# **Attachment B**

Compliance Tariff Sheets (Legislative)



<u>First Revision of Sheet No. INDEX.2</u> <u>Canceling Original Sheet No. INDEX.2</u>

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By: \_\_\_\_\_\_ Etta Lockey Title: Vice President, Regulation





Original Sheet No. 19.1

# Schedule 19 RESIDENTIAL SERVICE – TIME OF USE PILOT

### **AVAILABLE:**

For up to 500 customers on a first-come, first-served basis in all territory served by Company in the State of Washington.

#### APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

## MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge: \$7.75

Time of Use Metering Fee: \$2.00

Energy Charge:

Base Rate

11.980¢ per kWh for all On-Peak kWh 6.675¢ per kWh for all Off-Peak kWh

## MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

TIME PERIODS:

On-Peak: October through May inclusive

6:00 a.m. to 8:00 a.m., and 4:00 p.m. to 10:00 p.m., all days.

June through September inclusive 2:00 p.m. to 10:00 p.m. all days

Off-Peak: All other times.

# **CONTINUING SERVICE:**

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

#### **RULES AND REGULATIONS:**

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

(continued)

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Original Sheet No. 19.2

# Schedule 19 RESIDENTIAL SERVICE – TIME OF USE PILOT

# **GUARANTEE PAYMENT:**

(N)

The Company shall guarantee against excessive increase of customer costs for the first year of enrollment in the program. If the total energy costs incurred on this Schedule for the first year exceed 10% over what costs would have been for the same period, the net difference, Guarantee Payment, will be credited on the customer's bill following the end of the first year of serviced under the program. No Guarantee Payment shall be given if customer terminates service on the program before the end of the first year on the program.

## TERM OF SERVICE:

Customers requesting service under this pilot program agree to remain on the pilot for one year. Customers will have the option to opt out of the pilot after this date by notifying the Company. Service will continue under this schedule until Consumer notifies the Company to discontinue service or this schedule terminates.

## **MONITORING AND REPORTING PLAN:**

Review of this pilot program will be conducted in accordance with the approved monitoring and reporting plan on file with the Commission.

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Original Sheet No. 29.1

# Schedule 29 NON-RESIDENTIAL TIME OF USE PILOT

#### **AVAILABLE:**

For up to 100 Customers on a first-come, first-served basis in all territory served by Company in the State of Washington.

# APPLICABLE:

To non-residential Customers with electric service loads which have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

Customers operating on-site generation that take service from Schedule 135 – Net Metering Service are not eligible to receive service on this schedule.

### MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge: \$17.00

## **Energy Charge:**

Base <u>Rate</u>

19.250¢ per kWh for the first 50 kWh per kW 7.778¢ per kWh for all additional kWh -1.866¢ per kWh for all Off-Peak kWh

## MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

(continued)

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Original Sheet No. 29.2

# Schedule 29 NON-RESIDENTIAL TIME OF USE PILOT

TIME PERIOD:

On-Peak: October through May inclusive

6:00 a.m. to 8:00 a.m., and 2:00 p.m. to 10:00 p.m. all day

June through September inclusive 2:00 p.m. to 10:00 p.m. all days

Off-Peak: All other times

# **DEMAND**:

The kW shown by or computed from the readings of Company's demand meter for the 15-minute period of the Customer's greatest use during the month, determined to the nearest kW.

## **CONTINUING SERVICE:**

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

## **RULES AND REGULATIONS:**

**Docket No. UE-191024** 

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

### MONITORING AND REPORTING PLAN:

Review of this pilot program will be conducted in accordance with the approved monitoring and reporting plan on file with the Commission.

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First Revision of Sheet No. 40.1 Canceling Original Sheet No. 40.1

# Schedule 40 AGRICULTURAL PUMPING SERVICE

#### AVAILABLE:

In all territory served by Company in the State of Washington.

### APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

## MONTHLY BILLING:

Except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charge. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge. All Monthly Billings shall be adjusted in accordance with Schedule 80.

<u>Load Size Charge</u>: All Customers (Billed once each year, and to be included in the bill for

the November billing period.)

If Load Size\* is: Load Size\* Charge is:

Single-phase service, \$31.58 per kW of Load Size but not less than \$94.74

any size:

Three-phase service:

50 kW or less \$31.58 per kW of Load Size but not less than \$189.48

51 to 300 kW \$449 plus \$21.97 per kW of Load Size
Over 300 kW \$1,825 plus \$17.18 per kW of Load Size

\*Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

## Energy Charge:

Base Rate

6.891¢ per kWh for all kWh

## Customers Participating in Time of Use Pilot\*\*

| Time of Use Metering Fee: | \$2.00                              |
|---------------------------|-------------------------------------|
| Energy Charge:            | 10.541¢ per kWh for all On-Peak kWh |
|                           | 5.609¢ per kWh for all Off-Peak kWh |
| Time Period:              | <u> </u>                            |
| On-Peak:                  | June through September inclusive    |
|                           | 2:00 p.m. to 10:00 p.m. all days    |
| Off-Peak:                 | All other times                     |

<sup>\*\*</sup>For up to 200 Customers on a first come, first served basis on all territory served by Company in the State of Washington. Review of this pilot program will be conducted in accordance with the approved monitoring and reporting plan on file with the Commission.

(continued)

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# Schedule 300 CHARGES AS DEFINED BY THE RULES AND REGULATIONS

**SERVICE CHARGES**: (Continued)

| Rule             | Sheet No. | <u>Description</u>  | <u>Charge</u>                                      |            |
|------------------|-----------|---|--|------------|
| <u>No.</u><br>10 | R10.4     | Paperless Billing Credit  | -\$0.50  |            |
|                  | R10.4     | Autopay Credit (Pilot)  | <u>-\$1.00</u>                                     | <u>(N)</u> |
| 11D              | R11D.5    | Reconnection Charge: Monday through Friday except holidays 8:00 A.M. to 4:00 P.M 4:00 P.M. to 7:00 P.M.   | \$25.00<br>\$50.00                                 |            |
|                  |           | Weekends and holidays<br>8:00 A.M. to 7:00 P.M.   | \$75.00  |            |
| 11D              | R11D.5    | Field Visit Charge:   | \$15.00  |            |
| 11D              | R11D.5    | Unauthorized Reconnection/Tampering Charge:   | \$75.00  |            |
| 14               | R14-2     | Facilities Charges: On Facilities at Less than 69,000 Volts Installed at Customer's expense Installed at Company's expense For Facilities at and above 69,000 Volts Installed at Customer's expense | 0.5% per month<br>1.2% per month<br>0.2% per month |            |
| 14               | R14-11    | Installed at Company's expense <u>Temporary Service Charge:</u> Service Drop and Meter only   | 0.9% per month<br>\$156.00                         |            |
| 25               | R25.1     | Customer Guarantee Credit 1: Restoring Supply After an Outage For each additional 12 hours  | \$50.00<br>\$25.00                                 |            |
| 25               | R25.1     | Customer Guarantee Credit 2: Appointments   | \$50.00  |            |
| 25               | R25.2     | Customer Guarantee Credit 3: Switching on Power   | \$50.00  |            |
| 25               | R25.2     | Customer Guarantee Credit 4: Estimates for New Supply   | \$50.00  |            |
| 25               | R25.2     | <u>Customer Guarantee Credit 5:</u><br>Responding to Bill Inquiries   | \$50.00  |            |
| 25               | R25.2     | Customer Guarantee Credit 6: Resolving Meter Problems   | \$50.00  |            |
| 25               | R25.3     | Customer Guarantee Credit 7: Notifying of Planned Interruptions   | \$50.00  |            |

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# Rule 10 GENERAL RULES AND REGULATIONS—BILLING

## G. FORCE MAJEURE:

Company shall not be liable to the Customer, and the Customer shall not be liable to the Company, for any damage or claim of damage attributable to the failure of Company to deliver, or the Customer to receive, electric power and energy as the result of any cause beyond the control of Company to so deliver or of the Customer to so receive, as the case may be, which, by the exercise of reasonable diligence, the respective party is unable to avoid, including but not limited to: injunction or other decree or order of any court or governmental agency having jurisdiction, strike sabotage, riot, insurrection, acts of the public enemy, fire, flood, explosion, extraordinary action of the elements, earthquake or other acts of God, or accidental destruction of or damage to facilities. In the event that the delivery or use of electric power is suspended or curtailed by 50% or more for a continuous period of more than 15 days as the result of an unavoidable cause as provided above, the schedule charges may, upon written request by the Customer, be prorated by subperiods reflective of the beginning and ending of the suspended or curtailed deliveries. The Customer may, upon written request, have service rendered thereafter on any applicable rate schedule for the appropriate class of customer. Proration of schedule charges shall be effective no more than 30 days prior to receipt of written request from the Customer.

## H. LATE PAYMENT CHARGE:

A Late Payment Charge may be levied against any account that is not paid in full each month. This charge will be computed at a percentage specified in Schedule 300 applied to the unpaid delinquent balance brought forward on the subsequent month's bill. All payments received prior to the subsequent month's billing date, will apply to the Customer's account prior to calculating the Late Payment Charge. Those payments applied shall satisfy the oldest portion of the billing first, any other billings second and the current billing last. Imposition of the late payment fee will be delayed 30 days for Customers with delinquent balances who have demonstrated that they have made application to an agency for financial aid. Customers who participate in the Equal Payment Plan will be exempt from the late payment fee as long as they remain on the Equal Payment Plan.

## I. PAPERLESS BILL CREDIT:

The Company will provide a Paperless Bill Credit as shown in Schedule 300 to customers on a metered service schedule who elect to enroll in paperless billing.

### J. AUTOMATED PAYMENT CREDIT PILOT:

The Company will provide an Automated Payment Credit as shown in Schedule 300 to customers on a metered service schedule who enroll in a reoccurring payment option and elect to pay their electric bill directly from a bank account. Review of this pilot program will be conducted in accordance with the approved monitoring and reporting plan on file with the Commission.

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