

Current Power Rates

Bonneville Power Administration's wholesale power and transmission rates for the FY 2016-2017 rate period were established during the [BP-16 Rate Case](#). The rate proceeding, conducted through a formal process described in Section 7 (i) of the Northwest Power Act, concluded when the Administrator signed the [Final Record of Decision](#) on July 23, 2015.

The complete rate proceeding record was then sent to the Federal Energy Regulatory Commission for their review and approval of the rates. The Commission granted interim approval to the [2016 Power Rate Schedules and General Rate Schedule Provisions](#) (revised 11/03/2015; 12/02/2015; 01/09/2017) and the [Transmission, Ancillary and Control Area Service Rate Schedules and General Rate Schedule Provisions](#) on September 17, 2015. Subject to final approval from the Commission, these rates will be in effect from October 1, 2015 through September 30, 2017 (FY 2016-2017).

If necessary, BPA adjusts its power rates in accordance with the Cost Recovery Adjustment Clause (CRAC), the Dividend Distribution Clause (DDC), and the Emergency NFB Surcharge¹ (see Power GRSPs, sections II.C, II.E, and II.N.3). Neither the CRAC nor the DDC triggered for FY 2016. The Emergency NFB Surcharge can trigger at any time during the rate period if specified conditions occur.

Customer TOCA Billing Determinants for FY 2016-2017 can be viewed at [2016 Final Rate Case Models and Datasets](#).

Information regarding past power rates is available via the [Previous Power Rates page](#). A graph of [Historical Priority Firm Power Rates](#) is also available.

¹National Marine Fisheries Service [NMFS] Federal Columbia River Power System [FCRPS] Biological Opinion [BiOp] Adjustment.

The table below shows the average power rates for the 2-year rate period. See the [2016 Power Rates Schedules](#) for the actual rates charged.

"Average" Power Rates²
Effective October 1, 2015 – September 30, 2017
(FY 2016-2017)
 (Updated October 1, 2015)

RATE CATEGORY	Average rates with no CRAC or DDC Adjustment for 10/1/15 – 9/30/17 (Rates in \$/MWh ³)
PF - 16 Public – Average Tier 1 + Tier 2 rate	35.07
PF - 16 Public – Average Tier 1 rate	33.75
PF - 16 Exchange	58.73
IP - 16	41.93
NR - 16	73.83

²The rates represented in this table assume no CRAC or DDC adjustment. The rates do not include the cost of transmission. The rates shown are averages as applied to the entire customer class and are shown for reference purposes only.

³ \$1/MWh = 1 mill/kWh = \$0.001/kWh.

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2017 INTEGRATED RESOURCE PLAN

Volume II - Appendices

April 4, 2017



PACIFICORP
A BERKSHIRE HATHAWAY ENERGY COMPANY



Master Fact Sheet

Master Fact Sheet

CASE ASSUMPTIONS - MASTER

Description

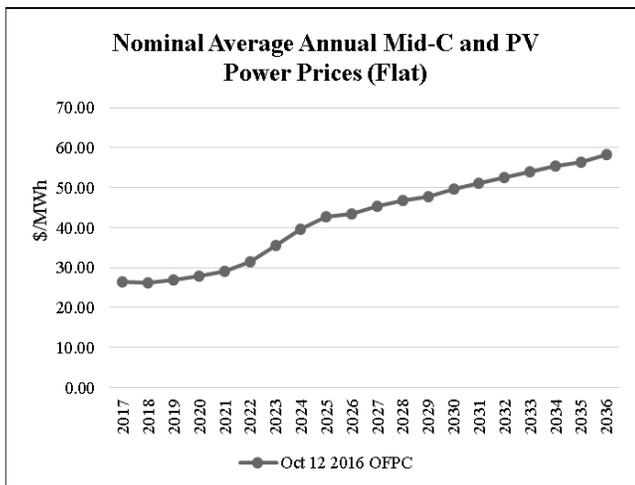
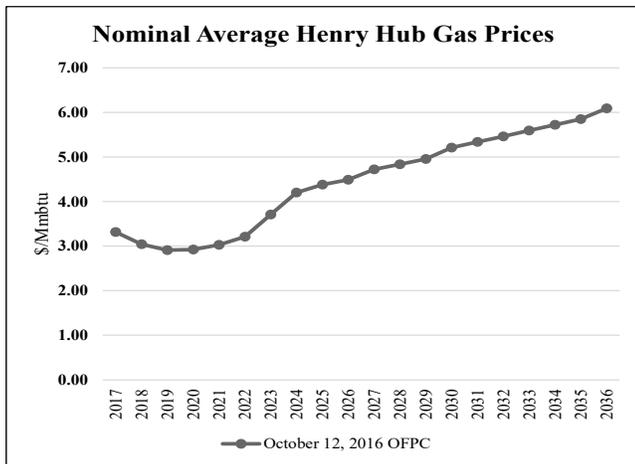
The following assumptions are applicable to all cases, except where otherwise specified.

Federal CO₂ Policy/Price Signal

The Clean Power Plan is reflected in all Regional Haze, core cases, final selections and sensitivities, with the exception of the CO₂ Price and No CO₂ sensitivities.

Forward Price Curve

Gas and power prices utilize medium natural gas price assumptions consistent with the Company's October 12, 2016 OFPC through October 2022. After October 2022, prices are followed by a 12-month blend that segues into a pure fundamentals forecast. Prices reflect Mass Cap B total allocation cap.

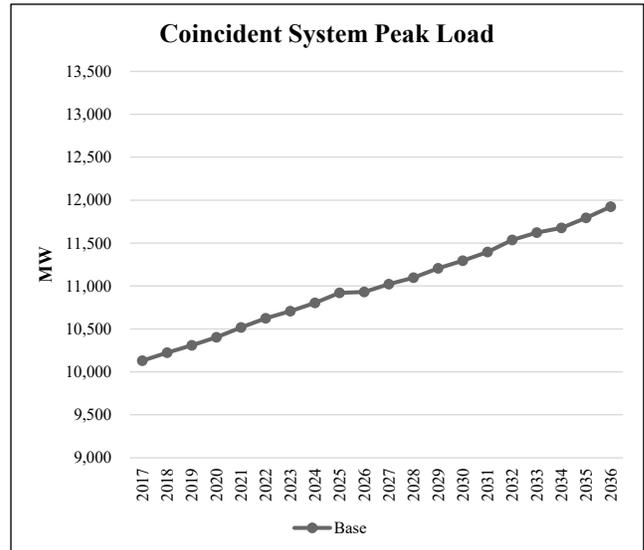


Federal Tax Incentives

- PTCs phase out beginning in 2017 and expire entirely end of 2019. To achieve the PTC, projects must be under construction by the end of 2019.
- ITC of 30 percent steps down to 26 percent in 2020 and 22 percent for 2021 through 2023, thereafter it continues in perpetuity at 10 percent.

Load Forecast

The figure below shows the base system coincident peak load forecast applicable to core cases before accounting for any potential contribution from DSM. Loads include private generation resources.



Energy Efficiency (Class 2 DSM)

Core case studies uses base supply curves with economic resource selections up to the achievable potential. Class 2 resources that are not selected in any given year are not