota, with the potential for added capacity later. A \$275 million, 175-mw gas generation facility in Montana was due to be operational later this year, but was delayed due to environmental permitting troubles. Now cleared, it is expected to come on line in 2024. The company may also add 220 mw of coal-fired generation, assuming it can get regulatory body approval, by doubling its stake in an existing plant at very favorable terms.

**NorthWestern stock, however, is an untimely selection for year-ahead relative price performance.** Rapidly rising yields on Treasury securities has pressured this equity and the stock's of most of the company's peers. We've scaled back our 3- to 5-year Target Price Range for the shares of many utilities, including NWE, on the prospect that the rise in interest rates is more than just a cyclical increase.

*Anthony J. Glennon*  
*October 20, 2023*

Cal-endar	QUARTERLY REVENUES (\$ mill.)				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	Year
2020	335.3	269.4	280.6	313.4	1198.7
2021	400.8	298.2	326.0	347.3	1372.3
2022	394.5	323.0	335.1	425.2	1477.8
2023	454.5	290.5	325	430	1500
2024	455	340	365	440	1600

Cal-endar	EARNINGS PER SHARE <sup>A</sup>				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	Year
2020	1.00	.43	.58	1.21	3.21
2021	1.24	.59	.70	.97	3.50
2022	1.08	.58	.47	1.16	3.29
2023	1.10	.32	.88	1.15	3.45
2024	1.10	.50	.85	1.15	3.60

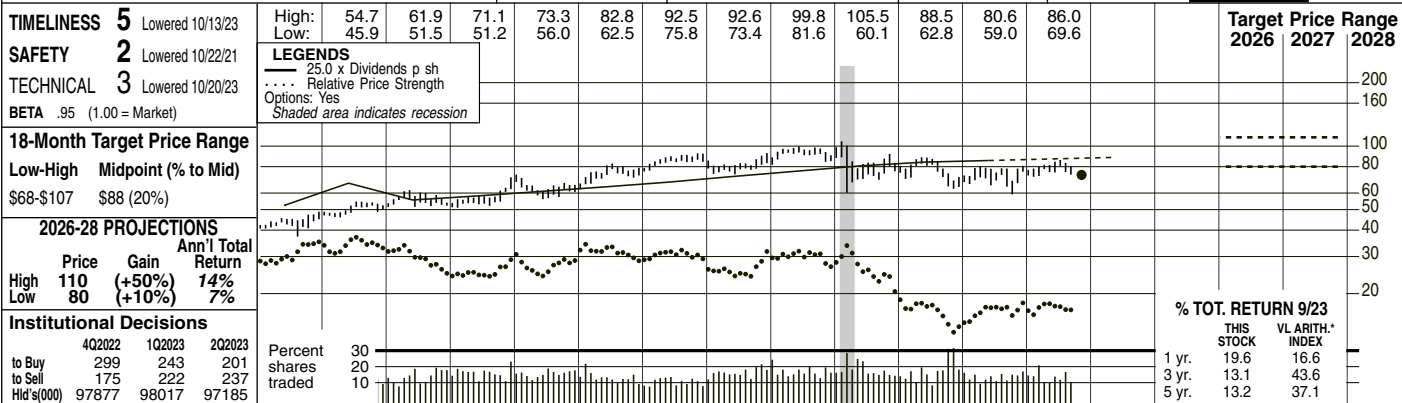
  

Cal-endar	QUARTERLY DIVIDENDS PAID <sup>B</sup> = †				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	Year
2019	.575	.575	.575	.575	2.30
2020	.60	.60	.60	.60	2.40
2021	.62	.62	.62	.62	2.48
2022	.63	.63	.63	.63	2.52
2023	.64	.64	.64	.64	

(A) Diluted eps. Excl. nonrec. gains/(losses): '12, 40c; '15, 27c; '18, 52c; '19, 45c; '20, (15c); '21, 10c; '22, (4c); 1Q-2Q '23, (5c). Qtrly EPS may not sum to full yr. due to rounding. (B) Div's paid late Mar., June, Sept. & Dec. = Div'd reinvest. plan avail. † Shrhldr. invest. plan avail. (C) Incl. def'd charges. In '22: \$17.98/sh. (D) In mill. (E) Rate base: Net orig. cost. Rate allowed on com. eq. in MT in '19 (elec.): 9.65%; in '17 (gas): 9.55%; in SD in '15: none specified; in NE in '07: 10.4%. Reg. Climate: Below Avg.







2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	© VALUE LINE PUB. LLC	26-28
35.07	33.37	32.50	30.01	29.67	30.09	31.35	31.58	31.50	31.42	31.90	32.93	30.87	31.81	33.66	38.21	<b>40.75</b>	<b>40.05</b>	Revenues per sh	<b>41.65</b>
9.29	8.13	8.08	6.85	7.52	7.92	8.15	8.09	9.09	9.39	9.79	11.41	11.13	10.86	12.23	13.44	<b>13.30</b>	<b>13.30</b>	"Cash Flow" per sh	<b>15.00</b>
2.96	2.12	2.26	3.08	2.99	3.50	3.66	3.58	3.92	3.95	4.43	4.54	4.77	4.87	5.47	4.26	<b>4.20</b>	<b>4.50</b>	Earnings per sh <sup>A</sup>	<b>5.70</b>
2.10	2.10	2.10	2.10	2.10	2.67	2.23	2.33	2.44	2.56	2.70	2.87	3.04	3.23	3.36	3.42	<b>3.48</b>	<b>3.54</b>	Div'd Decl'd per sh <sup>B</sup>	<b>3.75</b>
9.37	9.46	7.64	7.03	8.26	8.24	9.36	8.38	9.84	11.64	12.80	10.73	10.76	11.93	13.04	15.09	<b>14.50</b>	<b>15.00</b>	Cap'l Spending per sh	<b>15.00</b>
35.15	34.16	32.69	33.86	34.98	36.20	38.07	39.50	41.30	43.15	44.80	46.59	48.30	49.96	52.26	53.45	<b>54.10</b>	<b>56.75</b>	Book Value per sh <sup>C</sup>	<b>62.00</b>
100.49	100.89	101.43	108.77	109.25	109.74	110.18	110.57	110.98	111.34	111.75	112.10	112.44	112.76	113.01	113.17	<b>113.50</b>	<b>118.00</b>	Common Shs Outst'g <sup>D</sup>	<b>120.00</b>
14.9	16.1	13.7	12.6	14.6	14.3	15.3	15.9	16.0	18.7	19.3	17.8	19.4	16.7	14.1	17.1	Bold figures are Value Line estimates		Avg Ann'l P/E Ratio	<b>16.5</b>
.79	.97	.91	.80	.92	.91	.86	.84	.81	.98	.97	.96	1.03	.86	.76	.99			Relative P/E Ratio	<b>.90</b>
4.8%	6.2%	6.8%	5.4%	4.8%	5.3%	4.0%	4.1%	3.9%	3.5%	3.2%	3.5%	3.3%	4.0%	4.3%	4.7%			Avg Ann'l Div'd Yield	<b>4.0%</b>

**CAPITAL STRUCTURE as of 6/30/23**  
 Total Debt \$8788.6 mill. Due in 5 Yrs \$2100.7 mill.  
 LT Debt \$8164.3 mill. LT Interest \$395.0 mill.  
 (Total Interest Coverage: 2.8x)

Leases, Uncapitalized Annual rentals \$18.1 mill.

Pension Assets-12/22 \$2829.5 mill. Oblig \$2809.5 mill.

Pfd Stock None

Common Stock 113,312,203 shs. as of 7/28/23

MARKET CAP: \$8.3 billion (Mid Cap)

**ELECTRIC OPERATING STATISTICS**

	2020	2021	2022
% Change Retail Sales (KWH)	+5.0	-1	+4.4
Avg. Indust. Use (MWH)	766	808	849
Avg. Indust. Revs. per KWH (c)	7.62	8.11	9.20
Capacity at Peak (Mw)	9094	8726	8612
Peak Load, Summer (Mw)	7660	7580	7587
Annual Load Factor (%)	45.5	45.9	48.1
% Change Customers (yr-end)	+2.3	+2.2	+2.1

Fixed Charge Cov. (%) 318 317 226

**ANNUAL RATES** Past 10 Yrs. Past 5 Yrs. Est'd '20-'22 of change (per sh)

	Past 10 Yrs.	Past 5 Yrs.	Est'd '20-'22
Revenues	1.5%	2.0%	3.0%
"Cash Flow"	5.0%	5.5%	3.5%
Earnings	4.5%	3.5%	2.5%
Dividends	4.0%	5.5%	2.0%
Book Value	4.0%	4.0%	3.0%

**QUARTERLY REVENUES (\$ mill.)**

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2020	661.9	929.6	1254.5	741.0	3587.0
2021	696.5	1000.2	1308.2	798.9	3803.8
2022	783.5	1061.7	1469.9	1009.3	4324.4
2023	945.0	1121.7	1510	1048.3	4625
2024	965	1135	1540	1085	4725

**EARNINGS PER SHARE <sup>A</sup>**

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2020	.27	1.71	3.07	d.17	4.87
2021	.32	1.91	3.00	.24	5.47
2022	.15	1.45	2.88	d.21	4.26
2023	d.03	.94	3.30	d.01	4.20
2024	.05	1.35	3.11	d.01	4.50

**QUARTERLY DIVIDENDS PAID <sup>B</sup>**

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2019	.737	.738	.738	.782	3.00
2020	.783	.783	.783	.83	3.18
2021	.83	.83	.83	.85	3.34
2022	.85	.85	.85	.85	3.40
2023	.865	.865	.865		

**BUSINESS:** Pinnacle West Capital Corporation is a holding company for Arizona Public Service Company (APS), which supplies electricity to 1.3 million customers in most of Arizona, except about half of the Phoenix metro area, the Tucson metro area, and Mohave County in northwestern Arizona. Discontinued SunCor real estate subsidiary in '10. Electric revenue breakdown: residential, 47%; commercial/industrial, 41%; other, 12%. Generating sources: gas, 25%; nuclear, 24%; coal, 20%; renewables, 12%; purchased, 19%. Fuel costs: 38% of revenues. '22 reported deprec. rate: 3.03%. Has 5,861 employees. Chairman, President & CEO: Jeffrey B. Guldner. Inc.: AZ. Address: 400 North Fifth St., P.O. Box 53999, Phoenix, AZ 85072-3999. Tel.: 602-250-1000. Internet: www.pinnaclewest.com.

**Pinnacle West should see a resumption of annual earnings growth in 2024.** After a weak start to this year due to higher operating and maintenance expense and mild weather, a heat wave took hold in July and the company benefited from a court ruling that allowed for the inclusion within its rate base of money spent to clean up emissions at a coal plant. The judiciary appeal win resulted in a surcharge on customers bills beginning July 1st. Higher electric demand from the heat wave, plus the surcharge, prompted management to raise this year's earnings projection from \$3.95-\$4.15 per share to \$4.10-\$4.30. Relative to last year, this year's bottom line is suffering from higher retirement contributions, prompted by last year's decline in equity and bond markets, and higher interest expense. Full-year profits should be up next year given the likelihood of higher electric rates.

**A pending general rate case could help restore some of the earnings power lost last year.** Rate relief is due at the start of 2024, but how much? From early 2022, the company has been operating under revised regulatory parameters

that cut its allowed return on equity (ROE) from 10% to a nationwide low of 8.7%. The change effectively reduced the utility's annual earning power by about \$1.00 per share. Pinnacle is requesting its ROE be restored near the former level. The company is also seeking an expansion in the use of automatic pricing mechanisms to cut regulatory lag in the recoupment of investments it's planning to make in support of Arizona's clean-energy objectives. A decision from a revamped state regulatory commission, which has a few new members and a different chairperson because of term limits, is due by year's end. A March appeals court decision has restored some of the company's former ROE, now at 8.9%, as the bench ruled that the regulatory commission overstepped its bounds by penalizing the utility for "poor customer service."

**These shares, however, are untimely.** PNW is down 11% over the past three months, in concert with its industry peers and other interest rate sensitive stocks. The dividend yield, 45 basis points above the industry median, may be a draw.

*Anthony J. Glennon*  
*October 20, 2023*

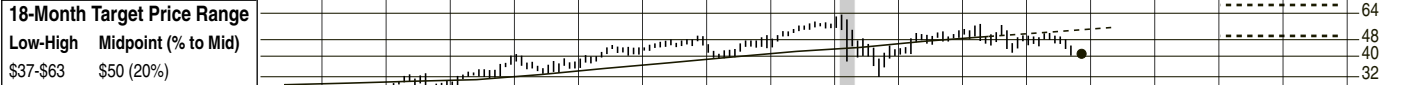
(A) Diluted EPS. Excl. nonrec. gain/(loss): '09, (\$1.45); '17, 8c; gains/(losses) from discont. ops.: '06, '10c; '08, 28c; '09, (13c); '10, 18c; '11, 10c; '12, (5c). '20 and '22 qtrly. EPS don't sum due to rounding. Next egs. report due early Nov. (B) Div'ds historically paid in early Mar., June, Sept., & Dec. There were 5 declarations in '12. ■ Div'd reinvestment plan avail. (C) Incl. deferred charges/other intangibles. In '22: \$17.54/sh. (D) In mill. (E) Rate base: Fair value. Rate allowed on common equity in '23: 8.9%. Regulatory Climate: Below Average.



# PORTLAND GENERAL NYSE-POR

RECENT PRICE **41.13** P/E RATIO **15.2** (Trailing: 15.9 Median: 18.0) RELATIVE P/E RATIO **0.95** DIV'D YLD **4.8%** VALUE LINE

TIMELINESS <b>5</b> Lowered 8/11/23	High: 28.1 33.3 40.3 41.0 45.2 50.1 50.4 58.4 63.1 53.1 57.0 51.6	Target Price Range 2026 2027 2028
SAFETY <b>2</b> Raised 10/22/21	Low: 24.3 27.4 29.0 33.0 35.3 42.4 39.0 44.0 32.0 40.8 41.6 38.0	128
TECHNICAL <b>4</b> Lowered 9/15/23	LEGENDS — 27.8 x Dividends p sh ... Relative Price Strength Options: Yes Shaded area indicates recession	96
BETA .90 (1.00 = Market)		80



2026-28 PROJECTIONS		Ann'l Total Return
High	Price <b>70</b> Gain <b>(+70%)</b>	<b>18%</b>
Low	Price <b>50</b> Gain <b>(+20%)</b>	<b>10%</b>
Institutional Decisions		% TOT. RETURN 9/23
4Q2022	1Q2023	2Q2023
to Buy	207	184
to Sell	157	173
Hlds(000)	98285	101190
Percent shares traded	21	14
	7	
1 yr.	-3.1	16.6
3 yr.	27.5	43.6
5 yr.	5.9	37.1

2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	© VALUE LINE PUB. LLC	26-28
27.87	27.89	23.99	23.67	24.06	23.89	23.18	24.29	21.38	21.62	22.54	22.30	23.75	23.96	26.80	29.65	<b>28.15</b>	<b>29.40</b>	Revenues per sh	<b>32.35</b>
5.21	4.71	4.07	4.82	4.96	5.15	4.93	6.08	5.37	5.78	6.16	6.65	6.97	7.83	7.25	7.41	<b>7.00</b>	<b>7.75</b>	"Cash Flow" per sh	<b>9.30</b>
2.33	1.39	1.31	1.66	1.95	1.87	1.77	2.18	2.04	2.16	2.29	2.37	2.39	2.75	2.72	2.74	<b>2.70</b>	<b>3.00</b>	Earnings per sh <sup>A</sup>	<b>3.65</b>
.93	.97	1.01	1.04	1.06	1.08	1.10	1.12	1.18	1.26	1.34	1.43	1.52	1.59	1.70	1.79	<b>1.88</b>	<b>1.98</b>	Div'd Decl'd per sh <sup>B</sup> = †	<b>2.36</b>
7.28	6.12	9.25	5.97	3.98	4.01	8.40	12.87	6.73	6.57	5.77	6.67	6.78	8.76	7.11	8.58	<b>12.00</b>	<b>10.75</b>	Cap'l Spending per sh	<b>11.00</b>
21.05	21.64	20.50	21.14	22.07	22.87	23.30	24.43	25.43	26.35	27.11	28.07	28.99	29.18	30.28	31.13	<b>33.95</b>	<b>35.00</b>	Book Value per sh <sup>C</sup>	<b>38.70</b>
62.53	62.58	75.21	75.32	75.36	75.56	78.09	78.23	88.79	88.95	89.11	89.27	89.39	89.54	89.41	89.28	<b>101.50</b>	<b>102.00</b>	Common Shs Outst'g <sup>D</sup>	<b>102.00</b>
11.9	16.3	14.4	12.0	12.4	14.0	16.9	15.3	17.7	19.1	20.0	18.4	22.3	16.6	17.7	18.2	<b>12.00</b>	<b>10.75</b>	Avg Ann'l P/E Ratio	<b>16.5</b>
.63	.98	.96	.76	.78	.89	.95	.81	.89	1.00	1.01	.99	1.19	.85	.96	1.06	<b>0.96</b>	<b>0.96</b>	Relative P/E Ratio	<b>.90</b>
3.3%	4.3%	5.4%	5.2%	4.4%	4.1%	3.7%	3.3%	3.3%	3.1%	2.9%	3.3%	2.8%	3.5%	3.5%	3.6%	<b>3.5%</b>	<b>3.6%</b>	Avg Ann'l Div'd Yield	<b>3.9%</b>

<b>CAPITAL STRUCTURE as of 6/30/23</b>		1810.0	1900.0	1898.0	1923.0	2009.0	1991.0	2123.0	2145.0	2396.0	2647.0	<b>2855</b>	<b>3000</b>	Revenues (\$mill)	<b>3300</b>
Total Debt \$3938 mill. Due in 5 Yrs \$520 mill.		137.0	175.0	172.0	193.0	204.0	212.0	214.0	247.0	244.0	245.0	<b>255</b>	<b>305</b>	Net Profit (\$mill)	<b>375</b>
LT Debt \$3778 mill. LT Interest \$155 mill.		23.2%	26.0%	20.7%	20.6%	25.3%	7.4%	11.2%	12.4%	8.6%	15.2%	<b>17.5%</b>	<b>17.5%</b>	Income Tax Rate	<b>17.5%</b>
Incl. \$292 mill. finance leases.		14.6%	33.7%	19.8%	16.6%	8.8%	8.0%	7.0%	9.7%	10.2%	8.6%	<b>10.0%</b>	<b>9.0%</b>	AFUDC % to Net Profit	<b>8.5%</b>
(Total Interest Coverage: 2.7x)		51.3%	52.7%	47.8%	48.4%	50.1%	46.5%	51.3%	53.6%	56.8%	57.0%	<b>54.5%</b>	<b>53.5%</b>	Long-Term Debt Ratio	<b>54.5%</b>
Leases, Uncapitalized Annual rentals \$4 mill.		48.7%	47.3%	52.2%	51.6%	49.9%	53.5%	48.7%	46.4%	43.2%	43.0%	<b>45.5%</b>	<b>46.5%</b>	Common Equity Ratio	<b>45.5%</b>
Pension Assets-12/22 \$547 mill.		3735.0	4037.0	4329.0	4544.0	4842.0	4684.0	5323.0	5628.0	6265.0	6459.0	<b>7550</b>	<b>7700</b>	Total Capital (\$mill)	<b>8650</b>
Oblig \$695 mill.		4880.0	5679.0	6012.0	6434.0	6741.0	6887.0	7161.0	7539.0	8005.0	8465.0	<b>9250</b>	<b>9850</b>	Net Plant (\$mill)	<b>10900</b>
Pfd Stock None		5.1%	5.8%	5.4%	5.6%	5.5%	5.8%	5.1%	5.6%	4.9%	4.9%	<b>4.5%</b>	<b>4.5%</b>	Return on Total Cap'l	<b>5.5%</b>
Common Stock 101,094,514 shs. as of 7/20/23		7.5%	9.2%	7.6%	8.2%	8.4%	8.5%	8.3%	9.5%	9.0%	8.8%	<b>7.5%</b>	<b>8.5%</b>	Return on Shr. Equity	<b>9.5%</b>
MARKET CAP: \$4.2 billion (Mid Cap)		7.5%	9.2%	7.6%	8.2%	8.4%	8.5%	8.3%	9.5%	9.0%	8.8%	<b>7.5%</b>	<b>8.5%</b>	Return on Com Equity <sup>E</sup>	<b>9.5%</b>
ELECTRIC OPERATING STATISTICS		2.9%	4.6%	3.3%	3.5%	3.6%	3.5%	3.1%	4.1%	3.5%	3.1%	<b>2.5%</b>	<b>3.0%</b>	Retained to Com Eq	<b>3.5%</b>
2020 2021 2022		61%	50%	56%	57%	58%	59%	63%	57%	61%	64%	<b>70%</b>	<b>66%</b>	All Div'ds to Net Prof	<b>64%</b>

**BUSINESS:** Portland General Electric Company (PGE) provides electricity to 926,000 customers in 51 cities in a 4,000-square-mile area of Oregon, including Portland and Salem (population: 1.9 million). The company is in the process of decommissioning the Trojan nuclear plant, which it closed in 1993. Electric revenue breakdown: residential, 52%, commercial, 33%, industrial, 14%, other, 1%.

Generating sources: gas, 32%; wind, 15%; coal, 4%; hydro, 7%; purchased, 41%. Fuel costs: 37% of revenues. '22 reported depreciation rate: 3.4%. Has 2,873 full-time employees. Chairman: Jack E. Davis. President and CEO: Maria M. Pope. Incorporated: Oregon. Address: 121 S.W. Salmon Street, Portland, OR 97204. Tel.: 503-464-8000. Internet: www.portlandgeneral.com.

<b>ANNUAL RATES</b>		Past 10 Yrs.	Past 5 Yrs.	Est'd '20-'22
of change (per sh)		10 Yrs.	5 Yrs.	to '26-'28
Revenues		1.0%	4.0%	3.0%
"Cash Flow"		4.0%	5.5%	3.5%
Earnings		4.0%	5.0%	5.0%
Dividends		5.0%	6.0%	5.5%
Book Value		3.0%	3.0%	4.0%

Cal-endar	QUARTERLY REVENUES (\$ mill.)				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2020	573	469	547	556	2145
2021	609	537	642	608	2396
2022	626	591	743	687	2647
2023	687	648	790	730	2855
2024	740	660	825	775	3000

Cal-endar	EARNINGS PER SHARE <sup>A</sup>				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2020	.91	.43	.84	.57	2.75
2021	1.07	.36	.56	.73	2.72
2022	.67	.72	.65	.70	2.74
2023	.80	.44	.76	.70	2.70
2024	.80	.65	.80	.75	3.00

Cal-endar	QUARTERLY DIVIDENDS PAID <sup>B</sup> = †				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2019	.3625	.3625	.385	.385	1.50
2020	.385	.385	.385	.4075	1.56
2021	.4075	.4075	.43	.43	1.68
2022	.43	.43	.4525	.4525	1.77
2023	.4525	.4525	.475		

**Portland General Electric's annual share earnings should be up nicely in 2024 following this year's flat to down result.** For full-year 2023, leadership is still targeting profits of \$2.60 to \$2.75 per share. Weather extremes helped lift 2022's electric usage up 3.4% in the utility's service area, making for a difficult comparison this year, and purchased power costs were unusually high in the second quarter. Moreover, major investments in generating capacity and battery storage are driving up financing costs. Capital expenditures will likely rise from \$766 million in 2022 to \$1.23 billion this year and \$1.1 billion in 2024. Rate relief should lift earnings next year. The utility filed for a 14% price increase with its Oregon regulators, in part to recoup higher purchased power costs. The request also addresses reliability and resiliency work, capital investments, and rising operating and financing costs. Our estimates assume a reasonably good outcome with higher electric rates in place on January 1st. Leadership called the progress made in negotiations "constructive and collaborative," thus far.

**Oregon's aggressive "green" energy initiatives should drive bottom-line growth.** PGE will add at least 375 to 500 megawatts of nonemitting annual power generation in the intermediate term, plus significant battery storage capacity. The company is partnering with NextEra Energy (NEE) to construct a 311-mw wind energy facility. PGE will own two-thirds of the venture and is to receive NEE's share of the power generation via a long-term purchase agreement. Project completion is targeted for December. Regulatory backing for the pursuit of more of these types of renewable generation projects should expand the rate base (the dollar value of assets a utility is allowed to earn an economic return on) for many years to come. This, plus load growth from a vibrant tech-based local economy, should enable PGE to achieve its long-term 5%-7% earnings and dividend growth targets. **These shares, however, are untimely.** Similar to other interest-rate sensitive issues, POR's stock price has been under pressure of late. Annual total return prospects are higher than the industry median. *Anthony J. Glennon October 20, 2023*

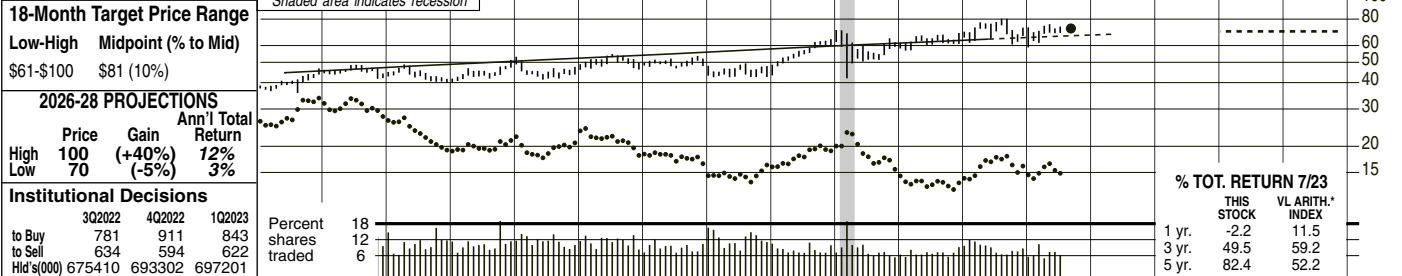
(A) Diluted earnings. Excl. nonrecurring gains/(losses): '13, (42c); '17, (19c); '20, (\$1.03); '22, (14c). Next earnings report due October 27th. (B) Dividends paid mid-Jan., Apr., July, and Oct. ■ Dividend reinvestment plan available. † Shareholder investment plan available. (C) Incl. deferred charges. In '21: \$473 mill., \$5.30/sh. (D) In mill. (E) Rate base: Net original cost. Rate allowed on common equity in '22: 9.5%. Regulatory Climate: Average.

Company's Financial Strength	B++
Stock's Price Stability	95
Price Growth Persistence	60
Earnings Predictability	95

# SOUTHERN COMPANY NYSE:SO

RECENT PRICE **72.34** P/E RATIO **17.8** (Trailing: 21.1; Median: 17.0) RELATIVE P/E RATIO **1.02** DIV'D YLD **3.9%** **VALUE LINE**

TIMELINESS <b>4</b> Lowered 8/4/23	High: 48.6	48.7	51.3	53.2	54.6	53.5	49.4	64.3	71.1	68.9	80.6	75.8							Target Price Range
SAFETY <b>2</b> Lowered 2/21/14	Low: 41.8	40.0	40.3	41.4	46.0	46.7	42.4	43.3	42.0	56.7	60.7	58.8							2026 2027 2028
TECHNICAL <b>2</b> Lowered 7/7/23	<b>LEGENDS</b> 23.80 x Dividends p sh divided by Interest Rate . . . . Relative Price Strength Options: Yes Shaded area indicates recession																		
BETA .90 (1.00 = Market)																			



<b>18-Month Target Price Range</b>																				
<b>Low-High Midpoint (% to Mid)</b>																				
\$61-\$100 \$81 (10%)																				
<b>2026-28 PROJECTIONS</b>																				
High	Price	Gain	Ann'l Total																	
Low	100	(+40%)	Return																	
	70	(-5%)	12%																	
			3%																	
<b>Institutional Decisions</b>																				
3Q2022 4Q2022 1Q2023 to Buy 781 911 843 to Sell 634 594 622 Hld's(000) 675410 693302 697201																		Percent	18	
																		shares	12	
																		traded	6	
																		% TOT. RETURN 7/23 THIS STOCK VL ARITH. INDEX 1 yr. -2.2 11.5 3 yr. 49.5 59.2 5 yr. 82.4 52.2		

2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	© VALUE LINE PUB. LLC	26-28
20.12	22.04	19.21	20.70	20.41	19.06	19.26	20.34	19.18	20.09	22.86	22.73	20.34	19.29	21.80	26.89	<b>24.85</b>	<b>25.25</b>	Revenues per sh	<b>28.90</b>
4.22	4.43	4.43	4.51	4.91	5.18	5.27	5.28	5.47	5.69	6.64	6.41	6.33	6.98	7.20	7.34	<b>7.65</b>	<b>8.00</b>	"Cash Flow" per sh	<b>9.25</b>
2.28	2.25	2.32	2.36	2.55	2.67	2.70	2.77	2.84	2.83	3.21	3.00	3.17	3.25	3.42	3.61	<b>3.65</b>	<b>4.00</b>	Earnings per sh <sup>A</sup>	<b>5.15</b>
1.60	1.66	1.73	1.80	1.87	1.94	2.01	2.08	2.15	2.22	2.30	2.38	2.46	2.54	2.62	2.70	<b>2.78</b>	<b>2.86</b>	Div'd Decl'd per sh <sup>B</sup>	<b>3.10</b>
4.65	5.10	5.70	4.85	5.23	5.54	6.16	6.58	6.22	7.38	7.37	7.74	7.17	7.04	6.83	7.58	<b>7.85</b>	<b>7.85</b>	Cap'l Spending per sh	<b>7.50</b>
16.23	17.08	18.15	19.21	20.32	21.09	21.43	21.98	22.59	25.00	23.98	23.92	26.11	26.48	26.30	27.93	<b>28.00</b>	<b>29.90</b>	Book Value per sh <sup>C</sup>	<b>32.25</b>
763.10	777.19	819.65	843.34	865.13	867.77	887.09	907.78	911.72	990.39	1007.6	1033.8	1053.3	1056.5	1060.0	1089.0	<b>1070.0</b>	<b>1070.0</b>	Common Shs Outst'g <sup>D</sup>	<b>1070.0</b>
16.0	16.1	13.5	14.9	15.8	17.0	16.2	16.0	15.8	17.8	15.5	15.1	17.6	17.9	18.4	19.6	<b>16.5</b>	<b>16.5</b>	Avg Ann'l P/E Ratio	<b>16.5</b>
.85	.97	.90	.95	.99	1.08	.91	.84	.80	.93	.78	.82	.94	.92	1.00	1.14	<b>1.00</b>	<b>1.14</b>	Relative P/E Ratio	<b>.90</b>
4.4%	4.6%	5.5%	5.1%	4.6%	4.3%	4.6%	4.7%	4.8%	4.4%	4.6%	5.3%	4.4%	4.4%	4.2%	4.1%	<b>4.2%</b>	<b>4.1%</b>	Avg Ann'l Div'd Yield	<b>3.6%</b>

<b>CAPITAL STRUCTURE as of 3/31/23</b>																															
Total Debt \$55066 mill. Due in 5 Yrs \$15427 mill.																		17087	18467	17489	19896	23031	23495	21419	20375	23113	29279	<b>26600</b>	<b>27500</b>	Revenues (\$mill)	<b>30900</b>
LT Debt \$50427 mill. LT Interest \$1754 mill.																		2439.0	2567.0	2647.0	2757.0	3269.0	3096.0	3354.0	3481.0	3670.0	3931.3	<b>3960</b>	<b>4280</b>	Net Profit (\$mill)	<b>5510</b>
Incl. \$215 mill. finance leases.																		34.8%	33.8%	33.4%	28.5%	25.2%	21.3%	15.9%	14.3%	16.3%	18.8%	<b>15.0%</b>	<b>15.0%</b>	Income Tax Rate	<b>15.0%</b>
(LT interest earned: 3.3x)																		11.6%	13.9%	13.2%	11.9%	7.6%	6.8%	6.0%	6.6%	7.7%	8.0%	<b>8.0%</b>	<b>8.0%</b>	AFUDC % to Net Profit	<b>6.0%</b>
Leases, Uncapitalized Annual rentals \$307 mill.																		51.5%	49.5%	52.8%	61.5%	64.5%	62.0%	60.1%	61.5%	64.0%	63.0%	<b>64.0%</b>	<b>64.0%</b>	Long-Term Debt Ratio	<b>63.0%</b>
Pension Assets-12/22 \$17225 mill.																		45.8%	47.3%	44.0%	35.7%	35.0%	37.6%	39.5%	38.1%	35.6%	36.5%	<b>36.0%</b>	<b>36.0%</b>	Common Equity Ratio	<b>37.0%</b>
Oblig \$16382 mill.																		41483	42142	46788	69359	68953	65750	69594	73336	78285	80558	<b>83500</b>	<b>85000</b>	Total Capital (\$mill)	<b>93500</b>
Pfd Stock \$242 mill. Pfd Div'd \$15 mill.																		51208	54868	61114	78446	79872	80797	83080	87634	91108	94570	<b>99350</b>	<b>100000</b>	Net Plant (\$mill)	<b>110000</b>
Incl. 10 mill. shs. 5.83% cum. pfd. (\$25 stated value); 475,115 shs. 4.2%-5.44% cum. pfd. (\$100 par).																		6.8%	7.1%	6.6%	4.9%	5.9%	5.9%	6.0%	5.9%	5.8%	5.5%	<b>5.5%</b>	<b>5.5%</b>	Return on Total Cap'l	<b>6.5%</b>
Common Stock 1,090,402,540 shs.																		12.1%	12.1%	12.0%	10.3%	13.3%	12.4%	12.1%	12.3%	13.0%	12.5%	<b>13.0%</b>	<b>13.0%</b>	Return on Shr. Equity	<b>14.5%</b>
MARKET CAP: \$78.9 billion (Large Cap)																		12.5%	12.5%	12.6%	11.0%	13.4%	12.5%	12.1%	12.4%	13.1%	13.0%	<b>13.0%</b>	<b>13.0%</b>	Return on Com Equity <sup>E</sup>	<b>14.5%</b>
<b>ELECTRIC OPERATING STATISTICS</b>																		3.2%	3.2%	3.1%	2.5%	3.9%	2.6%	2.8%	2.8%	3.1%	3.0%	<b>3.5%</b>	<b>3.5%</b>	Retained to Com Eq	<b>5.0%</b>
																		75%	75%	76%	78%	72%	79%	77%	78%	76%	78%	<b>77%</b>	<b>77%</b>	All Div'ds to Net Prof	<b>67%</b>

**BUSINESS:** The Southern Company, through its subsidiaries, supplies electricity to 4.4 mill. customers in GA, AL, and MS. Also has a competitive generation business. Acq'd AGL Resources (renamed Southern Company Gas, 4.4 mill. customers in GA, NJ, IL, VA, & TN) 7/16. Sold Gulf Power 1/19. Electric revenue breakdown: residential, 37%; commercial, 30%; industrial, 19%; other, 14%. Generating sources: gas, 44%; coal, 20%; nuclear, 16%; other, 11%; purchased, 9%. Fuel costs: 29% of revenues. '22 reported deprec. rates (utility): 2.7%-3.6%. Has 27,300 employees. President and CEO: Chris Womack. Inc.: Delaware. Address: 30 Ivan Allen Jr. Blvd., N.W., Atlanta, Georgia 30308. Tel.: 404-506-0747. Internet: www.southerncompany.com.

**Southern Company's Georgia Power subsidiary has experienced another delay in unit 3 of the Vogtle nuclear station.** In June, the company delayed the commercial operation of its nuclear construction project due to a degraded hydrogen seal found during testing. Unit 3 is approaching an August deadline to reach commercial operation, as the project continues to face significant delays and cost overruns. Meanwhile, unit 4 of the Vogtle station is making strong progress towards completing the project. Indeed, the Nuclear Regulatory Commission recently approved plans to begin radioactive fuel loading. Management expects to load the fuel by the end of September, and unit 4 is scheduled to be in-service by the end of 2023 or in the first quarter of 2024. Additional delays and cost increases may occur, though. Construction timing will greatly influence growth and project delays could cause full-year estimates to be lowered. When construction is completed, we think the project will improve the company's dividend and earnings growth prospects, and benefit the transition towards cleaner energy.

**Our bottom-line estimates for 2023 and 2024 are \$3.65 and \$4.00 a share, respectively.** Second-quarter results were released shortly after our report went to press. Southern Company's earnings should continue to benefit from rate relief, higher retail pricing, and increased usage of electricity. Too, we think profit growth will show more acceleration once the nuclear units are completed. Management is targeting a long-term annual earnings-per-share growth target of 5%-7%. **This issue is ranked 4 (Below Average) for Timeliness.** Also, at the current quotation, capital appreciation potential over the coming 18 months and out to 2026-2028 does not stand out compared to the Value Line median. However, Southern shares may appeal to conservative, income-oriented accounts. Indeed, the stock's dividend yield of 3.9%, which sits above the industry average, remains its most notable feature. The company also holds a strong financial strength rating (A), as well as an Above-Average (2) Safety rank and high marks for Earnings Predictability and Price Stability.

*Zachary J. Hodgkinson August 11, 2023*

(A) Diluted EPS. Excl. nonrec. gain (losses): '09, (25c); '13, (83c); '14, (59c); '15, (25c); '16, (28c); '17, (\$2.37); '18, (78c); '19, \$1.30; '20, (17c); '21, (54c). Next earnings report due in late Oct.	(B) Div'ds paid in early Mar., June, Sept., and Dec. ■ Div'd reinvestment plan avail. (C) Incl. def'd charges. In '22: \$19.85/sh. (D) In mill. (E) Rate base: AL, MS, fair value; FL, GA, orig. cost. Allowed return on common eq. (blended): 12.5%; earned on avg. com. eq., '21: 12.8%. Regulatory Climate: GA, AL Above Average; MS, FL Average.	Company's Financial Strength <b>A</b> Stock's Price Stability <b>95</b> Price Growth Persistence <b>45</b> Earnings Predictability <b>95</b>
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