

Avista Corp.
1411 East Mission PO Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



Corp.

October 6, 2006

Ms. Carole J. Washburn, Executive Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of September 2006

Dear Ms. Washburn:

Enclosed are an original and five copies of Avista Corporation's September 2006 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,676,941 for the month of September 2006. After adjusting for revenue-sensitive expenses, \$2,560,026 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure

RM

c: Mary Kimball
S. Bradley Van Cleve

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RECEIVED
REGISTRATION DIVISION

AVISTA CORPORATION
 SEPTEMBER 2006 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule	Sch 1 Block	Percent	kWh or \$	Proration Percentages		Surcharge Rates		Current Month Surcharge Revenue		Conversion Factor	Deferral Amortization
				Before 1-Jan-06	On/After 1-Jan-06	Before 1-Jan-06	On/After 1-Jan-06	Rate Before 1-Jan-06	Rate On/After 1-Jan-06		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
			(c)*	(e)*	(f)*	(g)*	(h)*	(i)*	(j)*	(k)*	(l)*
1 (0-600 kWh)	56.408%	98,673,968	0.00%	100.00%	0.405¢	0.446¢	\$0	\$440,086	0.956325	\$420,865	
1 (601-1300 kWh)	30.663%	53,638,489	0.00%	100.00%	0.607¢	0.668¢	0	358,305	0.956325	342,656	
1 (over 1300 kWh)	12.929%	22,616,575	0.00%	100.00%	0.853¢	0.938¢	0	212,143	0.956325	202,878	
Total Sch 1	100.000%	174,929,032					0	1,010,534		966,399	
11		31,741,161	0.00%	100.00%	0.788¢	0.867¢	0	275,196	0.956325	263,177	
12		3,025,046	0.00%	100.00%	0.788¢	0.867¢	0	26,227	0.956325	25,082	
21		143,180,786	0.00%	100.00%	0.549¢	0.604¢	0	864,812	0.956325	827,041	
22		2,926,821	0.00%	100.00%	0.549¢	0.604¢	0	17,678	0.956325	16,906	
25		80,993,718	0.00%	100.00%	0.352¢	0.387¢	0	313,446	0.956325	299,756	
30		4,331,660	0.00%	100.00%	0.485¢	0.534¢	0	23,131	0.956325	22,121	
31		17,431,863	0.00%	100.00%	0.485¢	0.534¢	0	93,086	0.956325	89,020	
32		1,894,551	0.00%	100.00%	0.485¢	0.534¢	0	10,117	0.956325	9,675	
41-46		\$292,131	0.00%	100.00%	109.78%	110.76%	0	28,380	0.956325	27,141	
47		\$88,089	0.00%	100.00%	109.78%	110.76%	0	8,558	0.956325	8,184	
48		\$59,461	0.00%	100.00%	109.78%	110.76%	0	5,776	0.956325	5,524	
Schedule Totals		460,454,638					\$0	\$2,676,941		\$2,560,026	
kWh not subject to surcharge		0								-35%	
Schedule 28		2,208,543								(\$896,009) DFIT Expense	
Sch 41-48		462,663,181									
Total kWh											