NAMING RATES FOR

ELECTRIC SERVICE

AT

COLUMBIA, GARFIELD, KITTITAS,
WALLA WALLA AND YAKIMA COUNTIES

And

CONTAINING RULES AND REGULATIONS

GOVERNING SERVICE

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NOTE: *No New Service

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Legend of Symbols

D - discontinued rate, service, regulation, or condition

N - new rate, service, regulation, condition, or sheet

I - a rate increase

R - a rate reduction

C - changed condition or regulation

K - that material has been transferred **to** another sheet in the tariff

M - that material has been transferred **from** another sheet in the tariff

T - a change in text for clarification

O - no change

Schedule 15
OUTDOOR AREA LIGHTING SERVICE (C)

AVAILABLE:
In all territory served by Company in the State of Washington.

APPLICABLE:
To all Customers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned luminaires which may be served by secondary voltage circuits from Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation. Luminaire installations on any pole except an existing distribution pole are closed to new service. (C) (C)

MONTHLY BILLING:
All Monthly Billings shall be adjusted in accordance with Schedule 80.

(N)

Light Level	Level 1	Level 2	Level 3
LED Equivalent Range	≤5,500	5501-12,000	>12,000
Monthly Energy (kWh)	19	34	57
Functional Lighting	$7.92	$8.91	$10.48

(N)

(D)

PROVISIONS:
1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Pacific Power's customer service (1-888-221-7070) or www.Pacificpower.net/streetlights. Pacific Power's obligation to repair lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity. The Company will not be required to reestablish such service under this rate schedule if service has been permanently discontinued by the Customer.

(continued)

Schedule 15
OUTDOOR AREA LIGHTING SERVICE (C)

PROVISIONS: (continued)

4. Pole re-painting, when requested by Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
5. Glare or vandalism shielding, when requested by the Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

TERM OF CONTRACT:
By written agreement for not less than three years.

RULES AND REGULATIONS:
Service hereunder is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

Schedule 16
RESIDENTIAL SERVICE

AVAILABLE:
In all territory served by Company in the State of Washington.

APPLICABLE:
To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:
The Monthly Billing shall be the sum of the Basic and Energy Charges.
All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge: $7.75

Energy Charge:

Base Rate		
7.276¢	per kWh for the first 600 kWh	(I)
10.198¢	per kWh for all additional kWh	(R)

MINIMUM CHARGE:
The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

CONTINUING SERVICE:
Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:
Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Schedule 17
LOW INCOME BILL ASSISTANCE PROGRAM—RESIDENTIAL SERVICE OPTIONAL FOR QUALIFYING CUSTOMERS

AVAILABLE:
In all territory served by Company in the State of Washington.

APPLICABLE:
To residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:
The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge: $7.75

Energy Charge:

Base Rate		
7.276¢	per kWh for the first 600 kWh	(I)
10.198¢	per kWh for all additional kWh	(R)

LOW INCOME ENERGY CREDIT:
The credit amount shall be based on the qualification level for which the customer was certified.

0-75% of Federal Poverty Level(FPL):
(8.904¢) per kWh for all kWh greater than 600 kWh
76-100% of Federal Poverty Level(FPL):
(5.989¢) per kWh for all kWh greater than 600 kWh
101-150% of Federal Poverty Level (FPL):
(3.744¢) per kWh for all kWh greater than 600 kWh

MINIMUM CHARGE:
The monthly minimum charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

(continued)

Schedule 17
LOW INCOME BILL ASSISTANCE PROGRAM—RESIDENTIAL SERVICE OPTIONAL FOR QUALIFYING CUSTOMERS

SPECIAL CONDITIONS:

1. To qualify, a Customer must earn no more than 150% of the Federal Poverty Level.
2. Qualifying Customers will be placed into one of three qualifying levels. A maximum number of customers will be certified annually. The program year period is October 1 through September 30. The annual enrollment cap is 4,814 in program year 2017/2018, 4,910 in 2018/2019, 5,008 in 2019/2020, 5,108 in 2020/2021 and 5,210 in 2021/2022.
3. Non-profit agencies will administer the program. They will determine if a customer qualifies for the program and assign them to one of the three income bands. The Company will authorize these agencies to certify customer eligibility for the Program.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

Schedule 18
THREE PHASE RESIDENTIAL SERVICE RIDER

AVAILABLE:
In all territory served by Company in the State of Washington.

APPLICABLE:
To residential Customers requiring three-phase service whose single-phase requirements are or will be supplied under any residential schedule contained in this Tariff. Three-phase service will be supplied only when service is available from Company's presently existing facilities, or where such facilities can be installed under Company's Line Extension Rules, and in any event, only when deliveries can be made by using one service for Customer's single-phase and three-phase requirements.

MONTHLY BILLING:
The Monthly Billing shall be the sum of the Demand Charge, and the Basic and Energy Charges of the Residential Schedule 16. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Demand Charge: Applicable only to Customer's three-phase Demand:

$1.78 for each kW of Demand, but not less than
$3.50 minimum demand charge.

MINIMUM CHARGE:
The monthly Minimum Charge shall be the Basic Charge specified on Residential Schedule 16, plus the demand charge herein. A higher minimum may be required under contract to cover special conditions.

DEMAND:
Applicable only to the Customer's three-phase demand.

The kW shown by or computed from the readings of Company's demand meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest whole kW.

SPECIAL CONDITIONS:
The customer shall so arrange his wiring as to make possible the separate metering of the three-phase demand at a location adjacent to the kWh meter. If, on October 11, 1975, any present customer's wiring was arranged only for combined single and three-phase demand measurement, and continues to be so arranged, such demands will be metered and billed hereunder except that the first 10 kW of such combined demand will be deducted before applying demand charges for three-phase service. No new combined demand installations will be allowed such a demand deduction.

(continued)

Schedule 18
THREE PHASE RESIDENTIAL SERVICE RIDER

CONTINUING SERVICE:
Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a seasonal customer from monthly minimum charges.

RULES AND REGULATIONS:
Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

Schedule 24
SMALL GENERAL SERVICE

AVAILABLE:
In all territory served by Company in the State of Washington.

APPLICABLE:
To non-residential Customers whose entire requirements are supplied hereunder with electric service loads which have not exceeded 100 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 100 kW. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have not exceeded 200 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 200 kW. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's annual load size, that load size will also be used to determine eligibility for this schedule.
The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Customer on a schedule with a higher demand requirement, if so warranted.
Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.
Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.
This Schedule is not applicable to standby service.

MONTHLY BILLING:
The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge:

If Load Size* is:	The Monthly Basic Charge* is: Single Phase	Three Phase	
15 kW or less	$9.86	$14.70	(R)
Over 15 kW	$9.86 plus $1.04 per kW for each kW in excess of 15 kW.	$14.70 plus $1.04 per kW for each kW in excess of 15 kW.	(R) (R)

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

(continued)

Schedule 24
SMALL GENERAL SERVICE

MONTHLY BILLING: (Continued)

Seasonal Service Basic Charge: (Optional)

Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff, have the option of the Company billing the Basic Charge annually with their November bill.

If Annual Load Size* is:	The Annual Basic Charge is:	
Single-Phase Service, Annual Any size:	$118.32 plus $12.48 per kW of Load Size in excess of 15 kW.	(R)
Three-Phase Service, Annual Any size:	$176.40 plus $12.48 per kW of Load Size in excess of 15 kW.	(R)

*Note: Annual Load Size is the greater of:
The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; or applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

Demand Charge:

No Charge	for the first 15 kW of demand	
$3.81	per kW for all kW in excess of 15 kW	(I)

Energy Charge:

Base Rate		
10.899¢	per kWh for the first 1,000 kWh	(I)
7.374¢	per kWh for the next 8,000 kWh	(R)
6.853¢	per kWh for all additional kWh	(I)

MINIMUM CHARGE:
The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:
The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 58¢ per kvar of such excess reactive demand.

(continued)

Schedule 24
SMALL GENERAL SERVICE

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:
The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of $60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.
When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.
Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

DEMAND:
The kW shown by or computed from the readings of Company's demand meter for the 15-minute period of the Customer's greatest use during the month determined to the nearest kW.

CONTINUING SERVICE:
Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:
Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Schedule 33
PARTIAL REQUIREMENTS SERVICE—LESS THAN 1,000 KW

AVAILABLE:
In all territory served by Company in the State of Washington.

APPLICABLE:
To partial requirements, supplementary, or standby electric service furnished for loads having other energy sources, including on-site generation, at a single point of delivery at Company's locally standard voltage. Not applicable to service for: resale, intermittent or highly fluctuating loads, or seasonal use. This schedule is not required where on-site generation is employed only for emergency supply during utility outage.
Applicable size shall include contract capacities of less than 1,000 kW and service takings which have not exceeded 999 kW with sufficient consistency to be applicable to Schedule 47T.

MONTHLY BILLING:
The monthly billing shall be the sum of the Electric Service Charge, the Standby Charge, the Overrun Rate Charge and the Reactive Power Charges. All monthly billings shall be adjusted in accordance with Schedule 80.

Electric Service Charge:
The Electric Service Charge shall be computed in accordance with the Basic, Demand, Energy, Minimum Charge and Delivery and Metering Voltage Adjustments of Schedule 36 of this tariff. The kW load size for determination of the Basic Charge shall not be less than the contract capacity.

Standby Charge:
Fifty percent (50%) of the applicable Demand Charge of Schedule 36 shall be applied to the kW by which customer's Contract Capacity or Total Load Demand, as provided by contract, exceeds the Billing Demand.

Overrun (Excess Takings) Rate:

Overrun demand charge:	4 times Schedule 36 Demand Charge
Overrun energy charge:	4 times Schedule 36 Tail Block Energy Charge

Reactive Power Charges:
The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed at 60¢ per kvar of such reactive demand. In addition, all reactive kilovolt-ampere hours (kvarh) which are registered in excess of 40% of the registered monthly kilowatt-hours (kWh) will be billed at 0.06¢ per kvarh.

(continued)

Schedule 33
PARTIAL REQUIREMENTS SERVICE—LESS THAN 1,000 KW

SPECIAL CONDITIONS:
The contract for service shall specify customer's selection from stated alternatives of service provisions by which the magnitude of Company's service and of the kW applicable to the standby charge is determined from (a) customer's Total Load Demand including any coincident power supplied by customer's on-site generation or, alternatively, by (b) a lesser Contract Capacity expressed as fixed total number of kW.

In the absence of a currently applicable service contract providing for Total Load Demand billing or for a stated kW of Contract Capacity, the Contract Capacity shall, for purposes of billing this schedule, be deemed to be the average of the monthly measured demands of the most recently completed calendar year, and shall not thereafter be increased.

Deliveries at a rate of supply in excess of the Contract Capacity are not firm power deliveries and are subject to curtailment.

Company will provide metering and will determine the Overrun Demand and Energy as follows: Overrun Demand, the kW by which the monthly measured demand exceeds the Contract Capacity; Overrun Energy, the summation of those kWhs by which deliveries exceed the Contract Capacity kW level. Any Overrun quantities will be reduced by the amount of such billed Overrun quantities before application to other rates.

Metering shall be detented to measure one-way deliveries.

TERMS OF CONTRACT:
By written service contract for not less than one year.

RULES AND REGULATIONS:
Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

Schedule 36
LARGE GENERAL SERVICE—LESS THAN 1,000 KW

AVAILABLE:
In all territory served by Company in the State of Washington.

APPLICABLE:
To non-residential Customers with electric service loads which have exceeded 100 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have exceeded 200 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.
The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Consumer on a schedule with a higher demand requirement, if so warranted.
Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.
This Schedule is not applicable to standby service.
Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

MONTHLY BILLING:
The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge:

If Load Size* is:	The Monthly Basic Charge* is:	
100 kW or less	$248	(R)
101 kW - 300 kW	$93 plus $1.80 per kW	(R)
Over 300 kW	$185 plus $1.48 per kW	(R)

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month. For seasonal Customers, the Load Size will be the greater of this number or the number derived by applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) if this tariff.

Demand Charge:
$6.30 per kW for each kW of Billing Demand (I)

(continued)

Schedule 36
LARGE GENERAL SERVICE—LESS THAN 1,000 KW

Energy Charge:

Base Rate		
5.748¢	per kWh for the first 40,000 kWh	(R)
5.246¢	per kWh for all additional kWh	(R)

MINIMUM CHARGE:
The monthly minimum charge shall be the Basic Charge plus the Demand Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:
The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 58¢ per kvar of such excess reactive demand.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:
The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of $60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.
When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.
Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(continued)

Schedule 36
LARGE GENERAL SERVICE—LESS THAN 1,000 KW

DEMAND:
The kW shown by or computed from the readings of Company's demand meter for the 15-minute period of the Customer's greatest use during the month, determined to the nearest kW, but not less than 50 kW.

CONTINUING SERVICE:
Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:
Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

Schedule 40
AGRICULTURAL PUMPING SERVICE

AVAILABLE:
In all territory served by Company in the State of Washington.

APPLICABLE:
To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

MONTHLY BILLING:
Except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charge. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Load Size Charge: All Customers (Billed once each year, and to be included in the bill for the November billing period.) (N)

If Load Size* is:	Load Size* Charge is:	
Single-phase service, any size:	$31.58 per kW of Load Size but not less than $94.74	(I)
Three-phase service:		
50 kW or less	$31.58 per kW of Load Size but not less than $189.48	(I)
51 to 300 kW	$449 plus $21.97 per kW of Load Size	(I)
Over 300 kW	$1,825 plus $17.18 per kW of Load Size	(I)

*Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

Energy Charge:

Base
Rate
6.891¢ per kWh for all kWh (R)

(continued)

Schedule 40
AGRICULTURAL PUMPING SERVICE

MONTHLY KW:
Monthly kW is the measured kW shown by or computed from the readings of Company's meter, or by appropriate test, for the 15-minute period of Customer's greatest takings during the billing month; provided, however, that for motors 10 hp or less, the Monthly kW may, subject to confirmation by test, be determined from the nameplate hp rating and the following table:

If Motor Size is:	Monthly kW is:
2 HP or less	2 kW
Over 2 through 3 HP	3 kW
Over 3 through 5 HP	5 kW
Over 5 through 7.5 HP	7 kW
Over 7.5 through 10 HP	9 kW

In no case shall the kW of Monthly kW be less than the average kW determined as:

$$\text{Average kW} = \frac{\text{kWh for billing month}}{\text{hours in billing month}}$$

REACTIVE POWER CHARGE:
The maximum 15-minute reactive takings for the billing month in kilovolt-amperes in excess of 40% of the Monthly kW will be billed at 58¢ per kvar of such excess reactive takings.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:
The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of $60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.
When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.
Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(continued)

Schedule 40
AGRICULTURAL PUMPING SERVICE

SPECIAL CONDITIONS:

1) For new or terminating service, the Load Size Charge shall be prorated based upon the length of time the account is active during the 12-month period December through November; provided, however, that proration of the Load Size Charge will be available on termination only if a full Load Size Charge was paid for the delivery point for the preceding year.
2) For new service or for reestablishment of service, Company will require a written contract.
3) In the absence of a Customer or Applicant willing to contract for service, Company may remove its facilities.
4) Energy use may be carried forward and be billed in a subsequent billing month; provided, however, that energy will not be carried forward and be charged for at a higher rate than was applicable for the billing months during which the energy was used.

TERM OF CONTRACT:
Company may require the Customer to sign a written contract which shall have a term of not less than one year.

RULES AND REGULATIONS:
Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Schedule 45
PUBLIC DC FAST CHARGER OPTIONAL TRANSITIONAL RATE

AVAILABLE:
In all territory served by Company in the State of Washington.

APPLICABLE:
To non-residential Customers taking service for electric vehicle charging stations separately metered from other electric service that receive electric service on Schedule 24 or Schedule 36. Customer charging sites must be broadly available to the general public and must include at least one direct current (DC) fast charger as defined in the special conditions below. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Participation in this schedule will be limited to a combined 20 metered points of delivery on a first-come, first served basis. Customers operating on-site generation that take service from Schedule 135—Net Metering Service are not eligible to receive service on this schedule.

MONTHLY BILLING:
Customers taking service under this Schedule shall be billed under the provisions of Schedule 24 or Schedule 36 of this tariff and shall pay all applicable rates under Schedule 24 or Schedule 36 plus the following adjustments:

On-Peak Energy Charge, per on-peak kWh 4.414¢

Transition Discounts:
The following percentage discounts will be applied beginning on the date shown and ending when the next discount period begins:

	On-Peak Energy Charge Transition Discount	Demand Charge Transition Discount
November 1, 2018	0%	100%
November 1, 2021	10%	90%
November 1, 2022	20%	80%
November 1, 2023	30%	70%
November 1, 2024	40%	60%
November 1, 2025	50%	50%
November 1, 2026	60%	40%
November 1, 2027	70%	30%
November 1, 2028	80%	20%
November 1, 2029	90%	10%
November 1, 2030	100%	0%

(continued)

Schedule 45
PUBLIC DC FAST CHARGER OPTIONAL TRANSITIONAL RATE

MONTHLY BILLING: (continued)

Transition Discounts: (continued)
The On-Peak Energy Charge Transition Discount will apply to the On-Peak Energy Charge specified above in this Schedule. The Demand Charge Transition Discount will apply to demand charges applicable to Schedule 24 or Schedule 36. Discounts do not apply to Load Size Charges or any other Schedules 24 or 36 charges.

On-Peak Period:
The kWh shown by or computed from the readings of the Company's energy meter during on-peak hours. The on-peak period is:

Winter: Monday through Friday 6:00 a.m. to 12:00 p.m. and 5:00 p.m. to 9:00 p.m.
Summer: Monday through Friday 1:00 p.m. to 8:00 p.m.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April and for the period between the last Sunday in October and the first Sunday in November. At such time as updated DST programming is available and has been applied to a Customer meter, the time periods shown above will apply on all days for that Customer. Customers will be notified of their change to updated DST programming in a timely manner.

Off-Peak Period:
All non On-Peak Period plus the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Seasonal Definition:
Winter months are defined as November 1 through March 31. Summer months are defined as April 1 through October 31.

SPECIAL CONDITIONS:

1. At the option of the Customer, service may be provided under the otherwise applicable General Service Schedule.
2. The Customer shall not resell electric service received from the Company under provisions of this Schedule to any person, except by permission of the Company or as otherwise expressly provided in Company tariffs.
3. A DC Fast Charger is defined for the purposes of eligibility on this rate schedule as a charging station with a DC connection that has been designed to recharge the battery of an electric vehicle.
4. An electric vehicle charging site is considered to be broadly available to the general public for the purposes of eligibility on this rate schedule if it is available for use by any driver, is capable of charging more than one make of automobile, and includes more than one DC fast charging standard. Eligibility and acceptance of a customer for service under this rate schedule is subject to review and approval by the Company.

(continued)

Schedule 45
PUBLIC DC FAST CHARGER OPTIONAL TRANSITIONAL RATE

SPECIAL CONDITIONS: (continued)

5. The Company reserves the right to terminate service under this schedule if it finds that excessive fees imposed by the charging station owner result in the charging station not being broadly available, per the requirements of this schedule.

CONTINUING SERVICE:
Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:
Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

Schedule 47T
LARGE GENERAL SERVICE—PARTIAL REQUIREMENTS SERVICE METERED TIME OF USE 1,000 KW AND OVER

AVAILABLE:
In all territory served by Company in the State of Washington.

APPLICABLE:
To large partial requirements, supplementary, or standby electric service furnished for loads having other energy sources, including on-site generation, at a single point of delivery at Company's locally standard voltage. Not applicable to service for: resale, intermittent or highly fluctuating loads, or seasonal use. This schedule is not required where on-site generation is employed only for emergency supply during utility outage. Applicable large size shall include contract capacities of 1,000 kW or more or takings which have exceeded 999 kW in more than one month of any period of 18 months. This schedule shall thereafter remain applicable until the load fails to exceed 999 kW for a period of 36 consecutive months.

MONTHLY BILLING:
The monthly billing shall be the sum of the Electric Service Charge, the Standby Charge, the Overrun Rate Charge and the Reactive Power Charges. All monthly billings shall be adjusted in accordance with Schedule 80.

Electric Service Charge:
The Electric Service Charge shall be computed in accordance with the Basic, Demand, Energy, Minimum Charge, and Delivery and Metering Voltage Adjustments of Schedule 48T of this tariff. The kW load size for determination of the Basic Charge shall not be less than the contract capacity.

Standby Charge:
Fifty percent (50%) of the applicable Demand Charge of Schedule 48T shall be applied to the kW by which customer's Contract Capacity or Total Load Demand, as provided by contract, exceeds the Billing Demand.

Overrun (Excess Takings) Rate:

Overrun demand charge:	4 times Schedule 48T Demand Charge	
Overrun energy charge:	4 times Schedule 48T On-Peak Energy Charge	(C)

Reactive Power Charges:
The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed, exclusive of the above charges, at 57¢ per kvar of such excess reactive demand. In addition, all reactive kilovolt-ampere hours (kvarh) which are registered in excess of 40% of the registered monthly kilowatt-hours (kWh) will be billed at 0.06¢ per kvarh.

(continued)

Schedule 47T
LARGE GENERAL SERVICE—PARTIAL REQUIREMENTS SERVICE
METERED TIME OF USE 1,000 KW AND OVER

SPECIAL CONDITIONS:
The contract for service shall specify customer's selection from stated alternatives of service provisions by which the magnitude of Company's service and of the kW applicable to the standby charge is determined from (a) customer's Total Load Demand including any coincident power supplied by customer's on-site generation or, alternatively, by (b) a lesser Contract Capacity expressed as a fixed total number of kW.

In the absence of a currently applicable service contract providing for Total Load Demand billing or for a stated kW of Contract Capacity, the Contract Capacity shall, for purposes of billing this schedule, be deemed to be the average of the monthly measured demands of the most recently completed calendar year, and shall not thereafter be increased.

Deliveries at a rate of supply in excess of the Contract Capacity are not firm power deliveries and are subject to curtailment.

Company will provide metering and will determine the Overrun Demand and Energy as follows: Overrun Demand, the kW by which the monthly measured demand exceeds the Contract Capacity; Overrun Energy, the summation of those kWhs by which deliveries exceed the Contract Capacity kW level. Any Overrun quantities will be billed at the Overrun rate. Total monthly measured delivery quantities will be reduced by the amount of such billed Overrun quantities before application to other rates.
Metering shall be detented to measure one-way deliveries.

TERM OF CONTRACT:
By written service contract for not less than one year.

RULES AND REGULATIONS:
Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

Schedule 48T
LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER

AVAILABLE:
In all territory served by Company in the State of Washington.

APPLICABLE:
This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:
The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge:	Delivery Service			
If Load Size* is:	Secondary	Primary	Primary Dedicated Facilities >30,000 kW	
Load Size* ≤ 3,000 kW, per month	$1,313.00	$1,344.00		(R) (R)
Load Size* > 3,000 kW, per month	$1,587.00	$1,618.00	$2,999.00	(R)(R)(I)
Load Size Charge*				
≤3,000 kW, per kW Load Size	$1.22	$0.61		(I) (I)
>3,000 kW, per kW Load Size	$1.09	$0.50	$0.26	(R) (I)
Demand Charge:				(D)
Per kW for all kW of On-Peak kW Demand	$8.73	$8.80	$8.93	(I) (I) (I)
Energy Charge:				(D)
Per kWh for all On-Peak kWh	5.308¢	5.248¢	5.180¢	(N)
Per kWh for all Off-Peak kWh	4.375¢	4.315¢	4.247¢	(N)

(K) [1]

(continued)

(1) Moved to 48T.2.

Schedule 48T
LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER

Time Periods: (N)
On-Peak:
October through May inclusive
6:00 a.m. to 8:00 a.m. and 2:00 p.m. to 10:00 p.m. all days
June through September inclusive
2:00 p.m. to 10:00 p.m.
Off-Peak: All other times (N)

Reactive Power Charge: Per kVar	$0.57	$0.56	$0.55	(M) [1]

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time

(D)

MINIMUM CHARGE:
The monthly minimum charge shall be the basic and demand charge, unless a higher minimum is otherwise specified by contract.

REACTIVE POWER CHARGE:
The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed at the specific Delivery Service rate per kvar of such excess reactive demand.

DELIVERY SERVICE:

Secondary and Primary Service: Customers taking service when delivery and metering are at Company's standard secondary voltage shall be billed at the Secondary level. Customers taking service at Company's available primary distribution voltage of 11 kV or greater that do not qualify as a Primary Dedicated Facilities > 30,000 kW customer shall be billed at the Primary level. Customers that qualify as a Primary Dedicated Facilities > 30,000 kW customer shall be billed at that level.

Primary Dedicated Facilities > 30,000 kW: Customers that qualify for Primary Dedicated Facilities > 30,000 kW service must have a load size greater than 30,000 kW, take service at Company's available primary distribution voltage of 11 kV or greater, be served by a dedicated substation that serves only that particular customer, have point(s) of delivery inside the substation, and provide and own the land on which the substation and related facilities are located.

(K) [2]

(continued)

(1) Moved from 48T.1
(2) Moved to 48T.3

Schedule 48T
LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER

VOLTAGE: (M) [1]
Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above. (M)

ON-PEAK PERIOD BILLING DEMAND:
The On-Peak Billing Demand shall be the greater of:

(a) The measured On-Peak Period kW shown by or computed from the readings of Company's demand meter for the 15-minute period of greatest deliveries to Customer during the billing month, determined to the nearest kW, or
(b) 500 kW

TERM OF CONTRACT:
Company may require the Customer to sign a written contract which shall have a term of not less than one year.

RULES AND REGULATIONS:
Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

(1) Moved from 48T.2

Schedule 51
STREET LIGHTING SERVICE—COMPANY-OWNED SYSTEM

AVAILABLE:
In all territory served by the Company in the State of Washington.

APPLICABLE:
To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:
The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus applicable adjustments as specified in Schedule 80.

(N)

Light Level	Level 1	Level 2	Level 3	Level 4	Level 5	Level 6
LED Equivalent Lumen Range	≤3,500	3,501-5,500	5,501-8,000	8,001-12,000	12,001-15,500	>15,501
Monthly Energy (kWh)	8	15	25	34	44	57
Functional Lighting	$8.38	$9.00	$9.27	$9.57	$10.15	$12.38
Functional Lighting – Customer-Funded Conversion	$4.13	$4.46	$4.71	$4.97	$5.30	$6.47
Decorative Series			$16.58			

(N)

* Existing fixtures only. Service is not available for new High Pressure Sodium Vapor Functional lighting under this schedule. (D)

DEFINITIONS:
Customer-Funded Conversion: Street lights that have been converted to LED from another lighting type and whose conversion was funded by the Customer.

Functional Lighting: Common less expensive luminaires that may be mounted either on wood, fiberglass or non-decorative metal poles. The Company will maintain a list of functional light fixtures that are available.

Decorative Series Lighting: More stylish luminaires mounted vertically on decorative metal poles. The Company will maintain a listing of standard decorative street light fixtures that are available under this Electric Service Schedule. (C)

(C)

(continued)

Schedule 51
STREET LIGHTING SERVICE—COMPANY-OWNED SYSTEM

PROVISIONS:

1. Installation, daily operation, repair and maintenance of lights on this rate schedule to be performed by the Company, providing that the facilities furnished remain readily accessible for maintenance purposes.

2. Company will install only Company approved street lighting equipment at locations acceptable to Company.

3. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Pacific Power's customer service (1-888-221-7070) or www.pacificpower.net/streetlights. Pacific Power's obligation to repair street lights is limited to this tariff.

4. Existing fixtures and facilities that are deemed irreparable will be replaced with comparable fixtures and facilities from the Company's Construction Standards.

5. The Company will, upon written request of Customer, convert existing street lighting facilities to other types of Company approved facilities. In such event, should the revenue increase, the streetlighting extension allowance defined in Rule 14 Section III.D is applicable only to the increase in annual revenue due to the replacement. If there is no increase in revenue, there is no allowance. The Customer shall advance the estimated cost of all materials and labor associated with installation and removal, less the estimated salvage on the removed facilities, in excess of the applicable allowance.

6. The entire system, including initial lamp requirements and wiring suitable for connection to Company's system, will be furnished and installed by the Company. The Consumer is responsible for all associated costs that exceed the Street Lighting Extension Allowance as described in Rule 14 of this tariff. Consumer shall not perform the electrical connection of meters or service conductor to the point of delivery.

7. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Consumer may request temporary suspension of power by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity.

8. Where approved by the Company, all pole mounted outlets used for holiday or other decorations will be supplied with service on a metered General Service rate via a Customer-installed meter base.

9. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at the Customer's expense using the original pole color.

(continued)

Schedule 51
STREET LIGHTING SERVICE—COMPANY-OWNED SYSTEM

PROVISIONS: (continued)

10. Glare or vandalism shielding, when requested by the Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

TERM OF CONTRACT:
Not less than five (5) years for both new and replacement fixtures. After the end of the contract term, the Customer can request removal of lights with a minimum of 2 months written notice. The Customer will be charged with costs of removal. If the lights are removed before the end of the contract term, the Customer is responsible for the cost of removal plus depreciated remaining life of the assets less any salvage value.

RULES AND REGULATIONS:
Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

Schedule 52
STREET LIGHTING SERVICE – COMPANY-OWNED SYSTEM
NO NEW SERVICE

AVAILABLE: (D)

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished by means of Company-owned installations for the lighting of public streets, highways, alleys and under conditions, and for street lights of sizes and types, not specified on other schedules of this tariff. All street lights installed on and after December 28, 1979 shall make use of high-pressure, sodium-vapor luminaires. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

For systems owned, operated and maintained by Company

A flat rate equal to one-twelfth of Company's estimated annual costs for operation, maintenance, fixed charges and depreciation applicable to the street lighting system, including energy costs as follows. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Base Rate	
8.752¢	per kWh for dusk to dawn operation
9.794¢	per kWh for dusk to midnight operation

PROVISIONS:

1. Installation, daily operation, repair and maintenance of lights on this rate schedule will be performed by the Company, providing that the facilities furnished remain readily accessible for maintenance purposes.
2. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Pacific Power's customer service (1-888-221-7070) or www.pacificpower.net/streetlights. Pacific Power's obligation to repair street lights is limited to this tariff.
3. Existing fixtures and facilities that are deemed irreparable will be replaced with comparable fixtures and facilities from the Company's Construction Standards.
4. The Company will, upon written request of Customer, convert existing streetlighting facilities to other types of Company approved facilities. In such event, should the revenue increase, the streetlighting extension allowance defined in Rule 14 Section III.D is applicable only to the increase in annual revenue due to the replacement. If there is no increase in revenue, there is no allowance. The Customer shall advance the estimated cost of all materials and labor associated with installation and removal, less the estimated salvage on the removed facilities, in excess of the applicable allowance.

(continued)

(D)

Schedule 52
STREET LIGHTING SERVICE – COMPANY-OWNED SYSTEM
NO NEW SERVICE

(D)

PROVISIONS: (continued)

5. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity. The Company will not be required to re-establish such service under this rate schedule if service has been permanently discontinued by the Customer.
6. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at the Customer's expense using the original pole color.
7. Glare and vandalism shielding, when requested by the Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

TERMINATION OF SERVICE:

The customer can request removal of lights with a minimum of 2 month's written notice. The customer will be charged with the costs of removal.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

(D)

Schedule 53
STREET LIGHTING SERVICE—CUSTOMER-OWNED SYSTEM

AVAILABLE:
In all territory served by the Company in the State of Washington.

APPLICABLE:
To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Customer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:
Energy Only Service – Rate per Luminaire

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Customer's facilities. Maintenance service will be provided only as indicated in the Maintenance Service section below.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus applicable adjustments as specified in Schedule 80.

High Pressure Sodium Vapor							
Lumen Rating	5,800	9,500	16,000	22,000	27,500	50,000	
Watts	70	100	150	200	250	400	
Monthly kWh	31	44	64	85	115	176	
Energy Only Service	$1.38	$1.95	$2.84	$3.77	$5.10	$7.81	(R)

Metal Halide						
Lumen Rating	9,000	12,000	19,500	32,000	107,800	
Watts	100	175	250	400	1000	
Monthly kWh	39	68	94	149	354	
Energy Only Service	$1.73	$3.02	$4.17	$6.61	$15.71	(R)

For non-listed luminaires, the cost will be calculated for 4167 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	¢ per kWh	
Energy Only Service	4.439¢	(R)

(continued)

Schedule 53
STREET LIGHTING SERVICE—CUSTOMER-OWNED SYSTEM

MAINTENANCE SERVICE : (No New Service)
Where the utility operates and maintains the system, a flat rate equal to one-twelfth the estimated annual cost for operation and maintenance will be added to the Energy Only Service rates listed above. Monthly Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to April 15, 2008.

PROVISIONS:

1. The Company will not maintain new Customer owned street lights. Such maintenance will be the responsibility of the Customer; however the Company may install pole identification tags for the purposes of tracking unmetered Customer owned lights.

2. Customer owned lights, mounted to Company owned distribution poles, shall be installed, maintained, transferred or removed only by qualified personnel.

3. The entire system, including the design of facilities, installation of fixtures on Customer poles, and wiring suitable for connection to Company's system, will be furnished by the Customer. Electrical connections to Company facilities shall be performed by Company personnel or Company's contractors.

4. Customer must notify the Company in writing of any changes to the street lighting system which would affect billing, including new installations, removals or wattage changes. Standard notification procedure will be through online forms at www.pacificpower.net/streetlights.

5. All new underground-fed lights on this schedule will require a Customer installed means of disconnect acceptable to both the Company and the local electrical inspecting authority.

6. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense.

7. Where approved by the Company, all pole mounted outlets used for holiday or other decorations as well as traffic or other signal systems, will be supplied with service on a metered General Service rate schedule via a Customer-installed meter base.

TERM OF CONTRACT:
Not less than one (1) year for both new and replacement fixtures.

RULES AND REGULATIONS:
Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

Schedule 54
RECREATIONAL FIELD LIGHTING—RESTRICTED

AVAILABLE:
In all territory served by Company in the State of Washington.

APPLICABLE:
To schools, governmental agencies and non-profit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this schedule. At the Customer's option service for recreational field lighting may be taken under Company's applicable General Service Schedule.

MONTHLY BILLING:
The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge:	$7.03	for single-phase service	(I)
	$12.65	for three-phase service	(I)

Energy Charge:

Base Rate		
4.689¢	per kWh for all kWh	(R)

MINIMUM CHARGE:
The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.
The Customer shall own all poles, wire and other distribution facilities beyond Company's point of delivery. Company will supply one transformer, or transformer bank, for each athletic or recreational field; any additional transformers required shall be supplied and owned by the Customer. All transformers owned by the Customer must be properly fused and of such types and characteristics as conform to Company's standards. When service is supplied to more than one transformer or transformer bank, Company may meter such an installation at primary voltage.

CONTINUING SERVICE:
Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

(continued)

Schedule 54
RECREATIONAL FIELD LIGHTING—RESTRICTED

TERM OF CONTRACT:
Company may require the Customer to sign a written contract which shall have a term of not less than one year.

RULES AND REGULATIONS:
Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

Schedule 57
MERCURY VAPOR STREET LIGHTING SERVICE – NO NEW SERVICE

AVAILABLE: (D)

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of presently-installed mercury vapor street lights. Street lights will be served by either series or multiple circuits as Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedule 80.

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977

A. Company-Owned Overhead System

Street lights supported on distribution type wood poles:

Mercury Vapor Lamps			
Lumen Rating	7000	21000	55000
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp - horizontal	$10.29	$18.83	$38.08
" " " - vertical	$9.65	$17.57	--

Street lights supported on metal poles:

Mercury Vapor Lamps			
Lumen Rating	7000	21000	55000
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp			
On 26-foot poles - horizontal	$13.44	--	--
" " " " - vertical	$12.72	--	--
On 30-foot poles - horizontal	--	$22.57	--
" " " " - vertical	--	$21.34	--
On 33-foot poles - horizontal	--	--	$41.85

(continued)

(D)

Schedule 57
MERCURY VAPOR STREET LIGHTING SERVICE – NO NEW SERVICE

(D)

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977 (continued)

B. Company-Owned Underground System

Street lights supported on metal poles:

Mercury Vapor Lamps

Lumen Rating	7000	21000	55000
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp			
On 26-foot poles - horizontal	$13.43	--	--
" " " " - vertical	$12.72	--	--
On 30-foot poles - horizontal	--	$21.83	--
" " " " - vertical	--	$20.60	--
On 33-foot poles - horizontal plus	--	--	$41.13
Rate per foot of underground cable			
In paved area	$0.05	$0.05	$0.05
In unpaved area	$0.03	$0.03	$0.03

II. MONTHLY BILLING FOR LIGHTS INSTALLED AFTER JANUARY 11, 1977

Company-owned, overhead system, mercury-vapor street lights.

Street lights on distribution type wood poles:

Lumen Rating	7000	21000	55000
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp	$10.75	$18.82	$40.20

(continued)

(D)

Schedule 57
MERCURY VAPOR STREET LIGHTING SERVICE – NO NEW SERVICE

PROVISIONS: (D)

1. Installation, daily operation, repair and maintenance of lights on this rate schedule will be performed by the Company, providing that the facilities furnished remain readily accessible for maintenance purposes.
2. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Pacific Power's customer service (1-888-221-7070) or www.pacificpower.net/streetlights. Pacific Power's obligation to repair street lights is limited to this tariff.
3. Existing fixtures and facilities that are deemed irreparable will be replaced with comparable fixtures and facilities from the Company's Construction Standards.
4. The Company will, upon written request of Customer, convert existing streetlighting facilities to other types of Company approved facilities. In such event, should the revenue increase, the streetlighting extension allowance defined in Rule 14 Section III.D is applicable only to the increase in annual revenue due to the replacement. If there is no increase in revenue there is no allowance. The Customer shall advance the estimated cost of all materials and labor associated with installation and removal, less the estimated salvage on the removed facilities, in excess of the applicable allowance.
5. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power by written notice. During such periods, the monthly rate will be reduced by the Company's estimate average energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity.
6. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at Customer's expense using the original pole color.
7. Glare and vandalism shielding, when requested by Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer' expense.

TERMINATION OF SERVICE:

The customer can request removal of lights with a minimum of 2 months written notice. The customer will be charged with the costs of removal.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities. (D)

Schedule 70
RENEWABLE ENERGY RIDER—OPTIONAL

AVAILABLE:
In all territory served by Company in the State of Washington.

APPLICABLE:
To Customers receiving service under the Company's electric rate Schedules.

ADMINISTRATION:
Funds received from Customers under this Schedule will cover program costs and match Renewable Energy purchases to Block purchases. Funds not spent after covering program cost and matching Renewable Energy purchases may be used to fund Qualifying Initiatives as defined below.

BLOCK:
1 block equals 100 kWh of Renewable Energy.

CHARGE PER BLOCK:
$1.95 per month

MONTHLY BILL:
The Monthly Bill shall be the number of Blocks the Customer has agreed to purchase multiplied by the Charge per Block. The Monthly Bill is in addition to all other charges contained in Customer's applicable tariff schedule. This rider's Monthly Bill shall be applied to the Customer's billing regardless of actual energy consumption.

RENEWABLE ENERGY:
Renewable Energy includes bundled power or Renewable Energy Credits (RECs) derived from the following fuels:

- wind;
- solar;
- geothermal energy;
- certified low impact hydroelectric;
- hydrogen derived from photovoltaic electrolysis or a non-hydrocarbon derivation process;
- pipeline or irrigation canal hydroelectric systems;
- wave or tidal action; and
- low emissions biomass based on digester methane gas from landfills, sewage treatment plants or animal waste and biomass energy based on solid organic fuels from wood, forest or field residues or dedicated crops that do not include wood pieces that have been treated with chemical preservatives such as creosote, pentachlorophenol or copper chrome arsenic.

(continued)

Schedule 70
RENEWABLE ENERGY RIDER—OPTIONAL

RENEWABLE ENERGY: (continued)

Renewable Energy Credits (also known as Tradable Renewable Energy Credits, Renewable Energy Certificates, Green Tags or Carbon Credits) represent all of the regional and global environmental and emissions benefits associated with one unit of output from a qualifying renewable electricity generating resource. In some markets, the credits are certified by an independent third party and include a serial number for tracking purposes.

Offering must consist of 100% new Renewable Energy.

New Renewable Energy is (1) placed in operation (generating electricity) on or after January 28, 2000; (2) repowered on or after January 28, 2000 such that 80% of the fair market value of the project derives from new generation equipment installed as part of the repowering, or (3) a separable improvement to or enhancement of an operating existing facility that was first placed in operation prior to January 28, 2000, such that the proposed incremental generation is contractually available for sale and metered separately than existing generation at the facility. Any enhancement of a fuel source that increases generation at an existing facility, without the construction of a new or repowered, separately metered generating unit, is not eligible to participate.

Preference will be given to resources within Pacific Power & Light Company and Rocky Mountain Power service territories.

Renewable Energy purchases made to match Customer Block purchases are in addition to investments associated with the Company's Integrated Resource Plan, and are not considered for purposes of any Renewable Portfolio Standard requirements. Renewable Energy generated in response to any federal or state statutory requirement to construct or contract for the Renewable Energy is not eligible.

QUALIFYING INITIATIVES:

1. Funding for locally-owned commercial-scale Renewable Energy projects that produce less than 10 MW of electricity. The preference is for local community based projects that provide strong environmental and economic benefit to local communities and Customers the Company services under this Schedule.

2. Funding for research and development projects encouraging Renewable Energy market transformation in order to accelerate marketability of Renewable Energy technologies.

3. Investment in the above-market costs associated with the construction of Renewable Energy facilities or purchase by contract of Renewable Energy, reducing the costs of Renewable Energy to be competitive with cost-effective resources.

(continued)

Schedule 70
RENEWABLE ENERGY RIDER—OPTIONAL

QUALIFYING INITIATIVES: (continued)

4. To the extent a project in paragraphs 1, 2, and 3 above is able to generate RECs, the recipient agrees that the Company has the right to claim a share of the project's REC output. The share amount is expressed as a percentage of output when comparing the Company's financial contribution to the overall cost of the project. The share amount of these RECs will be retired on behalf of program participants across the Company's service territories. The Company will also be given the opportunity to purchase additional RECs off the project.

5. Qualifying Initiatives are not considered for purposes of any Renewable Portfolio Standard requirements. Renewable Energy generated in response to any federal or state statutory requirement to construct or contact for the Renewable Energy is not eligible.

SPECIAL CONDITIONS**:**

1. Customers may apply for or terminate from this Schedule anytime during the year.

2. The Company may accept enrollments for accounts that have a time-payment agreement in effect, or have received two or more disconnect notices, or have been disconnected within the last 12 months.

3. The Company will deliver Renewable Energy within two years of a Customer's purchase.

4. To ensure that all costs and benefits of this program are isolated to the participants of this program, all funds collected under this program will be separately identified and tracked. On the effective date of this Schedule, the Company will establish a regulatory liability for all funds collected and will debit the regulatory liability as funds are spent. The Company will endeavor to match spending to collection within each calendar year.

RULES AND REGULATIONS:
Service under this Schedule will be in accordance with the terms of the electric Service Agreement between the Customer and the Company. The Rules and Regulations of the Company on file with and approved by the Washington Utilities and Transportation Commission of the State of Washington, including future applicable amendments, will be considered as forming a part of and incorporated in said agreement.

Schedule 73
RENEWABLE ENERGY RIDER—OPTIONAL BULK PURCHASE OPTION

AVAILABLE:
In all territory served by Company in the State of Washington.

APPLICABLE:
To non-residential Customers receiving service under the Company's electric rate Schedules.

ADMINISTRATION:
Funds received from Customers under this Schedule will cover program costs and match Renewable Energy purchases to Block purchases. Funds not spent after covering program costs and matching Renewable Energy purchases to Block purchases may be used to fund Qualifying Initiatives as defined below.

BLOCK:
1 Block equals 100 kWh of Renewable Energy. This program requires a minimum purchase of 121.2 megawatt-hours (121,200 kWh or 1,212 Blocks) per year. For the purpose of qualifying for this Schedule, Customers with multiple sites can sum their Block purchases across all Pacific Power & Light Company and Rocky Mountain Power service territories to meet the minimum purchase requirement.

CHARGE PER BLOCK:
$0.70 per month per 100 kWh block Plus
$1,500.00 per year fixed charge

For purchase commitments over two years in length or large purchases over 75,000 MWh per year, individually negotiated contracts may be available, pursuant to the execution of a written contract.

CHARGE:
The Charge can be billed either monthly, twice yearly or annually and shall be the number of Blocks the Customer has agreed to purchase multiplied by the Charge per Block, plus the $1,500.00 yearly fixed charge divided between the Customer's billing choice (monthly, twice yearly or annually) and added to the Customer's standard bill. The Charge is in addition to all other charges contained in Customer's applicable tariff schedule. This rider's Charge shall be applied to the Customer's billing regardless of actual energy consumption.

RENEWABLE ENERGY:
Renewable Energy includes bundled power or Renewable Energy Credits (RECs) derived from the following fuels:

- wind;
- solar;
- geothermal energy;
- certified low impact hydroelectric;
- hydrogen derived from photovoltaic electrolysis or a non-hydrocarbon derivation process;

(continued)

Schedule 73
RENEWABLE ENERGY RIDER—OPTIONAL BULK PURCHASE OPTION

RENEWABLE ENERGY: (continued)

- pipeline or irrigation canal hydroelectric systems;
- wave or tidal action; and
- low emissions biomass based on digester methane gas from landfills, sewage treatment plants or animal waste; and
- biomass energy based on solid organic fuels from wood, forest or field residues or dedicated crops that do not include wood pieces that have been treated with chemical preservations such as creosote, pentachlorophenol or copper chrome arsenic.

Renewable Energy Credits (also known as Tradable Renewable Energy Credits, Renewable Energy Certificates, Green Tags or Carbon Credits) represent all of the regional and global environmental and emissions benefits associated with one unit of output from a qualifying renewable electricity generating resource. In some markets, the credits are certified by an independent third party and include a serial number for tracking purposes.

Offering must consist of 100% new Renewable Energy.

New Renewable Energy is (1) placed in operation (generating electricity) on or after January 28, 2000; (2) repowered on or after January 28, 2000 such that 80% of the fair market value of the project derives from new generation equipment installed as part of the repowering, or (3) a separable improvement to or enhancement of an operating existing facility that was first placed in operation prior to January 28, 2000, such that the proposed incremental generation is contractually available for sale and metered separately than existing generation at the facility. Any enhancement of a fuel source that increases generation at an existing facility, without the construction of a new or repowered, separately metered generating unit, is not eligible to participate.

Preference will be given to resources within Pacific Power & Light Company and Rocky Mountain Power service territories.

Renewable Energy purchases made to match Customer Block purchases are in addition to investments associated with the Company's Integrated Resource Plan, and are not considered for purposes of any Renewable Portfolio Standard requirements. Renewable Energy generated in responses to any federal or state statutory requirement to construct or contract for the Renewable Energy is not eligible.

QUALIFYING INITIATIVES:

1. Funding for locally-owned commercial-scale Renewable Energy projects that produce less than 10 MW of electricity. The preference is for local community based projects that provide strong environmental and economic benefit to local communities and Customers the Company services under this Schedule.

2. Funding for research and development projects encouraging Renewable Energy market transformation in order to accelerate marketability of Renewable Energy technologies.

(continued)

Schedule 73
RENEWABLE ENERGY RIDER—OPTIONAL BULK PURCHASE OPTION

QUALIFYING INITIATIVES: (continued)

3. Investment in the above-market costs associated with the construction of Renewable Energy facilities or purchase by contract of Renewable Energy, reducing the costs of Renewable Energy to be competitive with cost-effective resources.

4. To the extent a project in paragraphs 1, 2, and 3 above is able to generate RECs, the recipient agrees that the Company has the right to claim a share of the project's REC output. The share amount is expressed as a percentage of output when comparing the Company's financial contribution to the overall cost of the project. The share amount of these RECs will be retired on behalf of program participants across the Company's service territories. The Company will also be given the opportunity to purchase additional RECs off the project.

5. Qualifying Initiatives are not considered for purposes of any Renewable Portfolio Standard requirements. Renewable Energy generated in response to any federal or state statutory requirement to construct or contract for the Renewable Energy is not eligible.

SPECIAL CONDITIONS:

1. Customers may apply for or terminate from this Schedule anytime during the year.

2. The Company may accept enrollments for accounts that have a time-payment agreement in effect, or have received two or more disconnect notices, or have been disconnected within the last 12 months.

3. The Company will deliver Renewable Energy within two years of a Customer's purchase.

4. To ensure that all costs and benefits of this program are isolated to the participants of this program, all funds collected under this program will be separately identified and tracked. On the effective date of this Schedule, the Company will establish a regulatory liability for all funds collected and will debit the regulatory liability as funds are spent. The Company will endeavor to match spending to collection within each calendar year.

RULES AND REGULATIONS:
Service under this Schedule is subject to the General rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Schedule 80
SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

The following summarizes the applicability of the Company's adjustment schedules

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

Schedule	91	92	93	97	98*	191	197
15	x	x		x	x	x	x
16	x	x	x	x	x	x	x
17		x	x	x	x	x	x
18	x	x	x	x	x	x	x
24	x	x	x	x	x	x	x
33	x	x		x	x	x	x
36	x	x	x	x	x	x	x
40	x	x	x	x	x	x	x
47T	x	x		x		x	x
48T	x	x		x	x	x	x
51	x	x		x		x	x
53	x	x		x		x	x
54	x	x		x		x	x

(D)

(D)

*Not applicable to all consumers. See Schedule for details.

Schedule 91
SURCHARGE TO FUND LOW INCOME BILL ASSISTANCE PROGRAM

All bills calculated in accordance with the schedules listed below shall have applied the following Surcharge.

Schedule 15	$0.13 per month	
Schedule 16	$0.74 per month	
Schedule 18	$0.74 per month	
Schedule 24	$1.56 per month	
Schedule 33	$37.89 per month	
Schedule 36	$37.89 per month	
Schedule 40	$15.65 per year*	
Schedule 47T	$257.50 per month	
Schedule 48T	$257.50 per month	
Schedule 51	$2.15 per month	(D)
Schedule 53	$2.15 per month	
Schedule 54	$0.75 per month	

(D)

*To be included in the bill for the November billing period.

Schedule 92
DEFERRAL ADJUSTMENTS

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have applied an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.000 cents	
Schedule 16	0.000 cents	
Schedule 17	0.000 cents	
Schedule 18	0.000 cents	
Schedule 24	0.000 cents	
Schedule 33	0.000 cents	
Schedule 36	0.000 cents	
Schedule 40	0.000 cents	
Schedule 47T	0.000 cents	
Schedule 48T	0.000 cents	
Schedule 51	0.000 cents	(D)
Schedule 53	0.000 cents	
Schedule 54	0.000 cents	(D)

Schedule 93
DECOUPLING REVENUE ADJUSTMENT

PURPOSE:
This schedule implements an annual rate adjustment mechanism that decouples the recovery of the Company's Commission authorized revenues and establishes a single balancing account for the residential schedules 16, 17, and 18, and separate balancing accounts for Schedules 24, 36, and 40.

APPLICABLE:
To all retail customers taking service under Residential Schedules 16, 17, 18, Small General Service Schedule 24, Large General Service Schedule 36, and Irrigation Schedule 40. This schedule does not apply to Large General Service Schedule 47—Partial Requirement Service Metered Time of Use 1,000 KW and Over, Large General Service Schedule 48—Metered Time of Use 1,000 KW and Over or to Street and Area Light Schedules 15 and 51 through 57. All bills calculated in accordance with the above applicable schedules contained in presently effective Tariff WN. No. U-75 shall have applied an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 16/17/18	-0.316 cents
Schedule 24	-0.335 cents
Schedule 36	-0.486 cents
Schedule 40	-0.392 cents

DECOUPLING MECHANISM:
The decoupling mechanism includes a monthly deferral to capture the differences between the allowed and actual decoupled revenue. Decoupled revenue includes all revenue from the applicable rate schedules excluding net power costs and fixed monthly basic charges. The monthly allowed decoupled revenue per customer is determined as follows for each of the applicable rate schedule balancing accounts:

Calculation of Monthly Allowed Decoupled Revenue Per Customer:

Step 1 – Determine the Total Revenue – The Total Revenue will be the revenue for the 12-month period used to set rates for the applicable rate schedules.

Step 2 – Determine Net Power Cost Revenue – Total Net Power Cost Revenue is equal to the total net power cost in rates as approved in UE-140762 or the net power costs in rates from the Company's latest general rate case.

Step 3 – Determine Fixed Basic Charge Revenue –Fixed Basic Charge Revenue is equal to the revenue for the fixed basic charge and the fixed minimum charge for the 12-month period used to set rates.

Step 4 – Determine Allowed Decoupled Revenue – Allowed Decoupled Revenue is equal to the Total Revenue (Step 1) minus Net Power Cost Revenue (Step 2) and minus Fixed Basic Charge Revenue (Step 3).

(continued)

Schedule 93
DECOUPLING REVENUE ADJUSTMENT

DECOUPLING MECHANISM:

Calculation of Monthly Allowed Decoupled Revenue Per Customer: (continued)

Step 5 – Determine the Annual Allowed Decoupled Revenue per Customer – Annual Allowed Decoupled Revenue per Customer is equal to the Allowed Decoupled Revenue (Step 4) divided by the number of customers for the 12-month period used to set rates.

Step 6 – Determine the Monthly Decoupled Revenue per Customer – To determine the Monthly Decoupled Revenue per Customer, the Annual Allowed Decoupled Revenue per Customer (Step 5) is shaped based on the monthly kWh usage in the 12-month period used to set rates. Multiply the resulting monthly percentage of usage by month by the Allowed Decoupled Revenue per Customer to determine the 12 monthly values.

Calculation of Monthly Decoupling Deferral:

Step 7 – Determine Allowed Decoupled Revenue by Month – Multiply the actual number of customers by the applicable Monthly Decoupled Revenue per Customer (Step 6). The result is the Allowed Decoupled Revenue for the applicable month.

Step 8 – Determine Actual Revenue – Determine Actual Base Revenue by taking total actual, non-weather adjusted monthly revenue less monthly revenue from any non-base adjustment schedules. (C)

Step 9 – Determine Actual Decoupled Revenue – Subtract monthly Fixed Basic Charge Revenue and monthly Net Power Cost Revenue from monthly Actual Revenue. (C)

Step 10 – The difference between the Actual Decoupled Revenue (Step 9) and the Allowed Decoupled Revenue (Step 6) above is calculated, and the resulting balance is deferred by the Company. Interest on the deferred balance will accrue at the quarterly rate published by the FERC.

EARNINGS TEST:

The Company proposes an earnings test based on the Company's year ended June 30 Commission Basis Report (CBR) operating results, which are filed with the Commission by October 31 of each year. This report is prepared using actual recorded results of electric operations and rate base, adjusted for any material out-of-period, non-operating, nonrecurring, and extraordinary items or any other item that materially distorts reporting period earnings and rate base. The earnings test will be based on return on equity (ROE) before normalizing adjustments, including adjustments to power supply-related revenues and expenses to reflect operations under normal conditions and will exclude any annualizing or pro forma adjustments.

(continued)

Schedule 93
DECOUPLING REVENUE ADJUSTMENT

EARNINGS TEST: (continued)

If the CBR ROE exceeds the most recently authorized ROE, the amount of the proposed surcharge (amount transferred to the balancing account) is reduced or eliminated to move the ROE down to, or toward, the Commission-authorized level. Should the Company have a decoupling surcredit balance at year-end, the entire surcredit will be returned to customers. If the CBR-earned ROE exceeds authorized ROE, the surcredit will be increased by one-half the actual ROE in excess of authorized ROE. Should the Company have a decoupling surcharge balance at year-end: 1) if the CBR ROE is less than authorized, no adjustment is made to the surcharge, if any, recorded for the year, 2) if the CBR ROE exceeds authorized, the surcharge recorded for the year will be reduced, or eliminated, by one-half the ROE in excess of authorized.

ANNUAL DECOUPLING RATE ADJUSTMENT:
On or before December 1 each year, the Company will file rate adjustments on this Schedule 93, to become effective February 1 to recover or return to customers the accumulated balances in the deferral accounts for the prior period as approved by the Commission in the final order for Docket No. UE-152253. For the initial year, the deferral period will begin on September 15, 2016. The amount of the deferral that the Company can request to surcharge is subject to the limitation based on the Earnings Test.

Following application of the earnings test, if the deferral balance for any decoupled rate schedule is greater than 2.5% (plus or minus) of the allowed revenue for the rate schedule, then the December 1 filing will include surcharge or surcredit rates on Schedule 93 to recover or refund the full deferral account balance for the rate schedule, subject to a 5% limitation on any surcharge. The 5% limitation will be calculated based on the total normalized revenues for the 12-month period ending June 30 each year. If the calculated percentage is less than the 5% limitation, previous year deferrals in the balancing account will be added to the current year deferral to the extent that the current year deferral remains less than the 5% limitation. Any amounts within the 2.5% (plus or minus) rate trigger or any amount exceeding the 5% limitation will remain in the balancing account for future collection. Interest will accrue on the unamortized balance at the quarterly rate published by the FERC. There is no limitation on the level of surcredits.

Schedule 95
RENEWABLE ENERGY REVENUE ADJUSTMENT

APPLICABLE: (D)

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.003 cents
Schedule 16	0.004 cents
Schedule 17	0.004 cents
Schedule 18	0.004 cents
Schedule 24	0.004 cents
Schedule 33	0.004 cents
Schedule 36	0.004 cents
Schedule 40	0.004 cents
Schedule 47T	0.003 cents
Schedule 48T (Secondary, Primary)	0.003 cents
Schedule 48T (Primary Dedicated Facilities >30,000 kW)	0.004 cents
Schedule 51	0.003 cents
Schedule 52	0.003 cents
Schedule 53	0.003 cents
Schedule 54	0.003 cents
Schedule 57	0.003 cents

(D)

Schedule 96
RENEWABLE ENERGY REVENUE ONE-TIME CREDIT

APPLICABLE: (D)

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall receive a one-time credit amount equal to a collective total of $13.0 million. The rate credit is applicable to the following rate schedules. The one-time bill credit will be given to each active customer with usage through May 31, 2014. The credit will be calculated as each customer's percentage of all active customers' billed kilowatt-hours within each rate schedule for the 12-month period ending May 31, 2014, multiplied by the allocated credit amount to each rate schedule as shown below.

Schedule 15	$ 7,678
Schedule 16/17/18	$ 5,515,575
Schedule 24	$ 1,754,361
Schedule 36	$ 2,779,634
Schedule 40	$ 462,801
Schedule 47T/48T (Secondary, Primary)	$ 1,098,403
Schedule 48T (Primary Dedicated Facilities >30,000 kW)	$ 1,358,039
Schedule 51	$ 7,402
Schedule 52	$ 698
Schedule 53	$ 10,423
Schedule 54	$ 629
Schedule 57	$ 4,357

(D)

Schedule 97
POWER COST ADJUSTMENT MECHANISM ADJUSTMENT

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.000 cents	
Schedule 16	0.000 cents	
Schedule 17	0.000 cents	
Schedule 18	0.000 cents	
Schedule 24	0.000 cents	
Schedule 33	0.000 cents	
Schedule 36	0.000 cents	
Schedule 40	0.000 cents	
Schedule 47T	0.000 cents	
Schedule 48T	0.000 cents	
Schedule 51	0.000 cents	
Schedule 53	0.000 cents	(D)
Schedule 54	0.000 cents	

(D)

Schedule 98
ADJUSTMENT ASSOCIATED WITH THE PACIFIC NORTHWEST ELECTRIC POWER PLANNING AND CONSERVATION ACT

All bills to qualifying customers shall have deducted an amount equal to the product of all qualifying kilowatt-hours of use multiplied by 0.728¢ per kWh.

CONDITION OF SERVICE:
The eligibility of affected Customers for the rate credit specified in this tariff is conditional upon the Utility's continuing its Washington exchange, as provided by the Pacific Northwest electric Power Planning and Conservation Act, Public Law 96-501.

Eligible Customers with usage at or above 100,000 kWh per year must complete and submit to the Company a certificate verifying eligibility in order to receive the credit. The certificate forms are available on the Company's website at www.pacificpower.net under Washington Regulatory Information.

SPECIAL CONDITIONS:
Any farm's monthly irrigation and pumping load qualifying hereunder for each billing period shall not exceed the amount of the energy determined by the following formula:

7,161.6 kWh x days in billing period, provided, however, that this amount shall not exceed that farm's measured energy for the same billing period. In no instance shall any farm's total qualifying irrigation loads for any billing period exceed 222,000 kWh.

Schedule 101
TAX ADJUSTMENT SCHEDULE

GENERAL:
The rate schedules of Company for electric service do not include any portion of municipal occupation, business, or excise taxes or charges. In order to reimburse Company for such taxes or charges, amounts equivalent to such taxes or charges where now imposed, or which may hereafter be imposed, will be billed by Company to its Customers as set forth below.

APPLICABLE:
To all charges for electric service rendered pursuant to this Tariff within the jurisdiction imposing a tax or charge, as provided in Rule 16 of Company's General rules and Regulations included in this Tariff.

TAX ADJUSTMENT:
The rates and charges named in this Tariff shall be proportionately increased by an adjustment equivalent to the amount of the tax or charge imposed by the jurisdiction and effective as listed below:

Community	Ordinance Number	Effective Date of Ordinance	Tax Rate
College Place	532	4/1/84	6.0%
Dayton	1701	3/1/04	6.0%
Grandview	1650	5/1/03	7.5%****
Grandview	1650	5/1/05	6.0%****
Granger	901	12/31/99	6.0%
Harrah	367	2/24/2000	6.0%
Mabton	584	1/1/83	6.0%
Moxee	438	1/1/90	6.0%**
Naches	476	1/1/99	6.0%*
Pomeroy	758	3/1/99	6.0%
Selah	939	9/15/89	6.0%*
Sunnyside	1368	10/1/82	6.0%
Tieton	423	3/13/98	5.0
Toppenish	92-04	5/31/92	8.5%
Union Gap	2107	6/8/98	6.0%
Waitsburg	991215-787	3/1/2000	6.0%
Walla Walla	A-2236	1/1/67	6.0%
Wapato	977	1/1/98	6.0%
Yakama Indian Nation	T-177-02	9/6/02	3.0%
Yakima	94-46	10/1/94	6.0%***
Zillah	677	5/27/90	6.0%

* Tax rate is limited to the first $2,000.00 of charges per Customer per month.
** Tax rate is limited to the first $3,000.00 of charges per customer per month.
*** Tax rate is limited to the first $4,000.00 of charges per customer per month. Charges in excess of $4,000 per customer per month are billed at the tax rate of 2.0%.
**** Grandview Ordinance 1650 both increased the tax rate to 7.5% on 5/1/03 and decreased it to 6.0% on 5/1/05.

(continued)

Schedule 101
TAX ADJUSTMENT SCHEDULE

YAKIMA INDIAN NATION TAX ADJUSTMENT:
The rates and charges named in this tariff shall be adjusted for Yakima Indian Nation tribal and member accounts, located within the boundaries of the Yakima Indian Nation.

State Public Utility Tax Credit (3.873%)

Schedule 102
FRANCHISE FEE ADJUSTMENT SCHEDULE

The rate schedules of Company for electric service do not include any portion of municipal franchise fees in excess of 3 percent of gross revenue. In order to reimburse Company for such fees in excess of 3 percent, amounts equivalent to such excess fees where now imposed, or which may hereafter be imposed, will be billed by Company to its customers as set forth below.

APPLICABLE:
To all charges for electric service rendered pursuant to this tariff within the jurisdiction imposing a franchise fee, as provided in Rule 16 of Company's General Rules and Regulations included in this tariff.

FRANCHISE FEE ADJUSTMENT:
The rates named in this tariff shall be proportionately increased by an adjustment equivalent to the amount that the franchise fee imposed by the jurisdiction as listed below is in excess of 3 percent:

Community	Amount of Franchise Fee in Excess of 3 Percent
College Place	0%
Dayton	0%
Grandview	0%
Granger	0%
Harrah	0%
Mabton	0%
Moxee City	0%
Pomeroy	0%
Prescott	0%
Selah	0%
Sunnyside	0%
Tieton	0%
Toppenish	0%
Union Gap	0%
Waitsburg	0%
Walla Walla	0%
Wapato	0%
Yakima	0%
Zillah	0%

Schedule 114
RESIDENTIAL ENERGY EFFICIENCY RIDER—OPTIONAL FOR QUALIFYING LOW INCOME CUSTOMERS

PURPOSE:
Service under this schedule is intended to maximize the efficient utilization of the electricity requirement of existing residential dwellings inhabited by customers that meet income guidelines through the installation of permanent energy efficient materials.

APPLICABLE:
To residential Customers residing in single family, multi-family and manufactured home dwellings billed under Schedule 16 or Schedule 17 in all territory served by the Company in the State of Washington. This schedule is applicable to existing dwellings with permanently installed operable electric space heating designed to heat the living space of the dwelling, except as noted under the energy efficient measures section of this tariff.

DESCRIPTION:
Service under this program is available to improve the energy efficiency of applicable residential dwellings connected to Company's system. The decision to extend service under this schedule shall be based on eligibility requirements contained herein.

DEFINITIONS:

(1) "Dwelling" means real or personal property within the state inhabited as the principal residence of a dwelling owner or a tenant. "Dwelling" includes a manufactured home, a single-family home, duplex or multi-unit residential housing. "Dwelling" does not include a recreational vehicle.

(a) Duplexes and fourplexes are eligible if at least one half of the dwelling is occupied by low income tenants.

(b) Triplexes and multi-family dwellings are eligible if at least 66% of the units are occupied by low income tenants.

(2) "Agency" means a non-profit group, Municipality or County authorized to receive funds for installation of weatherization materials in low income properties.

(3) "Energy Audit" means a service provided by the Agency that includes the measurement and analysis of the energy efficiency of a dwelling including energy savings potential that would result from installing energy efficient measures that are determined to be cost effective.

(4) “Low Income” means households qualifying under the federal low income guidelines and certified for eligibility according to agency procedure.

(5) “Major Measures” means ceiling insulation, wall insulation and floor insulation applicable in dwellings with permanently installed electric space heating systems. If physical barriers exist that prohibit the installation of a measure, then the measure is not required as a condition for financial assistance under this schedule.

(continued)

Schedule 114
RESIDENTIAL ENERGY EFFICIENCY RIDER—OPTIONAL FOR QUALIFYING LOW INCOME CUSTOMERS

DEFINITIONS: (Continued)

(6) "Supplemental Measures" are not required measures under this schedule, but may qualify for a Company reimbursement based on audit results or a U.S. Department of Energy approved priority list.

(7) The "Energy Matchmaker Program" in the State of Washington is designed to increase resources for low-income weatherization by leveraging local matching dollars. A community based agency can access the Energy Matchmaker funds by providing a dollar-for-dollar match. Anticipated match providers include utilities, local governments, service organizations and rental housing owners. All measures installed under the Pacific Power Program must also be eligible under the Energy Matchmaker Program.

FINANCIAL ASSISTANCE:

(1) The Company will reimburse the "Agency" 50% of the installed cost of all eligible Energy Efficient Measures listed in this tariff. If Matchmaker Program participating Agencies exhaust Matchmaker Funds, Company will fund "Agency" 100% of costs associated with the installation of eligible Energy Efficient Measures. Measures will be determined to be cost effective (Savings to Investment Ratio of 1.0 or greater) through the results of an U.S. Department of Energy (DOE) approved audit or priority list. Financial assistance will be provided one time only on any individual major or supplemental measure, and up to two times per dwelling.

(2) The Company will reimburse the "Agency" for administrative costs when all major measures determined to be cost effective have been installed. The administrative reimbursement will be calculated as: 15% of the Pacific Power rebate.

(3) The Company will reimburse the "Agency" 50% of the installed cost of repairs necessary to make the installation of the energy efficient measures included in this effective tariff. When matching funds are exhausted funding will be at 100%. The total reimbursement on repairs available to the "Agency" is limited to 15% of the annual reimbursement on energy efficient measures received.

(4) Agencies must notify Company when matching funds are depleted, no less than 30 days prior to billing at 100% funding levels.

(5) Agencies must invoice the Company within ninety days of job completion.

(continued)

Schedule 114
RESIDENTIAL ENERGY EFFICIENCY RIDER—OPTIONAL FOR QUALIFYING LOW INCOME CUSTOMERS

ENERGY EFFICIENT MEASURES:
Financial assistance will be provided based on the results of a cost-effective analysis (Savings to Investment Ratio of 1.0 or greater) through the use of a U.S Department of Energy approved energy audit or priority list. The energy efficient measures eligible for funding must be installed in dwellings with permanently installed operable electric space heat except where noted. Each measure life used in the cost-effective analysis is included in the Washington Department of Commerce's Weatherization Manual. The energy efficient measures that may be eligible for funding are listed as follows:

Major Measures:

(1) Ceiling insulation up to R-49 for ceilings with less than R-30 in place, and vapor barrier materials required when installed with ceiling insulation. R-30 or better attics will not be further insulated.

(2) Floor insulation over unheated spaces up to R-30, and ground cover and other vapor barrier materials as required when installed with floor insulation.

(3) Wall insulation or exterior insulation sheathing up to R-26 for walls with no insulation installed (financing will not be available for the installation of urea-formaldehyde wall insulation).

Nothing shall preclude the Company from providing a reimbursement for the installation of a greater R value of insulation for the above items that are determined to be cost effective (Savings to Investment Ratio of 1.0 or greater) through the audit process.

Supplemental Measures:

(1) Attic ventilation, excluding power ventilators when installed with ceiling insulation (required if needed at the time ceiling insulation is installed). Whole house mechanical ventilation, and spot ventilation for kitchen and baths.

(2) Forced air electric space heating duct insulation and sealing in unheated spaces.

(3) Weather stripping and/or caulking, including blower door assisted air sealing.

(4) Thermal doors.

(continued)

Schedule 114
RESIDENTIAL ENERGY EFFICIENCY RIDER—OPTIONAL FOR QUALIFYING LOW INCOME CUSTOMERS

ENERGY EFFICIENT MEASURES: (continued)
Supplemental Measures:

(5) Dehumidifiers.

(6) Timed thermostats on centrally controlled multi-room heating systems except when used with heat pumps. Heat anticipating type thermostats for zonal electric resistance heating systems. Zonal thermostats must be separate from the heating unit and must be calibrated at the site to within 2°F of actual room temperature in the range of 65°F-75°F.

(7) Energy efficient showerheads, aerators and water pipe wrap where electric water heaters are present. Showerheads with a visible flow rating greater than 2.5 gallons per minute (gpm) will be replaced, and showerheads without a gpm marking may be replaced at the discretion of agency staff.

(8) Water heater blankets: Installed where tank is located in an unconditioned space and in compliance with the Washington Department of Commerce Weatherization Manual.

(9) Water heaters: Tank replacement of existing electric water heaters. Replacement will be a model with an EF rating as follows: <= 55 gallon capacity = 0.94 or greater, > 55 gallon capacity = 2.2 EF or greater. Heat pump water heaters meeting Northwest Energy Efficiency Alliance Northern Climate Specifications replacing an existing electric water heater.

(10) Light emitting diode (LED) and/or fluorescent light fixtures applicable in all homes.

(11) Compact fluorescent light and/or light emitting diode (LED) bulbs applicable in all homes. Energy Star certified bulbs placed in fixtures that are on 2 or more hours per day.

(12) Refrigerators applicable in all homes: Refrigerators with monitored results or listed in the Weatherization Assistance Program Technical Assistance Center database may be replaced with a model with an estimated annual consumption of 600 kWh or less when a SIR of 1.0 or greater is indicated. Replaced refrigerators must be removed and recycled in accordance with EPA guidelines.

(13) Ductless heat pumps may be installed to replace permanently installed electric heat.

(14) Replacement windows with a U-value of 0.30 or less.

(continued)

Schedule 114
RESIDENTIAL ENERGY EFFICIENCY RIDER—OPTIONAL FOR QUALIFYING LOW INCOME CUSTOMERS

PROVISIONS OF SERVICE:

(1) A Department of Energy approved Energy Audit must be completed or an approved priority list used by the Agency prior to installation of the measures by the Agency.

(2) Agency must qualify residential customers for assistance using the Federal Low Income Guidelines.

(3) Measures installed under this schedule shall not receive financial incentives from other Company programs.

(4) Agency shall inspect the installation to ensure that the weatherization meets or exceeds required specifications.

(5) Company may audit Agency weatherization and financial records and inspect the installations in dwellings of customers receiving weatherization under this program. Records will include audit and/or priority list results.

(6) Company shall pay the Agency the amount established under the terms of their contract when provisions of this schedule have been met.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part, and to those prescribed by regulatory authorities.

Schedule 118
HOME ENERGY SAVINGS INCENTIVE PROGRAM

PURPOSE:
Service under this tariff is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in new and existing residences including manufactured housing and multi-family dwellings.

APPLICABLE:
To new and existing residential customers in all territory served by the Company in the state of Washington billed on Schedules 16, 17 and 18. Landlords who own rental properties served by the company in the state of Washington where the tenant is billed on Schedules 16, 17 and 18 also qualify for this program.

CUSTOMER PARTICIPATION:
Customer participation is voluntary and is initiated by following the participation procedures listed on the program web site.

DESCRIPTION:
On-going program to deliver incentives for a variety of equipment and services intended for and located in residential dwellings. Home Energy Savings Incentive Program will be delivered by the Program Administrator and periodic changes will be made to insure or enhance program cost effectiveness as defined by the Company.

QUALIFYING EQUIPMENT OR SERVICES:
Equipment or services for residential dwellings, which when correctly installed or performed, result in verifiable electric energy usage reductions where such usage is compared to the existing equipment or baseline equipment as determined by the Company.

PROGRAM ADMINISTRATOR:
Qualified person or entity hired by the Company to administer this program.

PROVISIONS OF SERVICE:

1. Qualifying Equipment or Services, incentive amounts, and participation procedures will be listed on the program Web site.

2. Incentive delivery may vary by technology and may include any or all of the following; post purchase mail-in, point-of-purchase buy-down, manufacturer buy-down or pre- purchase offer and approval.

3. Incentives may be offered for year-round or for selected time periods.

4. Incentive offer availability, incentive levels and Qualifying Equipment or Services may be changed by the Program Administrator after consultation with the Company to reflect changing codes and standards, sales volumes, quality assurance data or to enhance program cost effectiveness.

(continued)

Schedule 118
HOME ENERGY SAVINGS INCENTIVE PROGRAM

PROVISIONS OF SERVICE**:** (continued)

5. All changes will occur with a minimum of 45 days notice, be prominently displayed as a change, include a minimum 45 day grace period for processing prior offers (except for manufacturer buy-down incentive delivery) and be communicated at least once to retailers who have participated within the last year.

6. Except for manufacturer buy-downs, incentives paid directly to participants will be in the form of a check issued within 45 days of Program Administrator's receipt of a complete and approved incentive application.

7. Equipment and services receiving an incentive under this program are not eligible for incentives under other Company programs.

8. Company and/or Program Administrator will employ a variety of quality assurance techniques during the delivery of the program. They may differ by equipment or service type and may include, but are not limited to, pre and post installation inspections, phone surveys, retailer invoice reconciliations and confirmation of customer and equipment eligibility.

9. Company may verify or evaluate the energy savings of installed equipment or services. Verification or evaluation may include, but are not limited to, telephone survey, site visit, billing analysis, pre- and post-installation of monitoring equipment as necessary to quantify actual energy savings.

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the electric service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Washington Utilities and Transportation Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Schedule 130
RESIDENTIAL ENERGY SERVICES—OPTIONAL FOR QUALIFYING CUSTOMERS

PURPOSE:
The purpose of this Tariff is to authorize the Company to continue to collect the Energy Service Charge portion of Schedule 130 for energy efficiency work done to dwellings at the time the tariff was in effect, after the tariff was canceled August 31, 1995, and continuing until the Energy Service Charge contracts are paid in full.

AVAILABLE:
This Tariff is not available to new Customers. Charges under this Schedule are in addition to the electric service charge under Residential Service Schedule 16. The obligations under this Schedule apply to all Dwelling Owners of the real property specified in the Energy Services Contract.

DESCRIPTION:
Service under this Schedule was intended to maximize the efficient utilization of the electricity requirement of existing, electrically heated residential dwellings through the installation of permanent energy efficient materials. The Company made available an enhanced energy analysis, installed energy saving products, and arranged for and funded the installation of Energy Efficiency Measures. The Company subsequently billed Customers an Energy Service Charge as specified by the schedule. PacifiCorp is authorized to continue to collect for energy efficiency services installed under Schedule 130. These charges are to remain in effect for the Customer currently receiving electric service until the loan is paid in full.

DEFINITION:
Energy Conservation Measure: Permanently installed energy efficiency measures specified in the Energy Services Contract, including structurally related building improvements which can reduce the Customer's electric use.

Dwelling Owner: The person who has legal and beneficial title to a dwelling specified in an Energy Services Contract, is the mortgagor under a duly recorded mortgage of real property, the trustor under a duly recorded deed of trust or a purchaser under a duly recorded contract for the purchase of the dwelling and the Successive Owner(s) of such property.

Energy Services Contract: A contract between Dwelling Owner and Company providing for Company to fund Energy Efficiency measures pursuant to the tariff schedule.

(continued)

Schedule 130
RESIDENTIAL ENERGY SERVICES—OPTIONAL FOR QUALIFYING CUSTOMERS

DEFINITION: (continued)

Energy Service Charge: Dwelling Owner of each parcel of real property covered by this Tariff shall pay an Energy Service Charge for Energy Efficiency Measures installed at such real property. The Energy Service Charge commenced on the date specified by the Energy Services Charge Contract and shall continue until the charge is paid in full. The contract applies to all electric service to each parcel of real property identified in such contract, without regard to changes in ownership or changes in use of such real property, unless the Energy Service Charge is terminated herein.

Successive Owner: The person who at the time Energy Service Charge billings become due is the current successor to the rights of the Dwelling Owner in the real property specified in the Energy Services Contract. Dwelling Owner shall be considered also to be the Successive Owner, if no transfer of rights has occurred.

TERMINATION OF SERVICE:
Dwelling Owner may terminate service under this Schedule at any time, with respect to any parcel or real property, by paying the present value of the remaining Energy Service Charge loan. If Dwelling Owner ceases taking electric service from Company at the location where the measures were installed, the balance of the Energy Service Charge loan shall become immediately due and payable by Dwelling Owner. Otherwise, repayment of the outstanding balance becomes the responsibility of the Successive Owner(s). Company has the right to terminate electric service at the real property identified in the Energy Services Contract for nonpayment of any monthly Energy Services Charge. Termination of electric service shall be in addition to all other remedies available to Company.

RULES AND REGULATIONS:
Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part, and to those regulations prescribed by regulatory authorities.

Schedule 135
NET METERING SERVICE

AVAILABLE:
In all territory served by Company in the State of Washington.

APPLICABLE:
To eligible Customers on a first-come, first-served basis, until the earlier of June 30, 2029, or the first date upon which the cumulative generating capacity of net metering systems equals four percent of the utility's peak demand during 1996, or 37.2 Megawatts of capacity. This is a supplemental schedule available to Customers operating on-site generation meeting eligibility requirements as described below.

MONTHLY BILLING:
The Monthly Billing shall be the Electric Service Charge computed in accordance with the Monthly Billing in the applicable standard service tariff as modified herein.

DEFINITIONS:

"Aggregated meter" means an additional meter that is aggregated for billing purposes with the designated meter and is eligible to receive credits under a meter aggregation arrangement.
"Customer–generator" means a user of a net metering system.
"Designated meter" means the meter that is physically attached to the net metering system that is interconnected to the Company's distribution system**.**
"Meter aggregation" means the administrative combination of billing net energy consumption from a designated net meter and eligible aggregated meter.
"Net metering" means measuring the difference between the electricity supplied by the Company and the excess electricity generated by a Customer-generator's net metering system over the applicable billing period.
"Net metering system" means a fuel cell, a facility that produces electricity and used and useful thermal energy from a common fuel source, or a facility for the production of electrical energy that generates renewable energy.
"Renewable energy" means energy generated by a facility that uses water, wind, solar energy, or biogas as a fuel.

SPECIAL CONDITIONS:

1. Net metering is available on a first-come, first served basis to a Customer served by the Company that uses a Net Metering System that has an alternating current generating capacity of not more than one hundred kilowatts, is located on the Customer-generator's premises, operates in parallel with the Company's transmission and distribution facilities and is connected to the Company's distribution system, and is intended primarily to offset part or all of the Customer-generator's requirements for electricity.

2. If the energy supplied to the Company is less than the energy purchased from the Company, the prices specified in the Energy Charge section of the Monthly Billing of the applicable standard service tariff shall be applied to the positive balance owed to the Company.

3. If the energy purchased from the Company is less than the energy supplied to the Company, the Customer shall be billed for the appropriate monthly charges and shall be credited for such net energy with a kilowatt-hour credit appearing on the bill for the following billing period.

4. Any remaining unused kilowatt-hour credit accumulated through the March billing period each year shall be granted to the Company, without any compensation to the Customer.

(continued)

Schedule 135
NET METERING SERVICE

SPECIAL CONDITIONS: (continued)

5. A Net Metering System used by a Customer shall include, at the Customer's own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by the National Electrical Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.

6. The Company will review Customer's installation for applicability, safety, power quality, and operational impacts on the Company's system. Company may require additional metering or safety measures to be installed at Customer's expense: (1) if significant reactive energy is consumed; (2) if significant distortions to the voltage waveform are produced; or (3) if the facility is self-generating (self-excited).

7. Customer shall be required to execute and adhere to an Interconnection Agreement.

8. Upon the Customer's request, the Company shall aggregate for billing purposes the designated meter with the additional aggregated meter provided that the total capacity of the net metering system does not exceed one hundred kilowatts alternating current. For a meter to be an eligible aggregated meter it must be located on the same parcel as the designated meter or a parcel that is contiguous with the parcel where the designated meter is located. A parcel is considered contiguous if they share a common property boundary, but may be separated only by a road or rail corridor. A meter so aggregated shall not change rate schedules due to meter aggregation. For Customers who choose to participate in meter aggregation, kilowatt-hour credits earned by a net metering system during the billing period first shall be used to offset energy supplied to the designated meter by the Company. Any additional excess kilowatt-hour credits earned by the net metering system, during the same billing period, shall then be credited by the Company to the aggregated meter at the designated rate of the aggregated meter. The Customer shall be billed an Aggregation Basic Charge for each aggregated meter. The Aggregation Basic Charge shall consist of an additional basic charge or load size charge, as applicable, equal to the basic charge or load size charge in the schedule under which the aggregated meter is billed for all schedules.

9. The owner of a multifamily residential facility may install a net metering system that is assigned to a single designated meter located on the premises of the multifamily residential facility and may distribute any benefits of the net metering to tenants of the facility where the net metering system is located, if tenants are not individually metered customers of the Company. The distribution of benefits to tenants of such a system, if any, is the responsibility of the owner of the net metering system and not the responsibility of the Company.

10. Except when required under the federal public utility regulatory policies act (PURPA), the Company may not establish compensation arrangements or interconnection requirements, other than those permitted in RCW 80.60.040(4), for a Customer-generator that would have the effect of prohibiting or restricting the ability of a Customer-generator to generate or store electricity for consumption on its premises.

TERMS OF SERVICE:
Not less than one year.

RULES AND REGULATIONS:
Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Schedule 136
INTERCONNECTION TARIFF

AVAILABLE:
In all territory served by Company in Washington.

APPLICABLE:
To any Customer that owns or operates a generating facility interconnected or requested to be interconnected with, and operate in parallel with Company's electric system, including without limitation net-metered facilities, with a capacity no more than 20 megawatts. This Schedule does not apply to interconnections or requests for interconnection that are subject to the jurisdiction of the Federal Energy Regulatory Commission. This Schedule does not apply to interconnection of, or electrical company services to, PURPA qualifying facilities pursuant to chapter 480-107 WAC. This Schedule does not apply to standby generators designed and used only to provide power to the customer when the local electric distribution company service is interrupted and that operate in parallel with the electric distribution company for less than 0.5 seconds both to and from emergency service. This Schedule does not govern the settlement, purchase or delivery of any power generated by an interconnection customer's net-metered or production-metered generating facility. This Schedule is offered in compliance with WAC 480-108-001 through WAC 480-108-999 (http://apps.leg.wa.gov/wac/default.aspx?cite=480)

DEFINITIONS:

"Application" means the written notice as defined in WAC 480-108-030 that the interconnection customer provides to the electrical company to start the interconnection process.

"Business day" means Monday through Friday excluding official federal and state holidays.

"Certificate of completion" means the form described in WAC 480-108-050(2) that must be completed by the interconnection customer's electrical inspector and approved by the electrical company indicating completion of installation and inspection of the interconnection.

"Commission" means the Washington utilities and transportation commission.

"Electric system" means all electrical wires, equipment, and other facilities owned by the electrical company used to transmit electricity to customers.

"Electrical company" means any public service company, as defined by RCW 80.04.010, engaged in the generation, distribution, sale or furnishing of electricity and subject to the jurisdiction of the commission.

"Generating facility" means a source of electricity owned, or whose electrical output is owned, by the interconnection customer that is located on the interconnection customer's side of the point of common coupling, and all ancillary and appurtenant facilities, including interconnection facilities, which the interconnection customer requests to interconnect to the electric system.

"Initial operation" means the first time the generating facility operates in parallel with the electric system.

"Interconnection" means the physical connection of a generating facility to the electric system so that parallel operation may occur.

"Interconnection agreement" means an agreement between an electrical company and the interconnection customer which outlines the interconnection requirements, costs and billing agreements, insurance requirements, and ongoing inspection, maintenance, and operational requirements.

"Interconnection customer" means the person, corporation, partnership, government agency, or other entity that proposes to interconnect, or has executed an interconnection agreement with the electrical company. The interconnection customer must:

(continued)

Schedule 136
INTERCONNECTION TARIFF

DEFINITIONS: (continued)

"Interconnection customer" (continued):

(a) own a generating facility interconnected to the electric system,

(b) be a customer-generator of net-metered facilities, as defined in RCW 80.60.010(2), or

(c) otherwise be authorized to interconnect by law.

The interconnection customer is responsible for the generating facility, and may assign to another party responsibility for compliance with the requirements of this rule only with the express written permission of the electrical company. A net metered interconnection customer may lease a generating facility from, or purchase power from, a third-party owner of an on-site generating facility.

"Interconnection facilities" means the electrical wires, switches and other equipment owned by the electrical company or the interconnection customer and used to interconnect a generating facility to the electric system. Interconnection facilities are located between the generating facility and the point of common coupling. Interconnection facilities do not include system upgrades.

"Islanding" means the condition that occurs when power from the electric system is no longer present and the generating facility continues exporting energy onto the electric system.

"Minor modification" means a physical modification to the electric system with a cost of no more than ten thousand dollars.

"Nameplate capacity" means the manufacturer's output capacity of the generating facility. For a system that uses an inverter to change DC energy supplied to an AC quantity, the nameplate capacity will be the manufacturer's AC output rating for the inverter(s). Nameplate capacities shall be measured in the unit of kilowatts.

"Network protectors" means devices installed on a network distribution system designed to detect and interrupt reverse current-flow (flow out of the network) as quickly as possible, typically within three to six cycles.

"Parallel operation" or **"operate in parallel"** means the synchronous operation of a generating facility while interconnected with an electric system.

"Point of common coupling" means the point where the generating facility's local electric power system connects to the electric system, such as the electric power revenue meter or at the location of the equipment designated to interrupt, separate or disconnect the connection between the generating facility and electrical company. The point of common coupling is the point of measurement for the application of Institute of Electrical and Electronics Engineers standard (IEEE) 1547.

"System upgrades" means the additions, modifications and upgrades to the electric system at or beyond the point of common coupling necessary to interconnect the generating facility. System upgrades do not include interconnection facilities.

"Third-party owner" means an entity that owns a generating facility located on the premises of an interconnection customer and has entered into a contract with the interconnection customer for provision of power from the generating facility. When a third-party owns a net-metered generating facility, the interconnection customer maintains the net metering relationship with the electrical company. The electrical company shall not allow a third-party owner to resell the electricity produced from a net metered generating facility.

(continued)

Schedule 136
INTERCONNECTION TARIFF

SPECIAL CONDITIONS:
A. Applicability

1. Tier 1. Interconnection of a generating facility will use Tier 1 processes and technical requirements if the proposed generating facility meets all of the following criteria:

a) Uses inverter-based interconnection equipment;
b) Is single phase;
c) Has a nameplate capacity of 25 kW or less;
d) Is proposed for interconnection at secondary voltages (600 V class);
e) Requires no construction or upgrades to Company facilities, other than meter changes;
f) The aggregated generating capacity on the service wire does not exceed the service wire capability;
g) The aggregated generating capacity on the transformer secondary does not exceed the nameplate on the transformer;
h) If proposed to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 5 kVA; and
i) The aggregated nameplate capacity of all generating facilities on any line section does not exceed fifteen percent of the line section annual peak load as most recently measured or calculated for that line section, or fifteen percent of the circuit annual peak load as most recently measured or calculated for the circuit. For the purposes of the subsection:
   A. "All generating facilities" means all interconnected generating facilities, the proposed generating facility, and all other proposed generating facilities already in the queue defined in WAC 480-108-030(7); and
   B. "Line section" means that portion of an electric system connected to the generating facility and bounded by sectionalizing devices or the end of the distribution line.

2. Tier 2. Interconnection of a generating facility will use Tier 2 processes and technical requirements if the proposed generating facility meets all of the following criteria:

a) It does not qualify for Tier 1 interconnection applicability requirements;
b) Has a nameplate capacity of 500 kW or less;
c) Is proposed for interconnection to an electric system distribution facility operated at or below 38 kV class;
d) Is not a synchronous generator;
e) If it is proposed to be interconnected on a shared secondary, the aggregate generating capacity on the shared secondary, including the proposed generating facility, must not exceed the lesser of the service wire capability or the nameplate of the transformer;
f) The aggregated nameplate capacity of all generating facilities on any line section does not exceed fifteen percent of the line section annual peak load as most recently measured or calculated for that line section, or fifteen percent of the circuit annual peak load as most recently measured or calculated for the circuit. For the purposes of the subsection:
   A. "All generating facilities" means all interconnected generating facilities, the proposed generating facility, and all other proposed generating facilities already in the queue defined in WAC 480-108-030(7); and
   B. "Line section" means that portion of an electric system connected to the generating facility and bounded by sectionalizing devices or the end of the distribution line.

(continued)

Schedule 136
INTERCONNECTION TARIFF

A. Applicability: (continued)

2. Tier 2. (continued)

g) Any upgrades required to the electric system must fall within the requirements in section (B)(2)(b) of this section;

h) For interconnection of a proposed generating facility to the load side of the spot network protectors, the proposed generating facility must utilize an inverter. The aggregate nameplate capacity of all inverter-based systems must not exceed the smaller of five percent of a spot network's maximum load or 50 kW;

i) The aggregated nameplate capacity of existing and proposed generating facilities must not contribute more than ten percent of the distribution circuit's maximum fault current at the point on the primary voltage distribution line nearest the point of interconnection; and

j) The generating facility's point of interconnection must not be on a circuit where the available short circuit current, with or without the proposed generating facility, exceeds 87.5 percent of the interrupting capability of the Company's protective devices and equipment (including substation breakers, fuse cutouts, and line reclosers).

3. Tier 3. Interconnection of a generating facility will use Tier 3 processes and technical requirements if the proposed generating facility does not qualify for Tier 1 or Tier 2.

B. Technical Requirements:

1. Tier 1

a) The purpose of the protection required for Tier 1 generating facilities is to prevent islanding and to ensure that inverter output is disconnected when the electric system is deenergized;

b) An interrupting device must be provided which is capable of safely interrupting the maximum available fault current (typically the maximum fault current is that supplied by the Company);

c) The generating facility must operate within the voltage and power factor ranges specified by the Company and as allowed by Underwriters Laboratories standard (UL) 1741;

d) Disconnect Switch:

A. Interconnection customers installing and operating an inverter-based UL 1741 certified system interconnected through a self-contained socket-based meter of 320 amps or less are not required to install a visible, lockable AC disconnect switch.

B. All other generating facilities must include a visible, lockable AC disconnect switch, except as provided in subsections 1, 2, and 3 of this subsection. The Company shall have the right to disconnect the generating facility at a UL listed disconnect switch to meet Company operating and safety requirements;

1. The Company may waive the visible, lockable disconnect switch requirement for an inverter-based system.

(continued)

B. Technical Requirements: (continued)

1. Tier 1 (continued)

d) Disconnect Switch (continued)

2. To maintain Company operating and personnel safety in the absence of an external disconnect switch, the interconnection customer shall agree that the company has the right to disconnect electric service through other means if the generating facility must be physically disconnected for any reason, without liability to the Company. These actions to disconnect the generating facility (due to an emergency or maintenance or other condition on the electric system) will result in loss of electrical service to the customer's facility or residence for the duration of time that work is actively in progress. The duration of outage may be longer than it would otherwise have been with an AC disconnect switch;
3. In the absence of an external disconnect switch, the interconnection customer is required to operate and maintain the inverter in accordance with the manufacturer's guidelines, and retain documentation of commissioning. In the absence of such documentation the Company may, with 5 days' notice and at the interconnection customer's expense, test or cause to be tested the inverter to ensure its continued operation and protection capability. The person that tests the inverter shall provide documentation of the results to both the Company and the interconnection customer. Should the inverter fail the test, the Company may disconnect the generating facility, and require the interconnection customer to repair or replace the inverter. The cost of any such repair or replacement required by the Company shall be the sole responsibility of the interconnection customer.

2. Tier 2:

a) In all cases, the interconnection facilities must isolate the generating facility from the electric system as specified by IEEE 1547, and the interconnection agreement. The interconnection customer shall prevent its generating facility equipment from automatically reenergizing the electric system as specified by IEEE 1547, and the interconnection agreement. For inverter–based systems the interconnecting facility must comply with IEEE 1547, UL 1741 and the interconnection agreement set forth by the electric utility. For noninverter based systems a separate protection package will be required to meet IEEE1547 and the interconnection agreement set forth by the Company.

b) If the generating facility fails to meet the characteristics for Tier 2 applicability, but the Company determines that the generating facility could be interconnected safely if minor modifications to the transmission or distribution system were made (for example, changing meters, fuses, or relay settings), then the Company may offer the customer a good-faith, non-binding estimate of the costs of such proposed minor modifications. If the interconnection customer authorizes the Company to proceed with the minor modifications, then the Company may approve the application using Tier 2 processes and technical requirements;

c) For proposed generating facilities 50 kW and greater, three-phase connection may be required by the Company;

(continued)

Schedule 136
INTERCONNECTION TARIFF

B. Technical Requirements: (continued)

2. Tier 2 (continued)

d) For three-phase induction generator interconnections, the Company may, in its sole discretion, specify that ground fault protection must be provided. Use of ground overvoltage or ground overcurrent elements may be specified, depending on whether the Company uses three-wire or effectively grounded four-wire systems;

e) If the generating facility is single-phase and interconnected on a center tap neutral of a 240 volt service, it must not create an imbalance between the two sides of the 240 volt service of more than 5 kW;

f) If the generating facility is proposed for interconnection at primary (greater than 600 v class) distribution voltages, the connection of the transformer(s) used to connect the generating facility to the electric system must be the Company's standard connection. This is intended to limit the potential for creating overvoltages on the electric system for a loss of ground during the operating time of functions designed to prevent islanding;

g) For primary-voltage connections to three-phase, three wire systems, the transformer primary windings must be connected phase to phase;

h) For primary-voltage connections to three-phase, four-wire systems the transformer primary windings may be connected phase to neutral; and

i) Disconnect Switch:

(i) Except as provided in subsections ii, iii, and iv of this subsection, the generating facility must include a visible, lockable AC disconnect switch. The Company shall have the right to disconnect the generating facility at a UL listed disconnect switch to meet Company operating and safety requirements;

(ii) The Company may waive the visible, lockable disconnect switch requirement for an inverter-based system;

(iii) To maintain Company operating and personnel safety in the absence of an external disconnect switch, the interconnection customer shall agree that the company has the right to disconnect electric service through other means if the generating facility must be physically disconnected for any reason, without liability to the Company. These actions to disconnect the generating facility (due to an emergency or maintenance or other condition on the electric system) will result in loss of electrical service to the customer's facility or residence for the duration of time that work is actively in progress. The duration of outage may be longer than it would otherwise have been with an AC disconnect switch;

(iv) In the absence of an external disconnect switch, the interconnection customer is required to operate and maintain the inverter in accordance with the manufacturer's guidelines, and retain documentation of commissioning. In the absence of such documentation the Company may, with 5 days' notice and at the interconnection customer's expense, test or cause to be tested the inverter to ensure its continued operation and protection capability. The person that tests the inverter shall provide documentation of the results to both the Company and the interconnection customer.

(continued)

Schedule 136
INTERCONNECTION TARIFF

B. Technical Requirements: (continued)

2. Tier 2 (continued)

(iv) (continued)

Should the inverter fail the test, the Company may disconnect the generating facility, and require the interconnection customer to repair or replace the inverter. The cost of any such repair or replacement required by the Company shall be the sole responsibility of the interconnection customer.

3. Tier 3

a) In all cases, the interconnection facilities must isolate the generating facility from the electric system as specified by IEEE 1547, and the interconnection agreement. The interconnection customer shall prevent its generating facility equipment from automatically reenergizing the electric system as specified by IEEE 1547, and the interconnection agreement. For inverter–based systems the interconnecting facility must comply with IEEE 1547, UL 1741 and the interconnection agreement set forth by the electric utility. For noninverter based systems a separate protection package will be required to meet IEEE1547 and the interconnection agreement set forth by the Company;

b) The system must be designed to prevent a single point of failure from causing a loss of protective functions. This can be achieved by installing multiple discrete-function relays providing the required functions as a set, or by installing redundant multifunction devices, each of which provides all of the required functions;

c) Ground fault protection must be provided, unless waived by the utility in writing. Use of ground overvoltage or ground overcurrent elements may be specified, depending on whether the utility uses three-wire or effectively grounded four-wire systems;

d) Breaker failure detection must be provided, and secondary action initiated in the event that the interconnection breaker fails to clear for the trip condition, consistent with utility practice. This may require installation of dual generator breakers tripped by similar interconnection relays, or a main and backup relay with the same functions and zones of protection, one of which trips the generator breaker and one which trips the main incoming breaker;

e) System Impact Studies. The Company may require a feasibility, system impact, facilities, or other study as described in WAC 480-108-030(10)(c). These studies are intended to quantify the impacts of the generating facility on the electric system, and may include analysis of power flow, stability, metering, relay/protection, and communications/telemetry. Acceptance of the results of these studies by the interconnection customer is a condition of approval of the application because the studies provide the basis for the detailed technical requirements for interconnection.

(continued)

Schedule 136
INTERCONNECTION TARIFF

C. Applications:

a) **Standard application.** Each customer seeking to interconnect a generating facility must fill out and submit an application. The application must be accurate and complete and contain the signature of the interconnection customer. The Company has filed a standard interconnection application with the Commission, which is available on the Company's website at www.pacificpower.net/env/nmcg/washington_renewableenergyprogram.html or by contacting the Company;

b) **Information Requests.** The Company will comply with reasonable requests for information including relevant system studies, interconnection studies, and other materials useful for a potential interconnection customer to understand the circumstances of an interconnection at a particular point on the electric system, to the extent provision of such information does not violate confidentiality provisions of prior Company agreements;

c) **Phased Installation.** When a project is designed for phased installation, the potential interconnection customer may choose to submit an application for approval of the final project size, or may choose to submit applications at each phase of the project. Each application will be evaluated based on the nameplate capacity stated on the application. If separate applications are submitted for each phase of a project, a separate application fee is required for each phase of the project:
   (i) If the potential interconnection customer applies with a final phased in project size and the Company approves the application, then the potential interconnection customer must notify the Company as additional units are added.
   (ii) If a potential interconnection customer submits an application for an individual phase of a project, the potential interconnection customer may not develop the project beyond the size approved.

d) **Application Fees.** The interconnection customer must pay a nonrefundable application fee at the time they submit the application. If an application is withdrawn, the application fee shall be applied to a request for reapplication submitted within thirty business days of the withdrawal. The fee will be:
   (i) Facilities 0 - 25 kW: $ 100.00
   (ii) Facilities 26 – 500 kW: $ 500.00
   (iii) Facilities 501 kW – 20 MW: $1,000.00

e) **Nondiscriminatory processing and evaluation.** All generating facility interconnection applications will be processed and evaluated by the Company in a nondiscriminatory manner, consistent with other service requests and in a manner that does not delay other service requests. The Company will document the date and time that all complete interconnection applications are received.

f) **Timelines.** The timeline for the application review process begins when the interconnection application and the application fees are received. A project enters the queue on the date the Company sends a notice of complete application to the interconnection customer, as described in this section. The Company may send any notice described in this section by electronic mail.

(continued)

Schedule 136
INTERCONNECTION TARIFF

C. Applications: (continued)

1. Tier 1 Application Timeline.

a) **Notice of receipt.** Notice of receipt of an application and application fee shall be sent by the Company to the interconnection customer within five business days;
b) **Notice of complete application**
   (i) The Company shall notify the interconnection customer if the application is complete or incomplete, and if incomplete specifying any deficiencies, within ten business days after the notice of the receipt of application; and
   (ii) When the Company sends a notice of incomplete application to an interconnection customer, the interconnection customer shall provide a complete application to the Company within fifteen business days of the notice. If the interconnection customer fails to complete the application, the application expires at the end of the incomplete application period.
c) **Approval or denial.** Within twenty business days after a complete application notice is sent to an interconnection customer, the Company shall approve, approve with conditions, or deny the application with written justification. The Company shall include, in the same package as the notice of approval, an executable interconnection agreement, the dollar amount due to complete the interconnection, notice of steps the customer must take to receive any renewable production incentive payments, and any other information likely to expedite the remainder of the interconnection process. If delays result from unforeseen circumstances, customer variance requests, or other incentive program approval requirements, the customer shall be promptly notified; and
d) **Initial Operation.** An interconnection customer must interconnect and operate the generating facility within one year from the date of approval of the application, or the application expires, unless the Company, in its sole discretion, grants an extension in writing.

2. Tier 2 Application Timeline.

a) **Notice of receipt.** Notice of receipt of an application and application fee shall be sent by the Company to the interconnection customer within five business days;
b) **Notice of complete application**
   (i) The Company shall notify the interconnection customer if the application is complete or incomplete, and if incomplete specifying any deficiencies, within ten business days after the notice of the receipt of application; and
   (ii) When the Company sends a notice of incomplete application to an interconnection customer, the interconnection customer shall provide a complete application to the Company within fifteen business days of the notice. The Company may, but is not required to, grant an extension in writing. If the interconnection customer fails to complete the application, the application expires at the end of the incomplete application period.

(continued)

Schedule 136
INTERCONNECTION TARIFF

C. Applications: (continued)

2. Tier 2 Application Timeline (continued)

c) **Approval or denial.** Within thirty business days after a complete application notice is sent to an interconnection customer, the Company shall approve, approve with conditions, or deny the application with written justification. If delays result from unforeseen circumstances, customer variance requests, or other incentive program approval requirements, the customer shall be promptly notified;

d) **Offer of Agreement.** The Company must offer the interconnection customer an executable interconnection agreement within five business days of the notification of approval described in (c) of this subsection.

e) **Initial Operation.** An interconnection customer must interconnect and operate the generating facility within one year from the date of approval of the application, or the application expires, unless the Company, in its sole discretion, grants an extension in writing.

3. Tier 3 Application Timeline

a) **Notice of receipt.** Notice of receipt of an application and application fee shall be sent by the Company to the interconnection customer within five business days.

b) **Notice of complete application**

(i) The Company shall notify the interconnection customer if the application is complete or incomplete, and if incomplete specifying any deficiencies, within ten business days after the notice of the receipt of application; and

(ii) When the Company sends a notice of incomplete application to an interconnection customer, the interconnection customer shall provide a complete application to the Company within thirty business days of the notice. The Company may, but is not required to, grant an extension in writing. If the interconnection customer fails to complete the application, the application expires at the end of the incomplete application period.

c) **Technical review and additional studies.**

(i) **Technical review.** Once an application is accepted by the Company as complete, the Company will review the application to determine if the interconnection request complies with the technical standards established in WAC 480-108-020 and to determine whether any additional engineering, safety, reliability, or other studies are required. If the Company determines that additional studies are required, the Company must provide the interconnection customer a form of agreement that includes a description of what studies are required and a good faith estimate of the cost and time necessary to perform the studies. The Company must notify the interconnection customer of the result of these determinations within thirty business days of when the application is deemed complete, as described in subsection (b) of this section. The interconnection customer may request that these studies be combined.

(continued)

Schedule 136
INTERCONNECTION TARIFF

C. Applications: (continued)

3. Tier 3 Application Timeline

c) **Technical review and additional studies.** (continued)

(ii) **Approval with no additional studies.** If the Company notifies the interconnection customer that the request complies with the technical requirements established in WAC 480-108-020 and no additional studies are required to determine the feasibility of the interconnection, the Company must offer the interconnection customer an executable interconnection agreement within five business days of such notification. The Company also will provide any additional interim agreements, such as construction agreements, that may be necessary and a good faith estimate of the cost and the time necessary to complete the interconnection.

(iii) **Cost of additional studies and upgrades.**

- **Cost Allocation.** The interconnection customer is responsible for all reasonable costs incurred by the Company to study the proposed interconnection and to design and construct any required interconnection facilities and or system upgrades. The interconnection customer is responsible for reasonable ongoing operation and maintenance costs for facilities added to the electric system that are dedicated to that interconnection customer's use.

- **Cost Disputes.** Within thirty business days after receiving a notice that additional studies are required, as described in (c)(i) of this subsection, the interconnection customer may supply an alternative cost estimate from a third-party qualified to perform the studies required by the Company.

- **Study agreement and deposit.** After the Company and the interconnection customer agree on the estimated cost of the required studies and the identity of parties to perform the required studies, the interconnection customer and Company must execute an agreement describing these studies and any deposit to be paid to the Company. The deposit is not to exceed the lower of one thousand dollars or fifty percent of the estimated study costs. After a study agreement is executed, the Company shall make its best effort to complete the required studies, consistent with time requirements for the studies and other service requests of a similar magnitude.

- **Denial after additional studies.** The Company will provide the interconnection customer with the results of the studies conducted under the subsection. If the studies determine that the interconnection is not feasible, the Company will provide notice of denial to interconnection customer and the reasons for denial.

- **Modification after additional studies.** Based on the results of the studies, the Company and interconnection customer may agree to modify the previously complete application without penalty to the interconnection customer. A modified application shall be considered an approved final application.

(continued)

Schedule 136
INTERCONNECTION TARIFF

C. Applications (continued)

3. Tier 3 Application Timeline

c) Technical review and additional studies. (continued)

(iii) **Cost of additional studies and upgrades.** (continued)

- **Approval after additional studies.** If the studies determine that the interconnection is feasible, the Company will notify the interconnection customer and provide an executable interconnection agreement to the interconnection customer within five business days of such notification if no system upgrades are required, or fifteen business days if system upgrades are required. The Company also will provide any additional interim agreements, such as construction agreements, that may be necessary and a good faith estimate of the cost and time necessary to complete the interconnection.

- An interconnection customer's failure to execute and return completed agreements and required deposits within the time frames specified in this section or by the Company may result in termination of the application process by the Company under terms and conditions stated in the agreements.

(iv) Other than modifications to the complete application described in (3)(iii)(Modification after additional studies) of this subsection, changes by the interconnection customer to a previously approved completed application will be considered a new application and shall be accompanied by a new application fee. Denied applications expire on the date of denial.

(v) An interconnection customer must execute an interconnection agreement, and simultaneously pay any deposit required by the Company not to exceed fifty percent of the estimated costs to complete the interconnection, within thirty business days from the date of approval of the final application. At the Company's discretion, an extension may be granted in writing. If the Company must upgrade or construct new electric system facilities, the interconnection customer must meet the credit requirements of the Company prior to the start of construction.

(vi) **Initial Operation.** An interconnection customer must begin operation of the generating facility within two years of the effective date of the interconnection agreement, or both the application and subsequent interconnection agreement expire. At the Company's discretion, an extension may be granted in writing.

Schedule 136
INTERCONNECTION TARIFF

D. General Conditions:

a) The terms, conditions, and technical requirements in this section apply to the interconnection customer and generating facility throughout the generating facility's installation, testing, commissioning, operation, maintenance, decommissioning and removal. The Company may verify compliance at any time, with reasonable notice.

b) Any generating facility proposing to be interconnected with the electric system or any proposed change to a generating facility that requires modification of an existing interconnection agreement must meet all applicable terms, conditions, and technical requirements set forth in this section, including the regulations and standards adopted by reference in WAC 480-108-999.

c) The terms, conditions, and technical requirements in this section are intended to mitigate possible adverse impacts caused by the generating facility on the Company's equipment and personnel and on other customers of the Company. They are not intended to address protection of the generating facility itself, generating facility personnel, or its internal load. It is the responsibility of the generating facility to comply with the requirements of all appropriate standards, codes, statutes, and authorities to protect its own facilities, personnel, and load.

d) The interconnection customer shall comply with and must ensure its generating facility meets the requirements in (i), (ii), and (iii) of this subsection. However, at its sole discretion, the Company may approve, in writing, alternatives that satisfy the intent of, or waive compliance with, any specific elements of these requirements except local, state and federal building codes.
   (i) **Codes and Standards.** These include the National Electric Code (NEC), National Electric Safety Code (NESC), the Institute of Electrical and Electronics Engineers (IEEE), American National Standards Institute (ANSI), and Underwriters Laboratories (UL) standards, and local, state, and federal building codes. The interconnection customer shall be responsible for obtaining all applicable permit(s) for the equipment installations on its property.
   (ii) **Safety.** All safety and operating procedures for joint use equipment shall be in compliance with the Occupational Safety and Health Administration (OSHA) standard at 29 C.F.R. 1910.269, the NEC, Washington Administrative Code (WAC) rules, the Washington division of occupational safety and health (DOSH) standard, and equipment manufacturer's safety and operating manuals.
   (iii) **Power Quality.** Installations will be in compliance with all applicable standards including IEEE standard 519 Harmonic Limits, or more stringent harmonic requirements of the Company that have been approved by the Commission.

e) Any electrical generating facility must comply with this section to be eligible to interconnect and operate in parallel with the electric system. These specifications and standards shall apply to all interconnecting generating facilities that are intended to operate in parallel with the electric system regardless of whether the interconnection customer intends to generate energy to serve all or a part of the interconnection customer's load; or to sell the output to the Company or any third party purchaser.

(Continued)

Schedule 136
INTERCONNECTION TARIFF

D. General Conditions: (continued)

f) In order to ensure system safety and reliability of interconnected operations, all interconnected generating facilities shall be constructed, operated, and maintained by the interconnection customer in accordance with this tariff, with the interconnection agreement, with the applicable manufacturer's recommended maintenance schedule and operating requirements, good electric company practice, and all other applicable federal, state, and local laws and regulations.

g) This tariff does not govern the settlement, purchase, sale, transmission or delivery of any power generated by the interconnection customer's generating facility. The purchase, sale or delivery of power, including net metered electricity pursuant to chapter 80.60 RCW, and other services that the interconnection customer may require will be covered by separate agreement or pursuant to the terms, conditions and rates as may be from time to time approved by the Commission. Separate agreements may be required with the Company, the balancing area authority or transmission provider, or other party but not necessarily with the Company. Any such agreement shall be complete prior to initial operation.

h) An interconnection customer shall promptly furnish the Company with copies of such plans, specifications, records, and other information relating to the generating facility or ownership, operation, use, or maintenance of the generating facility, as may be reasonably requested by the Company from time to time.

i) Disconnection.

(i) Company's right to disconnect.

(1) The Company may disconnect a generating facility as described in this subsection. The Company shall provide reasonable advance notice to an interconnection customer before any scheduled disconnection, or reasonable notice after an unscheduled disconnection.

(2) **Unapproved interconnection.** For the purposes of public and working personnel safety, any unapproved generating facility will be immediately disconnected from the electric system. Such disconnection of unapproved interconnections may result in disconnection of electric service to customers of the Company other than the owner of the generating facility.

(3) **Unapproved operation.** If a generating facility does not operate in a manner consistent with this tariff, the Company may disconnect the generating facility.

(4) **Temporary disconnection.** To maintain the Company's operating and personnel safety the Company has the right to temporarily disconnect electric service to the interconnection customer if the generating facility must be physically disconnected for any reason. The disconnection of the generating facility (due to an emergency or maintenance or other condition on the electric system) will result in loss of electrical service to the customer's facility or residence for the duration of time that work is actively in progress. If no disconnect switch is present, the duration of such an outage may be longer than it would be with the switch.

(Continued)

Schedule 136
INTERCONNECTION TARIFF

D. General Conditions: (continued)

i) Disconnection (continued)

(ii) Interconnection customer's right to disconnect. The interconnection customer may disconnect the generating facility at any time, provided that the interconnection customer provides reasonable advance notice to the Company.

j) To ensure reliable service to Company customers and to minimize possible problems for other customers, the Company may review the need for upgrade to its system, including a dedicated transformer. If the Company notifies the interconnection customer that upgrades are required before or at the time of application approval, the interconnection customer shall pay for all the costs of those upgrades, except where inconsistent with these rules.

k) The Company may require, and if it so requires will provide its reasoning in writing, a transfer trip system or an equivalent protective function for a generating facility, that cannot: Detect distribution system faults (both line-to-line and line-to-ground) and clear such faults within time and operating parameters found in IEEE 1547 Tables 1 and 2; or detect the formation of an unintended island and cease to energize the electric system within two seconds.

l) **Metering**

(i) **Net Metering.** The Company shall install, own and maintain a kilowatt-hour meter or meters capable of registering the bi-directional flow of electricity at the point of common coupling. The meters shall meet or exceed all applicable accuracy standards. The meter may measure parameters including the time of delivery, power factor, and voltage. The interconnection customer shall provide space for metering equipment. The interconnection customer must provide the current transformer enclosure (if required), meter socket(s) and junction box after the Company approves the interconnection customer's drawings and equipment specifications.

(ii) **Production metering.** The Company may require separate metering for production. This meter will record all generation produced and may be billed separately from any net metering or customer usage metering. All costs associated with the installation of production metering will be paid by the interconnection customer.

m) **Labeling.** The interconnection customer must post common labeling, furnished or approved by the Company and in accordance with NEC requirements, on the meter base, disconnects, and transformers informing working personnel that a generating facility is operating at or is located on the premises.

n) **Insurance.** No additional insurance is necessary for a generating facility with a nameplate capacity under 100 kW.

(Continued)

Schedule 136
INTERCONNECTION TARIFF

D. General Conditions: (continued)

o) Future Modification. An interconnection customer must obtain the Company's approval before any future modification or expansion of a generating facility. The Company may require the interconnection customer, at the interconnection customer's expense, to provide corrections or additions to existing electrical devices in the event of modification of government or industry regulations and standards, or major changes in the electrical system which impacts the interconnection.

p) Chapter 80.60 limits the total capacity of generation for net metering. However, the Company may restrict or prohibit new or expanded net metered systems on any feeder, circuit or network if engineering, safety, or reliability studies establish the need for a restriction or prohibition.

q) Cost allocation. Charges by the Company to the interconnection customer in addition to the application fee, if any, will be compensatory and applied as appropriate. Such costs may include, but are not limited to, transformers, production meters, and Company testing, qualification, studies and approval of non-UL 1741 listed equipment. The interconnection customer shall be responsible for any costs associated with any future upgrade or modification to its interconnected system required by modifications in the electric system.

r) Sale and assignment. The interconnection customer shall notify the Company prior to the sale or transfer of the generating facility, the interconnection facilities or the premises upon which the facilities are located. The interconnection customer shall not assign its rights or obligations under any agreement entered into pursuant to these rules without the prior written consent of the Company; such consent shall not be unreasonably withheld.

s) If the interconnection customer is a different entity than the owner of the real property on which the generating facility is located, the interconnection customer shall indemnify the Company for all risks to the owner of the real property, including disconnection of service. In addition, the interconnection customer shall obtain all legal rights and easements requested by the Company for the Company to access, install, own, maintain, operate or remove its equipment and the disconnect switch, if installed, on the real property where the generating facility is located, at no cost to the Company.

t) **Inverters.** If an inverter is utilized, the inverter must be certified by an independent, nationally recognized testing laboratory to meet the requirements of UL 1741. Inverters certified to meet the requirements of UL 1741 must use undervoltage, overvoltage, and over/under frequency elements to detect loss of electrical company power and initiate shutdown.

(Continued)

Schedule 136
INTERCONNECTION TARIFF

E. Completion of interconnection Process:

The interconnection process is complete and the generating facility can begin operation when:

a) The interconnection customer and the Company execute an interconnection agreement;

b) The interconnection customer provides, and the Company issues written approval for, a certificate of completion demonstrating:
   (i) The receipt of any required electrical and building permits, and installation in compliance with electrical and local building codes;
   (ii) Installation in compliance with the technical requirements for interconnection in this tariff;
   (iii) Inspection and approval of the system by the electrical inspector having jurisdiction over the installation.

c) All required agreements with the balancing area authority having jurisdiction, and all agreements covering the purchase, sale or transport of electricity and provision of any ancillary services have been completed and signed by all parties;

d) Witness test. If required by the Company, a representative of the Company witnesses and approves the operation of the generating facility in accordance with the requirements of this tariff; and

e) All requirements and conditions of the interconnection agreement have been satisfied and permission granted by the Company to proceed with commercial operation.

Schedule 137
Renewable Generation Incentives

AVAILABLE:
Individual Projects – Customers may apply for generation incentives as allowed by WAC 458-20-273 (Renewable energy system cost recovery) with the Washington University extension energy program ("Program Administrator"). Qualifying systems include solar energy systems, wind generators, and anaerobic digesters that process manure from livestock into biogas and dried manure using microorganisms in a closed oxygen free container. Availability of this program is determined by the Program Administrator under the provisions of RCW 82.16.110 through 82.16.150. In order to participate the customer must follow all rules of participation, certification requirements and any other additional processes as determined by the Program Administrator. The Company will follow the Program Administrator's guidance on which Customers to pay, and the amount, each year.

Community Solar Projects – Generation incentives are available to customers that participate in a community solar project. The Company or community solar project administrator, on behalf of the community solar participants, may apply for an incentive cost recovery incentive with the Program Administrator. Availability of this program is determined by the Program Administrator under the provisions of RCW 82.16.110 through 82.16.150. In order to participate the customer must follow all rules of participation, certification requirements and any other additional processes as determined by the Program Administrator. The Company will follow the Program Administrator's guidance on which Customers to pay, and the amount, each year.

Shared Commercial Solar Projects - Generation incentives are available to commercial customers that participate in a shared commercial solar project. The Company or administrator of a shared commercial solar project, on behalf of the shared commercial solar project participants, may apply for an incentive cost recovery incentive with the Program Administrator. Availability of this program is determined by the Program Administrator under the provisions of RCW 82.16.110 through 82.16.150. In order to participate the customer must follow all rules of participation, certification requirements and any other additional processes as determined by the Program Administrator. The Company will follow the Program Administrator's guidance on which Customers to pay, and the amount, each year.

APPLICABLE:
To eligible Customers who install an eligible renewable generation system or agree to participate in a Community Solar project or a Shared Commercial Project interconnected in the Company's Washington service territory. Customers must apply for interconnection with the Company and receive certification of their renewable energy system through the Program Administrator. Upon approval of completion of installation of a qualifying renewable energy system and meeting interconnection standards, the customer's generation will be interconnected and measured by the Company.

CUSTOMER PAYMENTS FOR SYSTEMS CERTIFIED PRIOR TO SEPTEMBER 30, 2017:
Generation incentive payments will be based on a fiscal year of July 1st of one year through June 30th of the following year. Incentive payments will be made to eligible customers, as determined by the Program Administrator. Incentive payments to customers participating in non-utility community solar projects will be made in accordance with RCW 82.16 and RCW 80.28.

Participants in the renewable energy investment cost recovery program will continue to receive payments for electricity produced through June 30, 2020, at the same rates paid to participants for electricity produced between July 1, 2015, and June 30, 2016. The renewable generation incentive payment includes a credit

(continued)

Schedule 137
Renewable Generation Incentives

CUSTOMER PAYMENTS FOR SYSTEMS CERTIFIED PRIOR TO SEPTEMBER 30, 2017: (Continued)

or payment of up to $5,000 annually available to customers or each member of a Community Solar Project in proportion to their ownership share of the project.
The following tables describe the application of the economic development factors. The actual incentive payment to customers and Community Solar Projects must be computed using the customer's and Community Solar Project's actual measured electric kilowatt-hours generated.

Annual Incentive Payment Calculation Table for Non-Community Projects

Customer and Community Solar Project -generated power applicable rates	**Base rate (0.15) multiplied by applicable factor equals incentive payment rate**	**Kilowatt-hours generated**	**Incentive payment amount equals incentive payment rate multiplied by Kilowatt- hours generated**
Solar modules or solar stirling converters manufactured in Washington state **Factor: 2.4** (two and four-tenths)	$0.36		
Solar or wind generating equipment with an inverter manufactured in Washington state **Factor: 1.2** (one and two-tenths)	$0.18		
Anaerobic digester or other solar equipment or wind generator equipped with blades manufactured in Washington state **Factor: 1.0** (one)	$0.15		
All other electricity produced by wind **Factor: 0.8** (eight-tenths)	$0.12		

(continued)

Both solar modules and inverters manufactured in Washington state **Factor:**(2.4 + 1.2)= 3.6	$0.54		
Wind generator equipment with both blades and inverter manufactured in Washington state **Factor:**(1.0 + 1.2)= 2.2	$0.33		

Annual Incentive Payment Calculation Table for Community Solar Projects

Customer-generated power applicable factors	**Base rate (0.30) multiplied by applicable factor equals incentive payment rate**	**Gross kilowatt-hours generated**	**Incentive payment amount equals incentive payment rate multiplied by kilowatt- hours generated**
Solar modules manufactured or solar stirling converters in Washington state **Factor:2.4 (two and four-tenths)**	$0.72		
Solar equipment with an inverter manufactured in Washington state **Factor:1.2** (one and two tenths)	$0.36		
Other solar equipment **Factor: 1.0** (one)	$0.30		
Both Solar modules and inverters manufactured in Washington state **Factor:**(2.4 +1.2)= 3.6	$1.08		

In order for customers to continue to receive incentive payments as described in this section, a customer or community solar project administrator, who has by September 30, 2017, submitted a complete certification to the Department of Revenue, must apply to the Program Administrator by April 30, 2018, for a re-certification authorizing the Company to annually remit the incentive payments for each kilowatt-hour generated by the renewable energy system through June 30, 2020.

(continued)

Schedule 137
Renewable Generation Incentives

CUSTOMER PAYMENTS FOR SYSTEMS CERTIFIED AFTER SEPTEMBER 30, 2017:
Generation incentive payments will be based on a fiscal year of July 1st of one year through June 30th of the following year. Incentive payments will be made to eligible customers, as determined by the Program Administrator. The following table describes the computation of the incentive payment for systems certified after September 30, 2017. The made in Washington bonus is added to the applicable base rate as determined by the Program Administrator. The total incentive payment rate is then multiplied by the gross kilowatt-hours generated. The actual incentive payment received must be computed using the renewable energy system's actual measured gross electric kilowatt-hours generated.

Annual Investment Payment Calculation Table

Fiscal Year of System Certification	Base Rate – Residential-Scale	Base Rate – Commercial -Scale	Base Rate – Community Solar	Base Rate – Shared Commercial Solar	Made in Washington Bonus
2018	$0.16	$0.06	$0.16	$0.06	$0.05
2019	$0.14	$0.04	$0.14	$0.04	$0.04
2020	$0.12	$0.02	$0.12	$0.02	$0.03
2021	$0.10	$0.02	$0.10	$0.02	$0.02

RULES AND REGULATIONS:
Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities

Schedule 140
NON-RESIDENTIAL ENERGY EFFICIENCY

PURPOSE:
Service under this Schedule is intended to maximize the efficient utilization of the electricity of new and existing non-residential loads through the installation of energy efficiency measures and energy management protocols.

APPLICABLE:
To service under the Company's General Service Schedules 24, 33, 36, 40, 47T, 48T, 51, 52, 53, 54 and 57 in all territory served by the Company in the State of Washington. This Schedule is applicable to new and existing non-residential facilities.

CUSTOMER PARTICIPATION:
Customer participation is voluntary and is initiated by following the participation procedures on the Washington energy efficiency program section of the Company website. The Company shall have the right to qualify participants, at its discretion, based on criteria the Company considers necessary to ensure the effective operation of the measures and utility system. Criteria may include, but will not be limited to cost effectiveness.

DESCRIPTION:
Ongoing program to provide incentives for a variety of equipment and operational improvements located in non-residential facilities. Periodic program changes will be made to insure or enhance program cost effectiveness as defined by the Company.

QUALIFYING MEASURE:
Measures which when installed in an eligible facility result in verifiable electric energy efficiency improvement compared to existing equipment or baseline equipment as determined by the Company. The baseline will be determined with reference to existing equipment, applicable state or federal energy codes, industry standard practice and other relevant factors.

QUALIFYING ENERGY MANAGEMENT:
Operational improvements which when implemented in an eligible facility result in verifiable electric energy savings compared to standard operations as determined by the Company.

PROVISIONS OF SERVICE:

(1) Qualifying equipment or services, incentive amounts, and other terms and conditions will be listed on the Washington energy efficiency program section of the Company website and may be changed by the Company with at least 45 days notice. Such changes will be prominently displayed on the Washington energy efficiency program section of the Company website and include a minimum 45 day grace period for processing prior offers.

(continued)

Schedule 140
NON-RESIDENTIAL ENERGY EFFICIENCY

PROVISIONS OF SERVICE: (continued)

(2) Company may elect to offer incentives through different channels and at different points in the sales process other than individual Energy Efficiency Incentive Agreement/Offer Letter(s) prior to equipment purchase. The differences will depend on and will be consistent for all equipment of similar type.

(3) Incentives may be offered year-round or for selected time periods.

(4) Equipment or services receiving an incentive under this program are not eligible for incentives under other Company programs.

(5) Company will employ a variety of quality assurance techniques during the delivery of the program. They will differ by measure and may include pre and post installation inspections, phone surveys, and confirmation of Owner/Customer and equipment eligibility.

(6) Company may verify or evaluate the energy savings of installed/implemented measures. This verification may include a telephone survey, site visit, review of facility operation characteristics, and pre- and post-installation of monitoring equipment and as necessary to quantify actual energy savings.

(7) Energy Project Manager co-funding is available according to the terms posted on the Washington Energy Efficiency program page of the Company website.

(8) Incentives will not be made available for fuel switching by Owner/Customer.

MINIMUM EQUIPMENT EFFICIENCY:
Retrofit energy efficiency projects must meet minimum equipment efficiency levels and equipment eligibility requirements of qualifying equipment that are listed on the Washington energy efficiency program section of the Company website.

ELECTRIC SERVICE REGULATIONS:
Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Utilities & Transportation Commission of the State of Washington, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Schedule 191
SYSTEM BENEFITS CHARGE ADJUSTMENT

PURPOSE:
The System Benefits Charge is designed to recover costs incurred by the Company associated with providing demand side management services and programs to customers.

APPLICABLE:
All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.261 cents	
Schedule 16	0.293 cents	
Schedule 17	0.293 cents	
Schedule 24	0.285 cents	
Schedule 33	0.245 cents	
Schedule 36	0.245 cents	
Schedule 40	0.264 cents	
Schedule 47T	0.203 cents	
Schedule 48T	0.203 cents	
Schedule 51	0.261 cents	(D)
Schedule 53	0.261 cents	
Schedule 54	0.281 cents	(D)

(continued)

Schedule 191
SYSTEM BENEFITS CHARGE ADJUSTMENT

SYSTEM BENEFITS CHARGE ADJUSTMENT PROCEDURES:

Each year, the Company;

a. Estimates current year expenditures.

b. Performs a true-up of prior period differences for:
   i. Budget versus actual expenditures, and
   ii. Revenues set in rates versus actual revenue recovered.

c. Upon completion of the true-up, a. and b. are summed and allocated to the applicable rate schedules based on the relationship of their base revenue to total Washington base revenue. The resulting rate-schedule-allocated amounts are divided by each rate schedule's total kilowatt-hours (kWh) to calculate the rates listed above. The total system benefits charge revenue requirement amount and all substantiating calculations are then submitted to the Commission for approval at least 60 days prior to the requested effective date.

All conservation expenditures and collections are tracked in FERC account 182.3.

GENERAL RULES AND PROVISIONS:
Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

Schedule 197
FEDERAL TAX ACT ADJUSTMENT

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	-0.378 cents	(I)
Schedule 16	-0.359 cents	(I)
Schedule 17	-0.359 cents	(I)
Schedule 18	-0.359 cents	(I)
Schedule 24	-0.301 cents	(I)
Schedule 33	-0.255 cents	(I)
Schedule 36	-0.255 cents	(I)
Schedule 40	-0.308 cents	(I)
Schedule 47T	-0.208 cents	(I)
Schedule 48T	-0.208 cents	(I)
Schedule 51	-0.378 cents	(I)
		(D)
Schedule 53	-0.378 cents	(I)
Schedule 54	-0.378 cents	(I)
		(D)

Schedule 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS

PURPOSE:
The purpose of this Schedule is to list the charges referred to in the General Rules and Regulations.

AVAILABLE:
In all territory served by Company in the State of Washington.

APPLICABLE:
For all Customers utilizing the services of the Company as defined and described in the General Rules and Regulations.

SERVICE CHARGES:

Rule No.	Sheet No.	Description	Charge	
2	R2.1	Demand Pulse Access Charge:	Actual Cost	
4	R4.1	Connection Charge:		
		Monday through Friday except holidays		
		8:00 A.M. to 4:00 P.M.	No Charge	
		4:00 P.M. to 7:00 P.M.	$50.00	(R)
		Weekends and holidays		
		8:00 A.M. to 7:00 P.M.	$175.00	
6	R6.1	Meter Repair/Replacement Charges: Arising from careless or misuse by Customer	Actual Repair/ Replacement Cost	
6	R6.2	Permanent Disconnection and Removal:	Actual Cost	
6	R6.3	Purchase of Facilities for Permanent Disconnection:	Net Book Value	
6	R6.3	Stranded Cost Recovery Fee	Calculated Case by Case	
6	R6.3	Customer-Installed Facilities Refund at Permanent Disconnection:		
		Installed within one year of removal	100% of Actual Cost deducted from Net Book Value	
		Installed between 1 to 2 years of removal	80% of Actual Cost deducted from Net Book Value	

(continued)

Schedule 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS

SERVICE CHARGES: (Continued)

Rule No.	Sheet No.	Description	Charge	
6	R6.5	Customer-Installed Facilities Refund at Permanent Disconnection: (continued)		(T)
		Installed between 2 to 3 years of removal	60% of Actual Cost deducted from Net Book Value	
		Installed between 3 to 4 years of removal	40% of Actual Cost deducted from Net Book Value	
		Installed between 4 to 5 years of removal	20% of Actual Cost deducted from Net Book Value	
6	R6.5	Service Call Charge (Customer facilities):	Actual Cost	(T)
6	R6.5	Other Work at Customer's Request:	Actual Cost	(T)
8	R8.1	Meter Verification Charge:	$20.00 per unit	(T)
8	R8.2	Meter Test Charge:	$50.00	
8	R8.4	Non-Radio Frequency Meter Accommodation:		(T)
		Installation and Subsequent Removal Charge		
		Non-radio frequency meters billed under Rate Schedule No. 16 or 17	$100.00 per meter	(R)
		Non-radio frequency meters billed under all other rate schedules	Actual cost, but not less than $100.00, per meter	(R)
		Manual Meter Reading Charge	$6.00 per month	(R)
9	R9.1	Deposit:	Not to Exceed 2/12 of Estimated Annual Billing	(T)
10	R10.2	Returned Payment Charge:	$12.00	(R)
10	R10.4	Late Payment Charge:	1.0% per month of delinquent balance	(T)

(continued)

Schedule 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS

SERVICE CHARGES: (Continued)

Rule No.	Sheet No.	Description	Charge	
10	R10.4	Paperless Billing Credit	-$0.50	(N)
11D	R11D.5	Reconnection Charge:		
		Monday through Friday except holidays		
		8:00 A.M. to 4:00 P.M	$25.00	
		4:00 P.M. to 7:00 P.M.	$50.00	
		Weekends and holidays		
		8:00 A.M. to 7:00 P.M.	$75.00	
11D	R11D.5	Field Visit Charge:	$15.00	
11D	R11D.5	Unauthorized Reconnection/Tampering Charge:	$75.00	
14	R14-2	Facilities Charges:		
		On Facilities at Less than 69,000 Volts		
		Installed at Customer's expense	0.5% per month	
		Installed at Company's expense	1.2% per month	
		For Facilities at and above 69,000 Volts		
		Installed at Customer's expense	0.2% per month	
		Installed at Company's expense	0.9% per month	
14	R14-11	Temporary Service Charge:		(D)
		Service Drop and Meter only	$156.00	(I)
				(D)
25	R25.1	Customer Guarantee Credit 1:		
		Restoring Supply After an Outage	$50.00	
		For each additional 12 hours	$25.00	
25	R25.1	Customer Guarantee Credit 2:		
		Appointments	$50.00	
25	R25.2	Customer Guarantee Credit 3:		
		Switching on Power	$50.00	
25	R25.2	Customer Guarantee Credit 4:		
		Estimates for New Supply	$50.00	
25	R25.2	Customer Guarantee Credit 5:		
		Responding to Bill Inquiries	$50.00	
25	R25.2	Customer Guarantee Credit 6:		
		Resolving Meter Problems	$50.00	
25	R25.3	Customer Guarantee Credit 7:		
		Notifying of Planned Interruptions	$50.00	

Schedule QF
AVOIDED COST PURCHASES AND PROCEDURES FOR QUALIFYING FACILITIES

AVAILABILITY:
This schedule applies to any person or entity who owns a Qualifying Facility (QF) and proposes to make sales of electricity from a QF in the State of Washington to the Company under Chapter 480-106 of the Washington Administrative Code (WAC). Such person or entity will be referred to as "Seller" in this schedule.

APPLICABILITY:
This schedule is applicable to QFs and QF Sellers as differentiated below.

Standard QFs: QFs with a nameplate capacity of 5 MWs or less (Standard QFs) are entitled to standard avoided cost rates, as provided in Part II below, and power purchase agreement (PPA) terms and conditions as provided in Chapter 480-106 of the WAC and this schedule.

Non-Standard QFs: QFs with a nameplate capacity greater than 5 MWs (Non-Standard QFs) are subject to the non-standard avoided cost rate methodology as most recently filed with the Commission, and Non-Standard QF Sellers will negotiate a PPA with the Company. A non-binding PPA term sheet is posted on the Company's website at: www.pacificpower.net/rates.

DEFINITIONS:
Capitalized terms used and not otherwise defined in this schedule will have the same meaning as provided in WAC 480-106-007.

Baseload QF: an Eligible Renewable Resource that is not a Solar QF or a Wind QF.

Eligible Renewable Resource: a QF that meets the requirements of "eligible renewable resource" set forth in the Revised Code of Washington: RCW 19.285.030.

Solar QF: a QF that generates electricity through the conversion of sunlight, either directly using photovoltaics or indirectly through the focus or collection of sunlight to heat a fluid or other medium.

Wind QF: a QF that generates electricity using wind as its motive force.

I. QUALIFYING FACILITY CONTRACTING PROCEDURES:

A. COMMUNICATIONS:

Unless otherwise directed by the Company, all communications to the Company regarding QF indicative avoided cost pricing and PPAs should be directed in writing as follows:

PacifiCorp
QF Contracts
825 NE Multnomah St, Suite 600
Portland, Oregon 97232
Email: QFrequests@pacificorp.com

(continued)

Schedule QF
AVOIDED COST PURCHASES AND PROCEDURES FOR QUALIFYING FACILITIES

I. QUALIFYING FACILITY CONTRACTING PROCEDURES: (continued)

A. COMMUNICATIONS: (continued)

The Company will respond to all such communications in a timely manner. If the Company is unable to respond on the basis of incomplete or missing information from the Seller, the Company will indicate what additional information is required. The Company will respond in a timely manner on completeness of the request following receipt of all required information.

B. CONTRACTING PROCEDURES:

CONTRACTING PROCEDURES FOR STANDARD QFS

1. A standard form PPA for Washington may be obtained from the Company's website at www.pacificpower.net/rates. This form of PPA is available only for Standard QFs. If the Seller is unable to obtain such PPA from the Company's website, the Company will send a copy within ten (10) business days of receiving a written request. This is a template agreement and the starting point for the Company to prepare a draft agreement that conforms to the QF's specific pricing elections and project configuration.

2. In order to obtain a project-specific draft PPA for final review and potential execution, the Seller must provide in writing to the Company general project information required for the completion of the PPA, including the items described in Table 1 below:

Table 1. Project Information Required for Standard PPA

	Project Information	**Detail (Illustrative)**
(a)	Demonstration of ability to obtain QF status	FERC Form 556
(b)	Design capacity (MW), station service requirements (kw), and net amount of power to be delivered to the Company's electric system	Provide nameplate capacity (MW_{AC}) and expected annual amount of energy (MWhs) to be delivered including expected annual output degradation (specific to solar).
(c)	Generation technology and other related technology applicable to the site	Resource type and brief overview of project (including whether the project is proposed, under development, or existing).
(d)	Proposed site location	Town / County / State plus GPS coordinates. If applicable, identify all generating facilities within one (1) mile of the proposed project.
(e)	Schedule of monthly power deliveries	Provide monthly volume of energy (MWh) and 12 X 24 or hourly energy profiles. Energy profile should be provided electronically in a spreadsheet. If applicable, include initial year's maintenance plan.
(f)	Minimum and maximum annual deliveries	Provide an explanation of min/max volumes based on historical or projected site information.
(g)	Motive force or fuel plan	Provide supporting detail, such as an energy performance analysis.

(continued)

Schedule QF
AVOIDED COST PURCHASES AND PROCEDURES FOR QUALIFYING FACILITIES

I. QUALIFYING FACILITY CONTRACTING PROCEDURES: (continued)

B. CONTRACTING PROCEDURES: (continued)

CONTRACTING PROCEDURES FOR STANDARD QFS (continued)

Table 1. Project Information Required for Standard PPA (continued)

	Project Information	Detail (Illustrative)
(h)	Proposed on-line date and other significant dates required to complete the milestones	Dates should reflect major milestones to develop, construct and interconnect the proposed project.
(i)	Proposed contract term and pricing provisions as defined in this schedule	Identify requested pricing options (e.g., term of PPA; firm or as-available deliveries; fixed pricing or pricing determined upon delivery) New QFs - up to 15 years from execution of PPA or 12 years from scheduled on-line date Existing QFs – 10 years from first-delivery date RCW 80.80.040-Non-Compliant QFs – less than five years from first-delivery date
(j)	Status of interconnection or transmission arrangements	*Proposed QFs that would interconnect to Company's system* – Provide interconnection queue request number, status of application, and provision of interconnection studies completed. *Proposed QFs that would interconnect to a third-party's transmission system and procure firm transmission to deliver to PacifiCorp's system in Washington* – Identify interconnecting utility, provide status of interconnection and provision of interconnection studies completed, and provide evidence of request to secure and the provision of any transmission service studies evaluating firm transmission to PacifiCorp's system in Washington.
(k)	Proposed point of delivery or interconnection	*Proposed QFs that would interconnect to Company's system* – Location of interconnection and substation including name, if known. *Proposed QFs that would interconnect to a third-party's transmission system and procure firm transmission to deliver to PacifiCorp's system in Washington* – Location of proposed point of delivery to PacifiCorp's system in Washington.

3. The Company will provide a draft PPA when all information described in Paragraph 2 above has been received in writing from the Seller and the Company confirms such information is consistent with the details that underlie the requested avoided cost pricing in the PPA, including the anticipated commercial operation date. Within fifteen (15) business days following receipt and confirmation by Company of all information required in Paragraph 2, the Company will provide Seller with a draft PPA including current standard avoided cost prices, as identified in Part II below.

(continued)

Schedule QF
AVOIDED COST PURCHASES AND PROCEDURES FOR QUALIFYING FACILITIES

I. QUALIFYING FACILITY CONTRACTING PROCEDURES: (continued)

B. CONTRACTING PROCEDURES: (continued)

CONTRACTING PROCEDURES FOR STANDARD QFS (continued)

4. If, after reviewing the draft PPA, the Seller desires to commit to the terms and conditions it may request in writing that the Company prepare a proposed execution version of the PPA for review. No later than fifteen (15) business days after receipt of Seller's request for a proposed execution version of the PPA, Company will either (i) provide a proposed execution version of the PPA for review or (ii) request that Seller provide Company with any additional or clarifying project information that the Company reasonably determines to be necessary for the preparation of a proposed execution version of the PPA, including all associated exhibits and schedules. Such additional or clarifying information may include:
   (a) updated information of the categories described in Paragraph 2 above,
   (b) evidence of adequate control of proposed site,
   (c) identification of, and timelines for obtaining any necessary governmental permits, approvals or authorizations,
   (d) fuel supply or motive force,
   (e) anticipated timelines for completion of key project milestones, and
   (f) any issued interconnection studies and, if applicable as provided in Paragraph 2 above, transmission arrangements associated with the project.

   If Company has requested that Seller provide Company additional or clarifying information under this Paragraph 4, Company will provide a proposed execution version of the PPA to Seller for review within fifteen (15) business days after Company has all requested information necessary to complete the proposed execution version of the PPA, including all associated exhibits and schedules.

5. If Seller reviews and agrees with the proposed execution version of the PPA, it must sign and return the partially executed PPA to Company within forty-five (45) business days of receipt of the proposed execution version from Company. Upon receipt of the partially executed PPA from Seller, the Company will countersign the PPA and return a fully executed PPA to Seller within fifteen (15) business days. Prices and other terms and conditions in the PPA will not be final and binding until the PPA has been executed by both parties, subject to Section I.D of this schedule. If Seller executes the execution version of the PPA after the effective date of a change in standard avoided cost rates under Part II of this Schedule QF, the avoided cost rates in effect at the time of Seller's execution of the PPA will be applicable to such PPA.

CONTRACTING PROCEDURES FOR NON-STANDARD QFS

1. To obtain an indicative pricing proposal with respect to a proposed QF, the Seller must provide in writing to the Company, general project information reasonably required for the development of indicative pricing, including the items described in Table 2 below:

(continued)

Schedule QF
AVOIDED COST PURCHASES AND PROCEDURES FOR QUALIFYING FACILITIES

I. QUALIFYING FACILITY CONTRACTING PROCEDURES: (continued)

B. CONTRACTING PROCEDURES: (continued)

CONTRACTING PROCEDURES FOR NON-STANDARD QFS (continued)

Table 2. Project Information for preparation of indicative pricing for Non-Standard QF PPA

	Project Information	Detail (Illustrative)
(a)	Demonstration of ability to obtain QF status	FERC Form 556
(b)	Design capacity (MW), station service requirements (kw), and net amount of power to be delivered to the Company's electric system	Provide nameplate capacity (MW_{AC}) and expected annual amount of energy (MWhs) to be delivered including expected annual output degradation (specific to solar)
(c)	Generation technology and other related technology applicable to the site	Resource type and brief overview of project (including whether the project is proposed, under development, or existing).
(d)	Proposed site location	Town / County / State plus GPS coordinates. If applicable, identify all generating facilities within one (1) mile of the proposed project.
(e)	Schedule of monthly power deliveries	Provide monthly volume of energy (MWh) and 12 X 24 or hourly energy profiles. Energy profile should be provided electronically in a spreadsheet. If applicable, include initial year's maintenance plan.
(f)	Minimum and maximum annual deliveries	Provide an explanation of min/max volumes based on historical or projected site information.
(g)	Motive force or fuel plan	Provide supporting detail, such as an energy performance analysis.
(h)	Proposed on-line date and other significant dates required to complete the milestones	Dates should reflect major milestones to develop, construct and interconnect the proposed project.
(i)	Proposed contract term and pricing provisions as defined in this schedule	Identify requested pricing options (e.g., term of PPA; firm or as-available deliveries; fixed pricing or pricing determined upon delivery) New QFs - up to 15 years from execution of PPA or 12 years from scheduled on-line date Existing QFs – 10 years from first-delivery date RCW 80.80.040-Non-Compliant QFs – less than five years from first-delivery date
(j)	Status of interconnection or transmission arrangements	*Proposed QFs that would interconnect to Company's system* – Provide interconnection queue request number, status of application, and provision of interconnection studies completed. *Proposed QFs that would interconnect to a third-party's transmission system and procure firm transmission to deliver to PacifiCorp's system in Washington* – Identify interconnecting utility, provide status of interconnection and provision of interconnection studies completed, and provide evidence of request to secure and the provision of any transmission service studies evaluating firm transmission to PacifiCorp's system in Washington.
(k)	Proposed point of delivery or interconnection	*Proposed QFs that would interconnect to Company's system* – Location of interconnection and substation including name, if known. *Proposed QFs that would interconnect to a third-party's transmission system and procure firm transmission to deliver to PacifiCorp's system in Washington* – Location of proposed point of delivery to PacifiCorp's system in Washington.

(continued)

Schedule QF
AVOIDED COST PURCHASES AND PROCEDURES FOR QUALIFYING FACILITIES

I. QUALIFYING FACILITY CONTRACTING PROCEDURES: (continued)

B. CONTRACTING PROCEDURES: (continued)

CONTRACTING PROCEDURES FOR NON-STANDARD QFS (continued)

2. The Company's non-binding term sheet for a Non-Standard QF PPA may be obtained from the Company's website at www.pacificpower.net/rates. If the Seller is unable to obtain it from the Company's website, the Company will send a copy within ten (10) business days of receiving a written request.

3. The Company is not obligated to provide an indicative pricing proposal until all information described in Paragraph 1 has been received in writing from the Seller. Within twenty (20) business days following receipt of all information required in Paragraph 1, the Company will provide the Seller with an indicative pricing proposal, which may include other indicative contract terms and conditions as allowed under federal law, state law, and as approved by the Commission, tailored to the individual characteristics of the proposed project. Indicative prices will be calculated using the Commission's approved methodology, consistent with WAC 480-106-050(5).

   The indicative pricing proposal may be used by the Seller to make determinations regarding project planning, financing and feasibility. However, such prices are merely indicative and are not final and binding. Prices and other terms and conditions are only final and binding to the extent contained in a PPA executed by both Seller and Company, except as provided in Section I.D of this schedule. The Company will provide the Seller with the indicative prices, and a description of the methodology used to develop the prices.

4. If the Seller desires to proceed forward with PPA negotiations after reviewing the Company's indicative pricing proposal, Seller may request in writing that the Company prepare a draft PPA to serve as the basis for negotiations. No later than twenty (20) business days after receipt of Seller's request for a draft PPA, Company will either (i) provide a draft PPA for review or (ii) request that Seller provide Company with any additional project documentation and information that the Company reasonably determines necessary to review the assumptions underlying the indicative pricing provided under Paragraph 1 above and to prepare a draft PPA, which may include:
   (a) updated information of the categories described in Paragraph 1 above,
   (b) evidence of adequate control of proposed site,
   (c) identification of, and timelines for obtaining any necessary governmental permits, approvals or authorizations,
   (d) assurance of fuel supply or motive force,
   (e) anticipated timelines for completion of key project milestones, and
   (f) any issued interconnection studies and, if applicable as provided in Paragraph 1 above, transmission arrangements associated with the project.

(continued)

Schedule QF
AVOIDED COST PURCHASES AND PROCEDURES FOR QUALIFYING FACILITIES

I. QUALIFYING FACILITY CONTRACTING PROCEDURES: (continued)

B. CONTRACTING PROCEDURES: (continued)

CONTRACTING PROCEDURES FOR NON-STANDARD QFS (continued)

If Company has requested that Seller provide Company additional or clarifying information under this Paragraph 4, Company will provide a draft PPA to Seller for review within twenty (20) business days after Company has all requested information necessary to complete the draft PPA, excluding all associated exhibits and schedules. The Company is not obligated to provide Seller with a draft PPA until all information required under this Paragraph 4 has been received by the Company in writing.

5. After reviewing the draft PPA, the Seller may prepare and provide to Company an initial set of written comments and proposals to the draft PPA. The Company is not obligated to commence negotiations with the Seller until the Company has received an initial set of written comments and proposals on the draft PPA from the Seller. Following the Company's receipt of such comments and proposals, the Seller may contact the Company to schedule contract negotiations at such times and places as are mutually agreeable to Company and Seller. In connection with such negotiations, the Company:
   (a) will not unreasonably delay negotiations and will respond in good faith to any additions, deletions or modifications to the draft PPA that are proposed by the Seller,
   (b) may request to visit the site of the proposed QF if such a visit has not previously occurred,
   (c) will update its indicative pricing proposals at appropriate intervals to accommodate any changes to the Company's avoided-cost calculations, the proposed project or proposed terms of the draft PPA, and
   (d) may request any additional information from the Seller necessary to finalize the terms of the PPA and satisfy the Company's due diligence with respect to the QF and proposed PPA.

6. When both Company and Seller are in full agreement as to all terms and conditions of the proposed PPA, the Company will prepare and forward to the Seller a final, execution version of the agreement within fifteen (15) business days. If Seller reviews and agrees with the proposed execution version of the PPA, it must sign and return the partially executed PPA to Company within forty-five (45) business days of receipt of the proposed execution version from Company. Upon receipt of the partially executed PPA from Seller, the Company will countersign the PPA and return a fully executed PPA to Seller within fifteen (15) business days. Prices and other terms and conditions in the proposed PPA will not be final and binding until the PPA has been executed by both Company and Seller, except as provided in Section I.D of this schedule. If Seller executes the execution version of the PPA after the effective date of a change in the approved non-standard avoided cost rates methodology applicable to this Schedule QF, the approved non-standard avoided cost rates methodology in effect at the time of Seller's execution of the PPA will be used to determine the price Company pays to Seller for the output of the project under such PPA.

(continued)

Schedule QF
AVOIDED COST PURCHASES AND PROCEDURES FOR QUALIFYING FACILITIES

I. QUALIFYING FACILITY CONTRACTING PROCEDURES: (continued)

C. INTERCONNECTION:[1]

Any Seller intending to sell power to the Company from an electric generating resource, QF or otherwise, must secure an interconnection agreement from the applicable operator of the interconnecting transmission system. The Company's obligation to make purchases from a QF Seller is therefore conditioned upon the Seller completing all necessary interconnection arrangements. It is recommended that Seller initiate its request for interconnection a minimum of twenty four (24) months ahead of the anticipated contract execution date to help ensure that necessary interconnection arrangements proceed in a timely manner and that the QF can deliver its power consistent with the anticipated in-service date that informs indicative avoided cost pricing provided by the Company. Proposed generating resources larger than 20 MWs should initiate the request for interconnection forty eight (48) months ahead of the anticipated contract execution date.

Because of functional separation requirements mandated by the Federal Energy Regulatory Commission, interconnection agreements and PPAs are handled by different functions within the Company. Interconnection agreements (both transmission and distribution level voltages) are handled by the Company's transmission function.

Seller should direct communications regarding interconnection agreements to the Company in writing at the address below:

PacifiCorp
Director – Generation Interconnection
825 NE Multnomah St, Suite 1600
Portland, Oregon 97232
Email: Kristopher.bremer@pacificorp.com

Generally, the interconnection process involves (1) initiating a request for interconnection, (2) undertaking studies to determine the system impacts associated with the interconnection and the design, cost, and schedules for constructing any necessary interconnection facilities, (3) executing an interconnection agreement to address facility construction, testing, acceptance, ownership, operation and maintenance issues, and (4) designing, constructing, commissioning and energizing of the infrastructure required for interconnection. Consistent with PURPA and Chapter 480-106 of the WAC, the Seller is responsible for all interconnection costs assessed by the Company on a nondiscriminatory basis.

[1] Note: This Section I.C. applies to Sellers proposing to interconnect QFs directly to PacifiCorp's electrical system. If Seller is proposing to interconnect a QF to a third-party's electrical system, the Seller must contact its local utility or transmission provider to determine the interconnection requirements and wheeling arrangement necessary to deliver the power from the QF to PacifiCorp in the State of Washington.

(continued)

Schedule QF
AVOIDED COST PURCHASES AND PROCEDURES FOR QUALIFYING FACILITIES

I. QUALIFYING FACILITY CONTRACTING PROCEDURES: (continued)

D. DISPUTE RESOLUTION:

The Seller may petition the Commission to adjudicate any unresolved dispute between the parties relating to this schedule or Chapter 480-106 of the WAC. If an irreconcilable disagreement arises between Seller and Company during the contracting process set forth in Section I.B. above, the Seller may petition the Commission to resolve the disagreement, including making a determination about whether the Seller is entitled to a legally enforceable obligation and the date such obligation occurred based on the facts and circumstances of such case.

II. PRICING OPTIONS FOR QUALIFYING FACILITIES:

A. SELECTION OF PRICING OPTION – STANDARD QFS AND NON-STANDARD QFS:

A Seller of power from a QF will select the option of payment prior to signing the PPA under one of the pricing options specified in Sections II.B through II.D below. Once an option is selected the option will remain in effect for the duration of the PPA.

PRICING OPTIONS FOR STANDARD QFS:

If the Seller of power from a Standard QF selects the pricing option in Section II.B below, the PPA will provide that the Company will pay Seller for all generation at the standard fixed prices as provided in the applicable Avoided Cost Price Tables set forth below in this schedule.

If the Seller of power from a Standard QF selects the pricing option in either Section II.C or II.D below, the PPA will provide that the Company will pay Seller for all generation as set forth in those sections, such pricing determined at the time of delivery.

PRICING OPTIONS FOR NON-STANDARD QFS:

If the Seller of power from a Non-Standard QF selects the pricing option in Section II.B below, the PPA will provide that the Company will pay Seller in accordance with a project-specific pricing proposal as described in Section I.B.3 above for Non-Standard PPAs. **Non-Standard QFs are not entitled to the pricing as provided in the Avoided Cost Price Tables below.**

If the Seller of power from a Non-Standard QF selects the pricing option in either Section II.C or II.D below, the PPA will provide that the Company will pay Seller for all generation as set forth in those sections, such pricing determined at the time of delivery.

(continued)

Schedule QF
AVOIDED COST PURCHASES AND PROCEDURES FOR QUALIFYING FACILITIES

II. PRICING OPTIONS FOR QUALIFYING FACILITIES: (continued)

B. FIXED AVOIDED COST PRICES:

Prices are fixed at the time that a PPA is executed, except as provided in Section I.D. of this schedule, and will not change during the term of the PPA. A Seller choosing the Fixed Avoided Cost pricing option will retain ownership of all renewable energy certificates and any other environmental attributes generated by the QF, until such time that the Seller begins receiving prices based on the avoided capacity cost of an Eligible Renewable Resource, at which time all renewable energy certificates and any other environmental attributes generated by the QF will be provided to Company at no further cost.

C. FIRM MARKET INDEX AVOIDED COST PRICES:

The Firm Market Index Avoided Cost pricing option is available to all QFs that contract to deliver firm power. Hourly prices paid are calculated based on the average prices reported by the Intercontinental Exchange, Inc. (ICE) Day-Ahead Mid-C On-Peak Index and the ICE Day-Ahead Mid-C Off-Peak Index (each an "ICE Index") for a given day, weighted by the count of hours for each ICE Index on such day, multiplied by the hourly CAISO day-ahead market locational marginal price for the "PACW. DGAP_PACW-APND" location, and divided by the average of the same CAISO index over all hours in such day. If applicable, the resulting value will be reduced by the integration costs specified in this schedule as applicable to the Facility. If any index is not available for a given period, the Firm Market Price Index will be the average price derived from days in which all published data is available, for the same number of days immediately preceding and immediately succeeding the period in which an index was not available, regardless of which days of the week are used for this purpose.

D. NON-FIRM MARKET INDEX AVOIDED COST PRICES:

The Non-Firm Market Index Avoided Cost pricing option is available to all QFs that do not elect to provide firm or unit-contingent power. Sellers taking this option will have PPAs that do not include minimum delivery requirements, default damages for construction delay, or for under delivery or early termination, or default security for these purposes. Hourly prices paid will be 85% of the Firm Market Index Avoided Cost Prices.

III. AVOIDED COST PRICE TABLES:

Table A. **Contract Prices for Standard Qualifying Facilities by Resource Type**

Table B. **Avoided Cost Price Component Table – Standard Qualifying Facilities – Estimated Avoided Energy Costs**

Table C. **Avoided Cost Price Component Table – Standard Qualifying Facilities – Estimated Avoided Capacity Costs**

Table D. **Avoided Cost Price Table – Standard Qualifying Facilities – Integration Costs**

(continued)

Schedule QF
AVOIDED COST PURCHASES AND PROCEDURES FOR QUALIFYING FACILITIES

III. AVOIDED COST PRICE TABLES: (continued)

TABLE A. CONTRACT PRICES – STANDARD QUALIFYING FACILITIES*

Year	BASELOAD					WIND				
	Combined Energy and Capacity Prices					Combined Energy and Capacity Prices (1)				
	Wtd. Avg.	On-Peak Winter	Off-Peak Winter	On-Peak Summer	Off-Peak Summer	Wtd. Avg.	On-Peak Winter	Off-Peak Winter	On-Peak Summer	Off-Peak Summer
	($/MWh)					($/MWh)				
	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)
2020	*$42.97*	$45.24	$30.27	$73.99	$50.58	*$32.38*	$40.03	$24.22	$52.96	$32.64
2021	*$48.76*	$52.83	$33.63	$84.09	$57.19	*$38.02*	$47.76	$27.65	$62.97	$38.89
2022	*$48.27*	$50.94	$32.08	$86.57	$58.72	*$37.12*	$45.56	$26.05	$64.63	$40.00
2023	*$45.93*	$44.64	$28.78	$89.36	$59.67	*$34.31*	$39.15	$22.70	$66.55	$40.56
2024	*$47.12*	$42.37	$28.07	$98.46	$64.31	*$34.99*	$36.85	$21.90	$74.66	$44.86
2025	*$50.60*	$45.53	$29.95	$106.56	$68.81	*$38.04*	$39.98	$23.66	$81.53	$48.91
2026	*$53.12*	$48.64	$31.85	$110.33	$71.33	*$40.38*	$43.05	$25.44	$85.38	$50.99
2027	*$54.29*	$49.77	$32.75	$111.82	$72.92	*$41.30*	$44.06	$26.17	$86.43	$52.18
2028 (2)	*$56.65*	$51.98	$34.15	$117.00	$76.12	*$43.31*	$46.13	$27.41	$90.99	$54.90
2029	*$59.06*	$54.19	$35.45	$122.39	$79.26	*$45.21*	$48.25	$28.55	$94.60	$57.37
2030	*$60.96*	$55.46	$36.46	$127.27	$82.05	*$46.70*	$49.34	$29.35	$98.98	$59.60
2031	*$63.39*	$57.79	$37.96	$132.05	$85.31	*$48.82*	$51.57	$30.67	$103.47	$62.32
2032	*$65.80*	$60.57	$39.78	$135.84	$88.05	*$51.07*	$54.36	$32.41	$107.03	$64.67
2033	*$70.09*	$63.74	$41.99	$146.77	$94.06	*$54.72*	$57.30	$34.36	$116.74	$70.12
2034	*$72.99*	$65.89	$43.29	$154.93	$98.23	*$57.12*	$59.32	$35.48	$124.00	$73.65
2035	*$76.23*	$68.03	$44.42	$166.43	$102.66	*$59.52*	$61.36	$36.46	$131.65	$77.35
2036	*$77.36*	$69.07	$45.44	$167.57	$104.39	*$60.44*	$62.15	$37.21	$133.84	$78.40
2037	*$85.35*	$74.01	$48.40	$193.97	$115.94	*$67.39*	$67.11	$40.03	$157.46	$89.29
2038	*$89.15*	$78.07	$50.87	$201.17	$120.41	*$70.80*	$71.10	$42.36	$163.54	$93.25
2039	*$91.70*	$80.45	$52.59	$205.62	$123.85	*$72.93*	$73.17	$43.80	$167.75	$96.07

(1) Avoided cost prices have been reduced by wind and solar integration charges.
If the QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charges.

(2) Capacity costs are based on a renewable resource starting in 2028.
- (a) Illustrative price for all hours
- (b) On-peak Winter hours: 6:00a - 8:00a and 5:00p - 11:00p Pacific Prevailing Time (PPT), Oct. through May
- (c) Off-peak Winter hours: All other hours, Oct. through May
- (d) On-peak Summer hours: 2:00p - 10:00p PPT, June through September
- (e) Off-peak Summer hours: All other hours, June through September

* Note – Only Standard QFs are eligible for the pricing provided in this Table. Table includes Combined Avoided Energy and Capacity Costs and applicable to the specific resource type.

(continued)

Schedule QF
AVOIDED COST PURCHASES AND PROCEDURES FOR QUALIFYING FACILITIES

III. AVOIDED COST PRICE TABLES: (continued)

TABLE A (continued). CONTRACT PRICES – STANDARD QUALIFYING FACILITIES*

Year	FIXED TILT SOLAR					TRACKING SOLAR				
	Combined Energy and Capacity Prices (1)					Combined Energy and Capacity Prices (1)				
	Wtd. Avg.	On-Peak Winter	Off-Peak Winter	On-Peak Summer	Off-Peak Summer	Wtd. Avg.	On-Peak Winter	Off-Peak Winter	On-Peak Summer	Off-Peak Summer
	($/MWh)					($/MWh)				
	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)
2020	*$24.24*	$26.17	$19.75	$37.85	$27.00	*$24.66*	$26.25	$17.85	$40.15	$26.74
2021	*$29.29*	$33.24	$23.85	$45.06	$32.70	*$29.81*	$33.17	$21.86	$47.42	$32.16
2022	*$29.15*	$34.98	$22.60	$46.80	$33.62	*$30.66*	$36.05	$21.38	$50.10	$33.57
2023	*$27.67*	$30.55	$19.17	$48.92	$34.48	*$29.99*	$31.46	$18.27	$53.59	$34.81
2024	*$29.16*	$28.11	$18.16	$55.51	$38.87	*$31.91*	$28.26	$17.19	$60.79	$39.10
2025	*$32.00*	$30.28	$19.65	$61.29	$42.98	*$34.96*	$30.37	$18.55	$66.73	$43.16
2026	*$33.75*	$32.51	$21.12	$64.05	$44.79	*$36.93*	$32.60	$19.93	$70.49	$45.12
2027	*$34.36*	$32.85	$21.70	$64.59	$45.53	*$37.45*	$32.78	$20.38	$70.75	$45.89
2028 (2)	*$36.14*	$34.37	$22.71	$68.09	$48.10	*$39.46*	$34.34	$21.31	$74.67	$48.56
2029	*$37.78*	$36.00	$23.66	$71.51	$50.21	*$41.21*	$35.97	$22.21	$77.99	$50.69
2030	*$39.22*	$35.96	$24.35	$74.94	$52.38	*$42.78*	$35.66	$22.66	$82.17	$52.89
2031	*$40.96*	$37.44	$25.40	$78.31	$54.75	*$44.75*	$37.13	$23.62	$86.22	$55.34
2032	*$42.66*	$39.61	$26.76	$80.68	$56.85	*$46.54*	$39.16	$24.96	$88.64	$57.46
2033	*$46.31*	$41.47	$28.39	$88.59	$62.56	*$50.64*	$40.95	$26.34	$97.31	$63.35
2034	*$48.77*	$43.09	$29.29	$94.60	$66.48	*$53.63*	$42.65	$27.21	$104.59	$67.44
2035	*$51.75*	$45.20	$30.19	$102.34	$71.45	*$56.96*	$44.89	$28.15	$111.67	$72.32
2036	*$52.22*	$44.83	$30.80	$103.41	$71.67	*$57.59*	$44.24	$28.51	$114.77	$72.64
2037	*$60.19*	$48.44	$33.15	$123.69	$85.20	*$67.06*	$47.82	$30.73	$137.81	$86.39
2038	*$63.13*	$52.01	$35.10	$128.36	$89.17	*$70.21*	$51.51	$32.67	$142.18	$90.42
2039	*$64.92*	$53.28	$36.41	$131.23	$91.44	*$72.13*	$52.59	$33.77	$145.69	$92.86

(1) Avoided cost prices have been reduced by wind and solar integration charges.
If the QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charges.
(2) Capacity costs are based on a renewable resource starting in 2028.
(a) Illustrative price for all hours
(b) On-peak Winter hours: 6:00a - 8:00a and 5:00p - 11:00p Pacific Prevailing Time (PPT), Oct. through May
(c) Off-peak Winter hours: All other hours, Oct. through May
(d) Off-peak Winter hours: All other hours, Oct. through September
(e) On-peak Summer hours: 2:00p - 10:00p PPT, June through September
(f) Off-peak Summer hours: All other hours, June through September

* Note – Only Standard QFs are eligible for the pricing provided in this Table. Table includes Combined Avoided Energy and Capacity Costs and applicable to the specific resource type.

(continued)

Schedule QF
AVOIDED COST PURCHASES AND PROCEDURES FOR QUALIFYING FACILITIES

III. AVOIDED COST PRICE TABLES: (continued)

AVOIDED COST PRICE COMPONENT TABLES

TABLE B. AVOIDED COST PRICE TABLE – STANDARD QUALIFYING FACILITIES – ESTIMATED AVOIDED ENERGY COSTS

Year	Baseload					Wind				
	Avoided Energy Prices					Avoided Energy Prices (1)				
	Wtd. Avg.	On-Peak Winter	Off-Peak Winter	On-Peak Summer	Off-Peak Summer	Wtd. Avg.	On-Peak Winter	Off-Peak Winter	On-Peak Summer	Off-Peak Summer
	($/MWh)					($/MWh)				
	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)
2020	*$29.83*	$38.59	$23.63	$47.86	$24.45	*$28.31*	$38.10	$22.29	$43.61	$23.29
2021	*$35.31*	$46.03	$26.84	$57.38	$30.48	*$33.85*	$45.79	$25.68	$53.42	$29.33
2022	*$34.51*	$43.99	$25.13	$59.25	$31.40	*$32.85*	$43.54	$24.03	$54.86	$30.23
2023	*$31.87*	$37.53	$21.68	$61.44	$31.75	*$29.95*	$37.09	$20.64	$56.56	$30.57
2024	*$32.77*	$35.12	$20.81	$69.93	$35.78	*$30.54*	$34.74	$19.79	$64.45	$34.65
2025	*$35.92*	$38.11	$22.53	$77.40	$39.65	*$33.48*	$37.83	$21.51	$71.09	$38.48
2026	*$38.11*	$41.05	$24.27	$80.52	$41.53	*$35.73*	$40.85	$23.23	$74.72	$40.33
2027	*$38.95*	$42.02	$25.00	$81.37	$42.46	*$36.54*	$41.81	$23.92	$75.53	$41.28
2028	*$40.97*	$44.06	$26.22	$85.84	$44.96	*$38.46*	$43.83	$25.11	$79.84	$43.75
2029	*$43.00*	$46.08	$27.34	$90.51	$47.39	*$40.23*	$45.90	$26.20	$83.19	$45.96
2030	*$44.53*	$47.17	$28.17	$94.66	$49.44	*$41.61*	$46.93	$26.93	$87.31	$47.93
2031	*$46.60*	$49.31	$29.47	$98.69	$51.95	*$43.61*	$49.11	$28.20	$91.53	$50.38
2032	*$48.64*	$51.88	$31.10	$101.71	$53.93	*$45.75*	$51.83	$29.88	$94.82	$52.46
2033	*$52.53*	$54.87	$33.12	$111.89	$59.18	*$49.27*	$54.72	$31.78	$104.26	$57.64
2034	*$55.04*	$56.82	$34.22	$119.29	$62.58	*$51.55*	$56.68	$32.85	$111.24	$60.89
2035	*$57.89*	$58.76	$35.15	$130.00	$66.24	*$53.83*	$58.67	$33.77	$118.62	$64.32
2036	*$58.64*	$59.60	$35.97	$130.34	$67.16	*$54.63*	$59.40	$34.46	$120.52	$65.08
2037	*$66.19*	$64.33	$38.72	$155.92	$77.89	*$61.45*	$64.30	$37.21	$143.85	$75.67
2038	*$69.57*	$68.18	$40.98	$162.28	$81.52	*$64.72*	$68.23	$39.49	$149.62	$79.33
2039	*$71.69*	$70.34	$42.48	$165.88	$84.11	*$66.72*	$70.23	$40.86	$153.53	$81.85

(1) Avoided cost prices have been reduced by wind and solar integration charges.
If the QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charges.

(a) Illustrative price for all hours
(b) On-peak Winter hours: 6:00a - 8:00a and 5:00p - 11:00p Pacific Prevailing Time (PPT), Oct. through May
(c) Off-peak Winter hours: All other hours, Oct. through May
(d) On-peak Summer hours: 2:00p - 10:00p PPT, June through September
(e) Off-peak Summer hours: All other hours, June through September

(continued)

Schedule QF
AVOIDED COST PURCHASES AND PROCEDURES FOR QUALIFYING FACILITIES

III. AVOIDED COST PRICE TABLES: (continued)

AVOIDED COST PRICE COMPONENT TABLES (continued)

TABLE B (continued). AVOIDED COST PRICE TABLE – STANDARD QUALIFYING FACILITIES – ESTIMATED AVOIDED ENERGY COSTS

	Fixed Tilt Solar					Tracking Solar				
	Avoided Energy Prices (1)					Avoided Energy Prices (1)				
	Wtd. Avg.	On-Peak Winter	Off-Peak Winter	On-Peak Summer	Off-Peak Summer	Wtd. Avg.	On-Peak Winter	Off-Peak Winter	On-Peak Summer	Off-Peak Summer
	($/MWh)					($/MWh)				
	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)
2020	*$23.18*	$25.55	$19.13	$36.22	$25.37	*$23.60*	$25.52	$17.12	$38.76	$25.36
2021	*$28.21*	$32.60	$23.21	$43.39	$31.03	*$28.72*	$32.43	$21.11	$46.00	$30.75
2022	*$28.05*	$34.33	$21.95	$45.09	$31.91	*$29.55*	$35.29	$20.62	$48.66	$32.13
2023	*$26.54*	$29.88	$18.50	$47.17	$32.73	*$28.85*	$30.68	$17.49	$52.11	$33.33
2024	*$28.00*	$27.43	$17.47	$53.72	$37.09	*$30.75*	$27.46	$16.39	$59.28	$37.59
2025	*$30.82*	$29.58	$18.95	$59.47	$41.16	*$33.78*	$29.55	$17.74	$65.19	$41.62
2026	*$32.54*	$31.80	$20.41	$62.19	$42.93	*$35.72*	$31.76	$19.10	$68.91	$43.55
2027	*$33.13*	$32.12	$20.97	$62.69	$43.63	*$36.22*	$31.93	$19.53	$69.14	$44.27
2028	*$34.88*	$33.62	$21.97	$66.15	$46.15	*$38.20*	$33.47	$20.44	$73.03	$46.91
2029	*$36.49*	$35.24	$22.90	$69.52	$48.21	*$39.91*	$35.08	$21.32	$76.31	$49.00
2030	*$37.90*	$35.18	$23.57	$72.90	$50.34	*$41.45*	$34.75	$21.75	$80.45	$51.17
2031	*$39.61*	$36.64	$24.61	$76.23	$52.67	*$43.39*	$36.19	$22.69	$84.46	$53.58
2032	*$41.28*	$38.80	$25.95	$78.55	$54.72	*$45.15*	$38.21	$24.00	$86.84	$55.66
2033	*$44.90*	$40.63	$27.55	$86.41	$60.38	*$49.22*	$39.98	$25.37	$95.47	$61.50
2034	*$47.33*	$42.24	$28.44	$92.37	$64.26	*$52.18*	$41.65	$26.21	$102.71	$65.55
2035	*$50.28*	$44.33	$29.32	$100.06	$69.17	*$55.48*	$43.87	$27.13	$109.74	$70.39
2036	*$50.71*	$43.94	$29.91	$101.08	$69.35	*$56.07*	$43.20	$27.47	$112.81	$70.67
2037	*$58.65*	$47.53	$32.24	$121.31	$82.83	*$65.51*	$46.76	$29.67	$135.80	$84.37
2038	*$61.56*	$51.08	$34.17	$125.93	$86.74	*$68.63*	$50.43	$31.58	$140.12	$88.36
2039	*$63.31*	$52.33	$35.46	$128.75	$88.96	*$70.52*	$51.48	$32.66	$143.59	$90.76

(1) Avoided cost prices have been reduced by wind and solar integration charges.
If the QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charges.

(a) Illustrative price for all hours
(b) On-peak Winter hours: 6:00a - 8:00a and 5:00p - 11:00p Pacific Prevailing Time (PPT), Oct. through May
(c) Off-peak Winter hours: All other hours, Oct. through May
(d) On-peak Summer hours: 2:00p - 10:00p PPT, June through September
(e) Off-peak Summer hours: All other hours, June through September

(continued)

Schedule QF
AVOIDED COST PURCHASES AND PROCEDURES FOR QUALIFYING FACILITIES

III. AVOIDED COST PRICE TABLES: (continued)
AVOIDED COST PRICE COMPONENT TABLES (continued)

TABLE C. AVOIDED COST PRICE TABLE – STANDARD QUALIFYING FACILITIES – ESTIMATED AVOIDED CAPACITY COSTS

		Baseload			
Year	Levelized Avoided Capacity Cost Costs	Winter Capacity Costs	Summer Capacity Costs	Winter Capacity Costs	Summer Capacity Costs
				All Hours	All Hours
	$/MW-yr	$/MW-yr	$/MW-yr	$/MWH	$/MWH
	(a)	(b)	(c)	(d)	(e)
	Capacity Contribution:	100.00%	100.00%		
	C.F. Weighting:			67%	33%
2020	$115,313	$38,807	$76,506	$6.65	$26.13
2021	$117,850	$39,661	$78,189	$6.79	$26.70
2022	$120,561	$40,573	$79,988	$6.95	$27.32
2023	$123,213	$41,465	$81,747	$7.10	$27.92
2024	$125,924	$42,378	$83,546	$7.26	$28.53
2025	$128,694	$43,310	$85,384	$7.42	$29.16
2026	$131,525	$44,263	$87,262	$7.58	$29.80
2027	$134,419	$45,237	$89,182	$7.75	$30.46
2028	$137,510	$46,277	$91,233	$7.93	$31.16
2029	$140,673	$47,341	$93,332	$8.11	$31.88
2030	$143,909	$48,430	$95,478	$8.30	$32.61
2031	$147,219	$49,544	$97,674	$8.49	$33.36
2032	$150,605	$50,684	$99,921	$8.68	$34.13
2033	$153,918	$51,799	$102,119	$8.87	$34.88
2034	$157,304	$52,938	$104,366	$9.07	$35.64
2035	$160,765	$54,103	$106,662	$9.27	$36.43
2036	$164,302	$55,293	$109,008	$9.47	$37.23
2037	$167,916	$56,510	$111,407	$9.68	$38.05
2038	$171,610	$57,753	$113,857	$9.89	$38.89
2039	$175,386	$59,023	$116,362	$10.11	$39.74

Capacity Contribution: 2017 IRP, Appendix N
Capacity Factor Weighting: The resource's annual capacity factor divided by season.

(a) Levelized capacity cost at 100% capacity contribution
(b),(c) Summer-winter split based on months and 2017 IRP loss of load probability
(d) Winter Capacity Cost (b) divided by seasonal capacity factor weighting
(e) Summer Capacity Cost (c) divided by seasonal capacity factor weighting

(continued)

Schedule QF
AVOIDED COST PURCHASES AND PROCEDURES FOR QUALIFYING FACILITIES

III. AVOIDED COST PRICE TABLES: (continued)
AVOIDED COST PRICE COMPONENT TABLES (continued)

TABLE C (continued). AVOIDED COST PRICE TABLE – STANDARD QUALIFYING FACILITIES – ESTIMATED AVOIDED CAPACITY COSTS

	Wind				Fixed Tilt Solar			
	Winter Capacity Costs	Summer Capacity Costs	Winter Capacity Costs	Summer Capacity Costs	Winter Capacity Costs	Summer Capacity Costs	Winter Capacity Costs	Summer Capacity Costs
			All Hours	All Hours			All Hours	All Hours
Year	$/MW-yr	$/MW-yr	$/MWH	$/MWH	$/MW-yr	$/MW-yr	$/MWH	$/MWH
	(b)	(c)	(d)	(e)	(b)	(c)	(d)	(e)
Capacity Contribution:	11.78%	11.78%			2.00%	2.00%		
C.F. Weighting:			27%	11%			14%	11%
2020	$4,570	$9,010	$1.93	$9.35	$776	$1,530	$0.62	$1.63
2021	$4,671	$9,208	$1.97	$9.56	$793	$1,564	$0.64	$1.67
2022	$4,778	$9,420	$2.02	$9.78	$811	$1,600	$0.65	$1.71
2023	$4,883	$9,627	$2.06	$9.99	$829	$1,635	$0.67	$1.74
2024	$4,991	$9,839	$2.11	$10.21	$848	$1,671	$0.68	$1.78
2025	$5,100	$10,055	$2.16	$10.43	$866	$1,708	$0.70	$1.82
2026	$5,213	$10,276	$2.20	$10.66	$885	$1,745	$0.71	$1.86
2027	$5,327	$10,502	$2.25	$10.90	$905	$1,784	$0.73	$1.90
2028	$5,450	$10,744	$2.30	$11.15	$926	$1,825	$0.74	$1.95
2029	$5,575	$10,991	$2.36	$11.41	$947	$1,867	$0.76	$1.99
2030	$5,703	$11,244	$2.41	$11.67	$969	$1,910	$0.78	$2.04
2031	$5,835	$11,503	$2.47	$11.94	$991	$1,953	$0.80	$2.08
2032	$5,969	$11,767	$2.52	$12.21	$1,014	$1,998	$0.82	$2.13
2033	$6,100	$12,026	$2.58	$12.48	$1,036	$2,042	$0.83	$2.18
2034	$6,234	$12,291	$2.64	$12.75	$1,059	$2,087	$0.85	$2.23
2035	$6,371	$12,561	$2.69	$13.04	$1,082	$2,133	$0.87	$2.28
2036	$6,512	$12,837	$2.75	$13.32	$1,106	$2,180	$0.89	$2.33
2037	$6,655	$13,120	$2.81	$13.61	$1,130	$2,228	$0.91	$2.38
2038	$6,801	$13,408	$2.88	$13.91	$1,155	$2,277	$0.93	$2.43
2039	$6,951	$13,703	$2.94	$14.22	$1,180	$2,327	$0.95	$2.48

Capacity Contribution: 2017 IRP, Appendix N (wind), UE-190666, Order 01 (solar)
Capacity Factor Weighting: The resource's annual capacity factor divided by season.

(a) Levelized capacity cost at 100% capacity contribution
(b),(c) Summer-winter split based on months and 2017 IRP loss of load probability
(d) Winter Capacity Cost (b) divided by seasonal capacity factor weighting
(e) Summer Capacity Cost (c) divided by seasonal capacity factor weighting

(continued)

Schedule QF
AVOIDED COST PURCHASES AND PROCEDURES FOR QUALIFYING FACILITIES

III. AVOIDED COST PRICE TABLES: (continued)
AVOIDED COST PRICE COMPONENT TABLES (continued)

TABLE C (continued). AVOIDED COST PRICE TABLE – STANDARD QUALIFYING FACILITIES – ESTIMATED AVOIDED CAPACITY COSTS

	Tracking Solar			
	Winter Capacity Costs	Summer Capacity Costs	Winter Capacity Costs	Summer Capacity Costs
			All Hours	All Hours
Year	$/MW-yr	$/MW-yr	$/MWH	$/MWH
	(b)	(c)	(d)	(e)
Capacity Contribution:	2.00%	2.00%		
C.F. Weighting:			12%	13%
2020	$776	$1,530	$0.73	$1.38
2021	$793	$1,564	$0.75	$1.41
2022	$811	$1,600	$0.76	$1.44
2023	$829	$1,635	$0.78	$1.48
2024	$848	$1,671	$0.80	$1.51
2025	$866	$1,708	$0.82	$1.54
2026	$885	$1,745	$0.83	$1.58
2027	$905	$1,784	$0.85	$1.61
2028	$926	$1,825	$0.87	$1.65
2029	$947	$1,867	$0.89	$1.69
2030	$969	$1,910	$0.91	$1.72
2031	$991	$1,953	$0.93	$1.76
2032	$1,014	$1,998	$0.95	$1.80
2033	$1,036	$2,042	$0.97	$1.84
2034	$1,059	$2,087	$1.00	$1.88
2035	$1,082	$2,133	$1.02	$1.93
2036	$1,106	$2,180	$1.04	$1.97
2037	$1,130	$2,228	$1.06	$2.01
2038	$1,155	$2,277	$1.09	$2.06
2039	$1,180	$2,327	$1.11	$2.10

Capacity Contribution: UE-190666, Order 01 (solar)
Capacity Factor Weighting: The resource's annual capacity factor divided by season.

(a) Levelized capacity cost at 100% capacity contribution
(b),(c) Summer-winter split based on months and 2017 IRP loss of load probability
(d) Winter Capacity Cost (b) divided by seasonal capacity factor weighting
(e) Summer Capacity Cost (c) divided by seasonal capacity factor weighting

(continued)

Schedule QF
AVOIDED COST PURCHASES AND PROCEDURES FOR QUALIFYING FACILITIES

III. AVOIDED COST PRICE TABLES: (continued)

AVOIDED COST PRICE COMPONENT TABLES (continued)

TABLE D. AVOIDED COST PRICE TABLE – STANDARD QUALIFYING FACILITIES – INTEGRATION COSTS

Year	Wind QF Integration Cost $/MWh	Solar QF Integration Cost $/MWh
2016	$0.57	$0.60
2017	$0.58	$0.62
2018	$0.59	$0.63
2019	$0.60	$0.64
2020	$0.61	$0.65
2021	$0.62	$0.66
2022	$0.63	$0.68
2023	$0.64	$0.69
2024	$0.65	$0.71
2025	$0.66	$0.73
2026	$0.67	$0.75
2027	$0.68	$0.77
2028	$0.70	$0.79
2029	$0.72	$0.81
2030	$0.74	$0.83
2031	$0.76	$0.85
2032	$0.78	$0.87
2033	$0.80	$0.89
2034	$0.82	$0.91
2035	$0.84	$0.93
2036	$0.86	$0.95
2037	$0.88	$0.97
2038	$0.90	$0.99
2039	$0.92	$1.01

Source: 2017 IRP Volume II-Appendix F

Rule 1
GENERAL RULES AND REGULATIONS—DEFINITIONS

The following terms when used in this tariff and in the application or agreement for electric service shall have the following meanings, unless otherwise indicated:

Actual Cost of Removal: All removal costs, including, but not limited to labor costs, contractor costs, and Net Book Value of Facilities less Salvage.

Adult Family Home: A regular family abode in which a person or persons provides care, special care, room and board to more than one, but not more than six adults who are not related by blood or marriage to the person or persons providing the services.

Applicant: A person or agency requesting Company to supply electric service.

Billing Period or Billing Month: An interval of approximately 30 days between successive meter reading dates.

Commission: Washington Utilities and Transportation Commission.

Company: Pacific Power & Light Company.

Company's Operating Convenience: The utilization, under certain circumstances, of facilities or practices not ordinarily employed which contribute to the overall efficiency of Company's operations; does not refer to the customer's convenience nor to the use of facilities or adoption of practices required to comply with applicable laws, ordinances, rules or regulations, or similar requirements of public authorities.

Customer: Any individual, partnership, corporation, firm, other organization or government agency supplied with service by Company at one location and at one point of delivery unless otherwise expressly provided in these rules, or in a rate schedule or contract.

Date of Issuance: The date upon which a bill is mailed, transmitted or delivered by Company to the customer.

Demand: The average rate in kilowatts at which electric energy is delivered during any specified length of time.

Duplicate Service Facilities: Two services, one duplicating part or all of the capacity of the other and providing, usually for only a portion of the total path of energy flow, a second possible path of supply in the event of the failure of the first.

Emergency Service: Service in supply to, or made available to, load devices which are operated only in emergency situations or in testing for same. Such service contemplates frequency and intensity of operation reflective of emergency conditions and excludes service to freeze protection devices which operate in the coldest period of the year.

Energy: Electric energy, measured in kilowatt-hours.

(continued)

Rule 1
GENERAL RULES AND REGULATIONS—DEFINITIONS

Extension: A branch from, a continuation of, or an increase in the capacity of Company owned transmission or distribution lines or facilities, that have not been removed, at customer request, within the last five years. An Extension may be single-phase, three-phase, or a conversion from single-phase to three-phase. The Company will own, operate and maintain all Extensions made under these Rules.

Facilities: Company-owned electric infrastructure designed, built, and installed to provide service, including but not limited to transmission and distribution lines, service drops, transformers, poles, risers, conduit, vaults, and any other equipment dedicated to supply electricity. Facilities subject to Permanent Disconnection may be located on the Customer's property, in right of ways, or any other public or private property used to provide the departing Customer with electric service.

Intermittent Service: Service to equipment having high demands of short duration requiring that the Company provide additional or excess investment in transformers, services or other facilities. This includes, but is not limited to, service to furnaces, pelletizers, elevator or hoist motors, welders, and x-ray equipment.

Kilovar (kvar): A unit of reactive power equal to 1,000 reactive volt-amperes.

Kilovar-hours (kvarh): The amount of reactive flow in one hour, at a constant rate of kilovar.

Kilowatt (kW): A unit of power equal to 1,000 watts.

Kilowatt-hour (kWh): The amount of energy delivered in one hour, when delivery is at a constant rate of one kilowatt.

Meter Failure or Malfunction: A mechanical malfunction or failure that prevents the meter or any ancillary data collection or transmission device from registering or transmitting the actual amount of energy used. A meter failure or malfunction includes, but is not limited to, a stopped meter, a meter that is faster or slower than the metering tolerance specified in WAC 480-100-338, or an erratic meter.

Net Book Value: The installed cost of an asset less any accumulated depreciation as reflected in the Company's accounting records.

Permanent Disconnection: Disconnection of Facilities dedicated to serve the Customer when (1) the Customer has requested permanent disconnection from the Company's System; or (2) when a Customer obtains redundant service from another electric utility provider.

Premises: All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided by a dedicated street, highway or other public thoroughfare, or railway.

Redundant Service: When a Customer is receiving electric service from the Company and another utility provider has installed electric facilities to serve the Customer's same load without the Customer first disconnecting from the Company's Facilities. (M) [1]

(continued)

(1) Moved from R1.3

(K) [1]

Remote Service: Service to distant or isolated locations which, in the Company's opinion, will not have sufficient annual Schedule Billings to cover the Company's annual incurred costs. A distant location is any location, or group of locations, more than one-half mile from the Company's existing distribution facilities. An isolated location is one where additional development is unlikely due to geographical constraints, and may be less than one-half mile from existing distribution facilities.

Salvage: Estimated resale value at the end of the Facilities' useful life as determined by the Company.

Schedule Billing: The total of charges for service, including minimums, computed in accordance with Company's applicable rate schedule.

Seasonal Service: Service for annually recurring periods of use where service is disconnected or curtailed during part of the year. This includes frost protection service and other services of a seasonal nature, both agricultural and non-agricultural.

Service: As used herein, usually refers to the availability of electric power and energy at the point of delivery for use by the Customer irrespective of whether power or energy is actually utilized. The word "Service" may also be used to refer to the wires between Company's supply and the Customer's entrance conductors.

Standby Service: Service made available to a load which is served part or all of the time by another power source for reasons of increased reliability of supply through duplication of source.

Stranded Cost Recovery Fee: Charge to recover the stranded costs created by a Customer permanently disconnecting from the Company's system. The Stranded Cost Recovery Fee will be calculated on a case-by-case basis and will include the impact of a customer's departure on energy efficiency and low-income stranded costs. The Stranded Cost Recovery Fee is listed in Schedule 300, Rule 6, Sheet R6.3.

Supplementary Service: Service made available to a load which receives some degree of simultaneous supply from another power source for additional supply or greater economy of supply at peak or light load conditions.

Temporary Service: Service requested for a limited period of time or of questionable duration such as, but not limited to, service for construction power, seasonal sales lots, carnivals, rock crushers or paving plants. Temporary service does not include emergency, breakdown or standby service.

Unassigned Energy Usage Meter: A meter that is installed at a valid service address and accurately records energy usage during a period of time where there was no active electric service account at that premises.

Utility: PacifiCorp d/b/a Pacific Power & Light Company. (C)

(1) Moved to R1.2.

Rule 2
GENERAL RULES AND REGULATIONS—TYPES OF SERVICE

(A) DEMAND PULSE ACCESS SERVICE:
Company will provide access to Company's metering pulses proportional to Customer's kilowatt-hour usage by means of Demand Pulse Relay equipment to be owned, installed and maintained by Company. The installation of Company owned Demand Pulse Relay equipment shall be conditioned on the following:

1. Customer enters into an agreement with Company for not less than one year and pays Company an amount as specified in Schedule 300 for installation, operation and maintenance of Demand Pulse Relay equipment.

2. Except for metering equipment normally furnished for Customer's load characteristics, any metering equipment or associated work that must be provided to make the Demand Pulse Relay operable, shall be by Company at Customer's expense.

3. The Company's billing meter installation shall, in all instances, govern in establishing Customer's energy and demand record for billing purposes.

4. The Company's meter used in determining the Customer's billing shall measure demand by rolling consecutive subintervals and shall not provide end of interval pulses to the Customer.

5. Company reserves the right, after a minimum 24 hour notification to Customer, to interrupt the supply of pulse information to perform meter tests or maintenance procedures and assumes no responsibility for the effect on the Customer's operation or equipment.

6. If, at any time, in Company's sole judgment, the supply of demand pulse information through the Demand Pulse Relay equipment becomes detrimental to reliable metering or to the Company's metering practices, the Company shall, after a minimum 24 hours notification to Customer, have the right to disconnect the Demand Pulse Relay equipment from its metering facilities without liability to Customer.

(continued)

Rule 2
GENERAL RULES AND REGULATIONS—TYPES OF SERVICE

B. HIGHLY FLUCTUATION LOAD SERVICE:
All service or a portion of service which is of such short duration or of such nature that regular demand meters will not register the true or representative amount of demand required by the load. Where Customers have connected to Company's system, arc furnaces, draglines, welders, log chippers, or other equipment of a nature which repeatedly create high momentary or short period demands, such service may be furnished by Company, provided the Customer enters into an agreement to pay specified monthly demand charge in accordance with the applicable schedule for deliveries of electric power and energy. For purposes of determining the monthly billing demand, the Company reserves the right to:

1. Install such metering as Company may require for measuring or computing the demand over a shorter interval than specified in the applicable schedule, or

2. To use the kVa rating of the transformer capacity as determined by Company required to serve the Customer's connected load.

C. NONRESIDENTIAL SERVICE:
Service to any Customer who does not qualify for residential service in (F) below shall be designated Nonresidential.

D. PARALLELING:
Connection to Company's electric system, directly or indirectly, from any other source of electric power is prohibited without an express written operating agreement with Company concerning such connection.

E. RESALE OF SERVICE:
Resale of service shall be limited to the Customer's tenants using such service entirely within property described in the written agreement. Service resold to tenants shall be metered and billed to each tenant at Company's regular tariff rate schedule applicable to the type of service actually furnished the tenant. The Customer shall indemnify Company for any and all liabilities, actions or claims for injury, loss or damage to persons or property arising from the resale of service by the Customer.

(continued)

Rule 2
GENERAL RULES AND REGULATIONS—TYPES OF SERVICE

F. RESIDENTIAL SERVICE:

Service furnished to Customers for domestic purposes in single-family dwellings, including mobile homes, apartments and flats where each dwelling unit is separately metered and billed, fraternity and sorority houses, “adult family homes”, and rooming houses where not more than four rooms are used as sleeping or living quarters by persons not members of the Customer's family, but excluding dwellings where the tenancy is typically less than 30 days length, such as hotels, motels, camps, lodges and clubs. Only one rate application will be employed for each metered residential service.

Residential rates will be applicable to residential buildings served through one meter but so constructed as to provide separate living units for more than one family only when the minimum charge, basic charge and the number of kilowatt-hours in each of the rate blocks is multiplied by the maximum number of families or single-family units which could be so served.

For so long as service capacity is not increased, rewiring to multiple residential meters will not be required for multi-family structures which receive residential service through a single meter.

Residential heat pumps supplemented by electric resistance heating elements shall be designed, installed and operated such that the resistance heat is not switched on at the same time the heat pump motor starts. The Customer shall contact Company before the installation of residential space heating units.

Where the major portion of the electric service or capacity provided for dwelling is used regularly for the conduct of business, or for any nonresidential purpose, the electricity consumed in the portion so used will be separately metered and billed under the appropriate schedule. If separate circuits are not provided by the Customer, the entire premises may be classified as nonresidential and billed accordingly.

Rule 3
GENERAL RULES AND REGULATIONS—DESCRIPTION OF SERVICE

Electric service furnished under this tariff will be alternating current, 60 hertz, single or three-phase, at one of the nominal standard voltages given below. This tariff contains specific charges and billing adjustments for standard primary voltage metering and delivery.

A. SECONDARY VOLTAGE:

1. Standard Voltages:

   Single-phase, 120 volt, 2-wire, grounded
   Single-phase, 120/240 volt, 3-wire, grounded
   Single-phase, 240/480 volt, 3-wire, grounded

   Three-phase, 120/208 volt, 4-wire, grounded
   Three-phase, 277/480 volt, 4-wire, grounded

2. Alternate Voltages:
   Under certain conditions and at the option of Company three-phase, 120/240 volt, 4-wire, grounded, delta, will be provided. Existing services of other voltages will be maintained to the extent deemed practical by the Company; and, when changes are required, service will be provided at one of the standard voltages.

3. Secondary delivery limitations:
   Company, at its option, may limit the maximum or minimum load served at any of the above secondary voltages through a single point of delivery to a size commensurate with the capacities of transformers of that voltage designated as a Company Standard.

B. PRIMARY VOLTAGE:

1. Standard Primary Voltages are 7,200/12,470, 12,000/20,800 and 19,900/34,500 volt, 4-wire, grounded. Three-phase or single-phase metering points can be provided.

2. There are other primary voltages in use by Company, including 2,400/4,160 volt wye. All primary voltages are limited to the voltages on the Company's local distribution lines and are subject to future conversion to the standard voltages listed in "1." above.

3. Primary or greater voltage delivery is subject to local availability of those voltages, any special conditions and restrictions that Company may determine to be necessary, and the Customer signing a written contract.

Rule 4
GENERAL RULES AND REGULATIONS—APPLICATION FOR ELECTRIC SERVICE

Each applicant for electric service may be required to sign an application or a contract before service will be supplied. No contract or any modification thereof shall be binding upon Company until executed by its duly authorized representative.

A. APPLICATIONS:

The application is merely a request for service, and shall not be accepted until the applicant 1) satisfies credit screening criteria; or 2) pays a deposit or deposit installment to Company. During the period from November 15 until March 15 of the following year, no deposit will be required of applicants, certified by a public assistance agency to be qualified for inclusion in the winter low-income plan. For those winter low-income plan customers, deposits will not be requested until after the March 15 date, if, at that time a deposit is still appropriate.

The application does not in itself bind the Company to serve except under reasonable conditions, nor does it bind the customer to take service for a longer period than the minimum requirements of the applicable schedule.

In any case where two or more parties join in one application for electric service such parties shall be jointly and severally liable thereunder. One bill bearing both names, shall be rendered for electric service supplied in accordance therewith.

In the absence of a signed application for service, the supplying of electric service by Company to the customer's premises and the acceptance thereof by the customer shall be deemed to constitute a contract between Company and the customer, continuing until service to the customer is permanently discontinued, for delivery and acceptance of electric service under the applicable rates, rules and regulations contained in this tariff.

For applicants requesting service connection during normal business hours, no charge will be imposed. For service connections requested after hours a Connection Charge may be collected by Company as described in Schedule 300 before service is connected.

B. WRITTEN CONTRACTS:

Written contracts will not be required as a condition of service except:

1. In the case of extensions, temporary service, or service involving special conditions.

2. Where the property or equipment supplied is rented, and Company requires that the owner be responsible for payments for service.

3. Where required by Company under provisions set forth in the rate schedules or General Rules and Regulations of this tariff.

(continued)

Rule 4
GENERAL RULES AND REGULATIONS—APPLICATION FOR ELECTRIC SERVICE

C. CHANGE OF CUSTOMER'S SERVICE OR EQUIPMENT:
In the event that the Customer shall make any material change either in the amount or character of the electric appliances, apparatus or equipment installed upon his premises to be supplied with electric energy by Company, the Customer shall give Company prior written notice of this fact. This rule is intended to be consistent with WAC 480-100-148, "Service Responsibility," of the "Washington Administrative Code."

D. IMPAIRMENT OF SERVICE TO OTHER CUSTOMERS:
Company reserves the right to refuse service to loads of a character that may seriously impair service to any other Customers. In the case of hoist or elevator motors, welders, furnaces, compressors and other installations of like character, where the use of electricity is intermittent or subject to violent fluctuations, Company may require the Customer to provide at his own expense suitable equipment to reasonably limit such fluctuations.

E. CHANGE OF OCCUPANCY:
When a change of occupancy occurs, notice of such change must be given to Company prior to the date of such change, or the outgoing Customer will be held responsible for all service supplied at that location until such notice has been received by Company.

F. AVAILABILITY OF FACILITIES:
Company shall not be required to maintain facilities in place or to continue the availability of facilities installed for the customer's service when:

1. Facilities are not being utilized to provide service in accordance with an application for service; or

2. Such service is not furnished in accordance with contract provisions set forth in this tariff.

3. Customer requests Permanent Disconnection of Company's Facilities. Refer to Rule 6 for requirements of Permanent Disconnection of Company Facilities.

4. Customer has refused to provide authorized representatives of the Company access to the Customer's property during reasonable hours to perform necessary functions such as meter reading, maintenance, repairs, testing, installation or removal of the Company's property. The Company must provide photo identification to Company representatives who are authorized to enter Customers' premises. Customers have the right to see the Company-provided identification before allowing entry to the Customer's property.

(continued)

Rule 4
GENERAL RULES AND REGULATIONS—APPLICATION FOR ELECTRIC SERVICE

G. REFUSAL OF SERVICE:

1. The Company may refuse requests to provide service to a master meter in a building with permanent occupants when all of the following conditions exist:
   a. The building or property has more than one dwelling unit;
   b. The occupants control a significant part of the electricity used in the individual units; and
   c. It is cost-effective for the occupants to have the utility purchase and install individual meters considering the long-run benefits of measuring and billing each occupant's electric use separately.

2. The Company may refuse to provide new or additional service if:
   a. Providing service does not comply with government regulations or the electric industry accepted standards concerning the provision of service;
   b. In the Company's reasonable judgment, the Applicant's or Customer's installation of wiring or electrical equipment is considered hazardous;
   c. The Applicant or Customer does not comply with the Company's request that the Applicant or Customer provide and install protective devices as deemed necessary by the Company;
   d. The Applicant or Customer does not comply with the Company's request that the Applicant or Customer provide and install protective devices, when the Company, in its reasonable judgment deems such protective devices are necessary to protect the Company's or other Customers' properties from theft or damage;
   e. After reasonable efforts by the responsible party, all necessary rights of way, easements, approvals, and permits have not been secured; or
   f. The Customer is known by the Company to have tampered with or stolen the Company's property, used service through an illegal connection, or fraudulently obtained service and the Company has complied with WAC 480-100-128(2), disconnection of service.

3. The Company may not refuse to provide new or additional service to a residential Applicant or residential Customer who has a prior obligation. A prior obligation is the dollar amount, excluding deposit amounts owed, the Company has billed to the Customer and for which the Company has not received payment at the time the service has been disconnected for nonpayment. The Company must provide service once the Customer or Applicant has paid all appropriate deposit and reconnection fees. This subsection does not apply to Customers that have been disconnected for failure to honor the terms of a winter low-income payment program.

4. The Company may not refuse to provide service to an Applicant or Customer because there are outstanding amounts due from a prior Customer at the same premises, unless the Company can determine, based on objective evidence, that a fraudulent act is being committed, such that the Applicant or Customer is acting in cooperation with the prior Customer with the intent to avoid payment.

Rule 5
GENERAL RULES AND REGULATIONS—POINT OF DELIVERY

The “point of delivery,” unless otherwise specified by Company, is that location on the customer's building or structure where Company's circuit and the customer's system are interconnected. The exact location of said Point of Delivery shall be at Company's discretion.

Company will supply the exterior connection commonly known as “service connection” between Company's transformers or lines and the Point of Delivery. The customer shall provide a structurally sound support for the attachment of the service connection on the customer premises with the clearances required for safety. The location and height of the attachment point shall be at Company's discretion. If more than one service is required for delivery of electric power and energy to a customer, then (a) each service connection shall be separately metered and billed, or (b) Company may establish the “Point of Delivery” on its transformer platform or other structure and install one set of metering equipment, in which event all service wires and other facilities beyond the point of delivery shall be installed and owned by the customer; provided, however, that when the metering equipment is separated from the customer's premises by a street or railroad, Company will furnish, own and maintain the necessary overhead service wire over such street or railroad.

Should the customer require delivery from Company through more than one Point of Delivery, or more than one voltage or phase classification at the same premises, the customer shall pay the cost of such facilities necessary to provide the additional service.

Rule 6
GENERAL RULES AND REGULATIONS—FACILITIES ON CUSTOMER'S PREMISES

A. METER INSTALLATIONS:
All meters and facilities furnished by Company, at its expense, and installed on the Customer's premises shall be, and remain, the property of Company, and may be removed by Company upon discontinuance of service. The Customer shall provide space and support for, and exercise proper care to protect, Company's seal or seals. In the event of loss or damage to Company's property, arising from carelessness or misuse by the Customer, the cost of necessary repairs or replacements shall be as described in Schedule 300 and paid by the Customer.

B. CUSTOMER FACILITIES:
The Customer shall install and maintain all wiring and equipment beyond the point of delivery except for metering equipment, and except under conditions specified by Company in writing or conditions set forth in Rule 5 hereof.

All meter bases for meters necessary for measuring electric service (including Kvar when specified by Company) shall be provided and installed by the Customer at a location acceptable by Company, and shall conform to Company's specifications. The Customer's wiring and meter base and entrance facilities must be installed and maintained by the Customer in conformity with applicable municipal or state requirements and to accepted modern standards required by the National Electrical Safety Code and the National Electric Code; and if an affidavit or certificate of inspection is required by law, the same must be furnished before service is connected. Company may disconnect service or refuse to connect service when the Customer's wiring or facilities are, in Company's judgment, unsafe or hazardous to the Customer or others.

The customer shall not connect an electric generator or other source of electric energy to wiring which is energized at any time from Company's system without approved safe- guards. The safeguards shall include a disconnect and transfer switch installation approved by the public authority having jurisdiction or shall include an approved synchronizing and paralleling system installed in accordance with a written agreement with Company concerning such connection and operation.

C. CUSTOMER'S RESPONSIBILITY FOR SAFETY:
The customer shall comply with all Federal, State and local laws and regulations, as well as all applicable laws of negligence concerning all activities in the vicinity of Company's electrical wires, lines and equipment whether on the customer's premises or used to deliver electricity from the generating facilities to his premises. The customer shall comply with such laws and regulations to protect himself, his family, his employees, Company and all third parties from injury, loss or damage.

(continued)

Rule 6
GENERAL RULES AND REGULATIONS—FACILITIES ON CUSTOMER'S PREMISES

D. RIGHTS-OF-WAY:
The Applicant shall provide without cost to Company all rights-of-way and easements required for the installation of facilities necessary or convenient for the supplying of electric service.

E. ACCESS TO FACILITIES:
The Customer shall provide safe, unobstructed access to Company representatives during reasonable hours to maintain the Company's electric transmission and distribution facilities. The Customer shall also permit the Company to trim trees and other vegetation to the extent necessary to avoid interference with the Company's lines and to protect public safety.

F. ACCESS TO METERS:
The Customer shall provide safe, unobstructed access to Company representatives during reasonable hours for the purpose of reading meters, inspecting, repairing, or removing metering devices and wiring of the Company.

G. IMPAIRED CLEARANCE:
Whenever any of the clearances required by the applicable laws, ordinances, rules, or regulations of public authorities from the service drops to the ground or any object becomes impaired by reason of any change made by the owner or tenant of the premises, the Customer shall at his own expense, provide a new and approved support, in a location approved by Company, for the termination of Company's existing service wires and shall also provide all service entrance conductors and equipment necessitated by the change of location.

H. RELOCATION OF SERVICES AND FACILITIES:
If relocation of service or distribution facilities on or adjacent to the Customer's premises, including Company-owned transformers, is for the convenience of the Applicant or the Customer, such relocation will be performed by Company provided the Applicant or the Customer pays in advance, a nonrefundable sum equal to the estimated installed cost of the relocated facilities, including operating expense, plus estimated removal cost, less estimated salvage and less depreciation of the facilities to be removed.

I. PERMANENT DISCONNECTION OF COMPANY FACILITIES:

1. Except as set forth in I.2 of this rule, a Customer subject to Permanent Disconnection must either:

   a. Pay the Actual Cost for the Removal of only those Facilities dedicated exclusively to serve the Customer requesting Permanent Disconnection and that pose an operational or safety issue. The Company will provide an estimate of the Actual Cost for Removal within 60 days from the date of the Customer's request to disconnect or the date the Customer has complied with section I.6 of this rule. The departing Customer is required to pay the estimate of the Actual Cost for Removal within 90 days from the date the Company provides the estimate and before the Permanent Disconnection of any Facilities. The departing Customer will receive credit for any salvage from the removed Facilities.

(continued)

Rule 6
GENERAL RULES AND REGULATIONS—FACILITIES ON CUSTOMER'S PREMISES

I. PERMANENT DISCONNECTION OF COMPANY FACILITIES: (continued)

b. Purchase Facilities at Net Book Value and pay the Actual Cost of Removal for all remaining Facilities that pose an operational or safety issue, less salvage, consistent with Schedule 300. The Company will provide the Net Book Value for the purchase of Facilities and an estimate of the Actual Cost for Removal within 60 days of the Customer's request to purchase the Facilities. The departing Customer is required to pay the Net Book Value and the estimate of the Actual Cost for Removal within 90 days from the date the Company provides the Net Book Value and estimate. The Company will not remove any facilities until the Net Book Value and estimate are paid in full. Remaining Washington Customers are allocated the net proceeds from the sale of conduit and vaults. The departing Customer assumes all responsibility and liability associated with purchased Facilities at the time of disconnection.

2. The Company may decommission, at its own expense, some or all of the Facilities dedicated exclusively to serve the departing Customer if the Company finds that sale or removal of the Facilities would create a safety or operational concern. The Company will safely decommission Facilities in a manner consistent with NESC guidelines and industry best practices. Decommissioning Facilities may include, but is not limited to, filling and capping conduit, severing direct-buried lines, and providing necessary back fill. The Company will maintain a record of all decommissioned Facilities, and will, upon request, notify third parties of the location of the decommissioned underground Facilities. The Company will confirm in writing to the departing Customer all steps it took to decommission underground facilities. The departing Customer will assume all responsibility and liability associated with abandoned and decommissioned Facilities at the time of disconnection.

3. No later than 90 days after removal of Facilities the Company will determine the Actual Cost of Removal and adjust the initial estimate. The Company will refund any overpayment from the estimated amount, and will issue a bill for any underpayment.

4. All Customers requesting Permanent Disconnection will be required to pay a Stranded Cost Recovery Fee (SCRF). Within 60 days of the Customer's request for Permanent Disconnection, the Company will provide the departing Customer with the SCRF set forth in Schedule 300.

5. Within 60 days after receiving the Company's SCRF, the Customer must notify the Company: (1) of its intent to pay the SCRF as calculated; or (2) of its intent to obtain, at the Customer's expense, an evaluation of the Company's SCRF by an independent third-party. If the Customer agrees to pay the SCRF as calculated, the Company will submit the mutually-agreed upon SCRF to the Commission for review and approval. The Customer must pay the SCRF within 90 days from the date the Commission approves the SCRF. The SCRF must be paid before Facilities are disconnected.

(continued)

Rule 6
GENERAL RULES AND REGULATIONS—FACILITIES ON CUSTOMER'S PREMISES

I. PERMANENT DISCONNECTION OF COMPANY FACILITIES: (continued)

If the Customer disputes the Company's SCRF calculation:

a. The Customer may elect to have a third-party evaluation of the Company's calculated SCRF. If a Customer elects to have an independent third-party evaluation of the SCRF, the Customer must provide the results of the evaluation to the Company within 60 days from the date it elected to obtain such analysis. The Company will respond to the independent third-party evaluation within 30 days after the Customer provides it.

b. The Company will take reasonable steps to provide the independent third-party evaluator with the information necessary to calculate the Company's SCRF within 10 business days from the date the evaluator requests the information. If the independent third-party evaluator requests confidential information, the Company will take reasonable and timely steps to negotiate a confidentiality or non-disclosure agreement with the independent third-party evaluator. The Company, however, has no obligation to provide the independent third-party evaluator with confidential information without first entering into a confidentiality or non-disclosure agreement.

c. The Company and the Customer will make reasonable efforts to informally resolve any disputes regarding the Company's SCRF and the alternative analysis prepared by the third-party evaluator. If the alternative analysis suggests modifications to the Company's SCRF calculation, and the Company agrees with the modifications, the Company will recalculate the SCRF incorporating the third-party analysis. The Company's determination on the SCRF will be provided to the customer in response to the third-party evaluator's analysis as described in section 5 of this rule.

d. The independent third-party evaluator's recommendations will not be binding on the parties.

e. If informal efforts to resolve the disputed SCRF are unsuccessful, the Company must request mediation as described in WAC 480-07-710 before filing a SCRF calculation with the Commission for approval. The Commission will assign a mediator under WAC 480-07-710(3).

f. The Company and Customer will attempt to resolve SCRF disputes in a timely manner. The Company will submit any agreed-upon SCRF to the Commission for review and approval.

g. If the dispute resolution processes in this rule do not result in an agreed-upon SCRF, the Company will submit its proposed SCRF to the Commission for review and approval.

Rule 6
GENERAL RULES AND REGULATIONS—FACILITIES ON CUSTOMER'S PREMISES

I. PERMANENT DISCONNECTION OF COMPANY FACILITIES: (continued)

6. If the departing Customer is a tenant, the departing Customer must provide the Company with a notarized affidavit stating that the departing Customer has obtained the owner's permission for the Permanent Disconnection of Facilities.

7. If a departing Customer requests permanent disconnection of service from the Company's system within five years of initially connecting service and provides documentation of the actual costs paid for customer-installed facilities, the Customer will receive a credit per Schedule 300 when the customer-installed facilities are removed or purchased.

8. Section I. of this rule does not apply to negotiated sales and transfers of facilities.

J. MAINTENANCE OF CUSTOMER'S FACILITIES:
Customers are responsible for maintaining their own facilities. If a Customer requests a service call, and the problem is in the Customer's facilities, the Company may charge for the service call as specified in Schedule 300.

K. OTHER WORK AT CUSTOMER'S REQUEST:
The Company may collect a charge specified in Schedule 300 when it performs work at the Customer's request.

L. LIABILITY:
Company's liability shall cease at the point of delivery and the use of electric service beyond said point is at the risk and responsibility of the customer.

Rule 7
GENERAL RULES AND REGULATIONS—BASIS OF RATES

Unless otherwise specifically provided in the rate schedule or contract, Company's rates are based upon the furnishing of electric service to the customer's premises at a single point of delivery and at a single voltage and phase classification. When optional rate schedules are available, the customer may not change from one rate schedule to another more frequently than once in any twelve-month period.

A. INDIVIDUAL CUSTOMER:
Each separately operated business activity and each separate building will be considered an individual customer for billing purposes, except that if several buildings are occupied and used by one residential customer or by one general service customer in the operation of a single and integrated business enterprise, Company will furnish electric service for the entire group of buildings through one service connection at one point of delivery, provided all such buildings are on the same premises.

B. REACTIVE POWER:
All rate schedules in this tariff are based upon the minimizing by the customer of the taking of reactive power.

1. The reactive kilovolt-ampere demands may be determined either by permanently installed instruments or by test and, when determined by test, the resulting reactive demand will remain in effect until a new determination is made.

2. If the customer installs and owns facilities needed to supply the required reactive power, suitable disconnecting switches shall be installed to automatically disconnect such facilities from Company's lines whenever the customer's load is disconnected there from. When reactive power correction equipment is installed by the customer, such equipment must be connected and switched in a manner acceptable to Company.

C. UNMETERED SERVICE:

1. **Fixed Loads** – Service to fixed loads, with fixed periods of operation, such as street lights, traffic lights, television amplifiers and other similar installations may, for the convenience and mutual benefit of the Customer and Company, be unmetered. The average monthly use (one-twelfth of the annual use determined by test or estimated from equipment ratings) shall be billed monthly in accordance with the applicable schedule.

2. **Small Usage Devices** – Devices whose total connected load does not exceed 2,000 watts per point of connection may be provided unmetered service if, at the sole discretion of the Company, usage is determined to be impractical or unsafe to meter. The monthly kWh billed each month for such small usage devices shall be determined as the total kW capacity requirement of the Customer's equipment multiplied by 730 hours. The capacity requirement shall be stated on the Customer's application for service. Connection to Company's system will be made by Company, subject to Customer's installation meeting all of Company's design and installation requirements.

(continued)

Rule 7
GENERAL RULES AND REGULATIONS—BASIS OF RATES

C. UNMETERED SERVICE: (continued)

2. **Small Usage Devices** (continued)

The Customer shall not change the capacity requirement or other aspects of their installation without first notifying the Company in writing a minimum of 30 days before changes are made. Customer's changes that render the service ineligible for unmetered service shall result in service being metered. Under such circumstances, Company approved metering point(s) must be installed by Customer within 30 days following notification or service will be disconnected.

The Company shall not be required to adjust billings due to failure of Customer's equipment. The Company shall have the right to test the capacity requirements of small usage devices from time to time. If the Company determines that the capacity was under-reported by the Customer or that the Customer otherwise failed to notify the Company of an increase in capacity, the Company may backbill for the incremental kWh associated with such increased capacity back to the date that service was first furnished.

D. CONTINUING SERVICE:
Except as specifically provided other-wise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from minimum monthly charges.

E. SPECIAL DEMAND:
All rate schedules of this tariff are based upon loads for which standard demand measurements adequately reflect the size of load imposed on Company's system. In the event of loads with large short-period fluctuations, Company reserves the right to employ special demand determinations.

F. PRIMARY METERING AND DELIVERY:
In those instances where the Customers are afforded service with metering or delivery at primary voltage on rate schedules not specifically providing for primary voltage, the Primary Voltage Metering and Delivery adjustment provisions of Schedule 36 will be applied to billing amounts of the applicable rate schedule.

G. AGRICULTURAL PUMPING SERVICE:
At the option of the Customer, Agricultural Pumping Service may be provided under the General Service Schedule provided, however, that seasonal disconnects shall not relieve such Customer from monthly billings for the General Service Schedule minimums.

H. INTEREST:
No interest will be paid or collected by the Company, unless specifically provided for in the Company's tariffs, except under Federal Law 97-177.

Rule 8
GENERAL RULES AND REGULATIONS—METERING

A. GENERAL:

The Company will install and maintain all meters it uses for measuring power and energy. The Company may install demand and reactive meters if the Company requires them to apply its rate schedules correctly.

The Company may bill the Customer for the installation, maintenance and reading costs for any metering equipment that the Customer requests over that which the Company would normally install. For Customers requesting the installation of a non-radio frequency meter, section D, Non-Radio Frequency Meter Accommodation, will apply.

When multiple meters are installed at a location with multiple units, it is the developer/owner's responsibility to permanently, and correctly, label each meter base for the associated service address. Company may check such meter installations to verify they are correctly labeled. Company will charge the Meter Verification Charge, set forth in Schedule 300, to the developer/owner for each meter installation checked. In the event all meters are labeled correctly for each unit, Company will waive the Meter Verification Charge for that building.

When a complaint is received from a Customer, landlord or governmental agency of possible switched meters, Company will check such meter installations to verify that they are correctly labeled. Company will charge the Meter Verification Charge, as set forth in Schedule 300 to the developer/owner for each meter installation checked. If all meters at a building are correctly labeled for each unit, Company will waive the Meter Verification Charges for that building. If a Customer or landlord requests more than one meter installation verification within any 12-month period, the Company will require the requesting party to pay the Meter Verification Charge as set forth in Schedule 300, in advance. If Company determines that the meter is switched or mislabeled, it will refund the deposit to the Customer and Company will charge the Meter Verification Fee set forth in Schedule 300, to the developer/owner for each meter installation checked.

(continued)

Rule 8
GENERAL RULES AND REGULATIONS—METERING

B. METER TEST PROCEDURES: (As of the effective date of this tariff.)

1. Certified Meter Testing of New Meters. The Company purchases meters with accuracy certified by the manufacturer to be in compliance with The American National Standard Code for Electricity Metering (ANSI C12.1). The test results of the manufacturer are identified by each meter's individual serial number. These records will be maintained for the three most recent years.

2. In-Service Meter Performance Testing. The Company performs an in-service meter test program to ensure the accuracy of meters throughout their service life.

   Meters are tested on full load, light load and power factor to meet the following standards:

   - Mechanical and Hybrid +/- 1.0% accuracy
   - Solid State +/- 0.5% accuracy

   Meters that meet acceptable standards of accuracy will remain in service, subject to random sampling and scheduled testing. The Company's schedule testing will occur:

   - Every eight years for all electro-mechanical meters without surge proof magnets. Every 16 years for all other electro-mechanical meters.

   The Company's random testing is based on ANSI/ASQC Z1.4 Sampling Procedures and Tables for Inspection by Attributes.

   Meters that, on test, fail to meet accuracy specifications and that cannot be recalibrated will be replaced, retired, or salvaged within ten days. The Company's meter replacement and/or retirement programs meet the requirements set forth in ANSI 12.1 Section 5.

3. Meter Tests at Customer Request. Customers may request the Company to test the accuracy of the meter at the Customer's premises. The Company will perform such a test once in 12 months without charge. If the Customer requests more than one test in 12 months, the Company may request the amount specified in Schedule 300. If the meter errs more than 2%, the Company will refund the advance.

(continued)

Rule 8
GENERAL RULES AND REGULATIONS—METERING

B. METER TEST PROCEDURES: (As of the effective date of this tariff.)

4. Billing Adjustments for Meter Error. If a meter, tested at a Customer's request, errs more than +/- 2%, slow or fast, the Company will adjust its billings. The Company will correct billings for the six months prior to the test, or to the date of the last test, whichever is the shortest time. The Company may adjust from the date the error occurred, if it can determine that date. The Company will refund only to the customer last served by the meter prior to the test.

   If a meter fails to correctly register the amount of electric power or energy used by the customer, the Company will estimate the amount of such use from the best available information.

5. Watthour Reference Standards. The Company uses a precision reference standard as primary calibration for meter testing equipment. Meter test equipment is examined annually to assure compliance with the National Institute of Standard and Technology (NIST) standards. The certification interval for PacifiCorp's other standards, are as follows:

   - Transfer Standards (travel to certify field and shop standards) are performed quarterly.

   - Field and Shop Standards (used by the field metermen) are performed annually.

C. TYPES AND USE OF SERVICE:

1. Individual Customer. The Company bases its rates on one Point of Delivery on the Customer's premises at one voltage and phase classification. When a Customer requires service at more than one Point of Delivery, voltage or phase classification, the Company will separately meter and bill each service.

   Separate premises, even though owned by the same customer, will not be supplied through the same meter, except as may be specifically provided for in the applicable rate schedule.

2. Multi-Unit Residential Complexes. The Company will serve new multi-unit residential complexes only if it can directly meter and bill each occupant. The Company will not require multiple meters on existing complexes that are metered through a single meter unless the service to the complex is increased.

Rule 8
GENERAL RULES AND REGULATIONS—METERING

D. NON-RADIO FREQUENCY METER ACCOMMODATION:
A Customer, owning a premise and receiving service from the Company, who requests an accommodation from the Company's standard meter installation, may choose from the following accommodations:

1. Relocation of the Company's meter (standard or non-radio frequency) from its current location to a different Company approved location;

2. Exchange of a standard meter for an approved non-radio frequency meter; or

3. Relocation of the metering and the exchange of a standard meter for an approved non-radio frequency meter.

A Customer who requests relocation of a meter is subject to the meter installation requirements of this regulation and Electric Service Rule No. 14. If an acceptable accessible meter location cannot be provided on the premises, the Customer's request for relocation cannot be accommodated.

Only non-radio frequency meters approved, obtained, installed and owned by the Company will be allowed. The Customer's request for a non-radio frequency meter cannot be accommodated until an approved meter can be obtained by the Company. The Customer shall pay the installation charge given in Schedule 300 prior to the Company installing the non-radio frequency meter. The Customer shall also pay the monthly manual meter reading fee in Schedule 300, which will be included in the Customer's monthly service billing. These Schedule 300 charges are in addition to any relocation expense.

The Customer shall have the right to request the Company discontinue the non-radio frequency meter accommodation at any time. The Company shall have the right to permanently revoke the Customer's non-radio frequency meter accommodation and reinstall a standard meter for any of the following conditions:

a. meter tampering;

b. impeding Company access to meter to obtain monthly meter readings, perform maintenance or to disconnect meter for non-payment of electric service; or

c. service has been disconnected for non-payment of electric service twice within a 12-month period.

(continued)

Rule 9
GENERAL RULES AND REGULATIONS—DEPOSITS

A. DEPOSIT REQUIREMENTS FOR CURRENT RESIDENTIAL CUSTOMERS:
The Company may collect a deposit from current residential customers when:

1. At any time during the prior 12 months, the Company has sent the customer three or more delinquency notices;

2. The Company has disconnected the customer's residential service for nonpayment; or

3. There is a prior customer living at the residence who owes a past-due bill to the Company for service at that address.

B. DEPOSIT REQUIREMENTS FOR RESIDENTIAL APPLICANTS:
The Company may collect a deposit from an applicant for residential service only if:

1. The applicant has met any of the conditions described in subsection A above as a prior customer of the Company or as a customer of another electric utility;

2. The applicant is not able to demonstrate continuous employment during the prior 12 consecutive months and neither is currently employed nor has a regular source of income;

3. The applicant does not own or is not purchasing the premises to be served;

4. There is a prior customer living at the residence who owes a past-due bill to the Company at that address; or

5. The applicant has an unpaid, overdue balance owing to any electric or gas utility for residential service.

C. DEPOSIT REQUIREMENTS FOR NONRESIDENTIAL APPLICANTS OR CUSTOMERS:
A nonresidential applicant or customer may be required to demonstrate satisfactory credit.

D. AMOUNT OF DEPOSIT:
The deposit shall not exceed two-twelfths of Company's estimate of the annual billings.

E. DEPOSIT PAYMENT DATE:
Any deposit or additional deposit amount required after service is established is due and payable not earlier than 5:00 p.m. of the sixth business day after notice. If the Company delivers the notice in person, the deposit or additional deposit amount is due and payable not earlier than 5:00 p.m. of the sixth business day from the date of delivery.

(continued)

Rule 9
GENERAL RULES AND REGULATIONS—DEPOSITS

F. ADDITIONAL DEPOSIT:
Nothing in this rule shall prevent the requirement of a larger deposit or a new deposit when conditions warrant. Should a larger or new deposit be required, the reasons therefore shall be specified in writing to the customer. Any requirement for a new or larger deposit shall be in conformity with the standards set forth in this rule and shall be payable not earlier than 5:00 pm of the sixth business day after notice of the deposit requirement is mailed or delivered in person to the customer.

G. TRANSFER OF DEPOSIT:
When a customer moves to a new address within the Company's service territory, the deposit plus accrued interest, less any outstanding balance owing from the old address, must be transferred to the new address or refunded.

H. INTEREST ON DEPOSITS:
Interest on deposits collected from applicants or customers must accrue for each calendar year, at the rate for the one-year Treasury Constant Maturity calculate by the U.S. Treasury, as published in the Federal Reserve's Statistical Release H.15 on January 15 of that year. If January 15 falls on a non-business day, the Company will use the rate posted on the next following business day; and from the date of deposit to the date of refund or when applied directly to the customer's account.

I. REFUND OF DEPOSITS EXISTING RESIDENTIAL AND SMALL COMMERCIAL:
Deposits, plus accrued interest, shall be refunded under the following circumstances and in the following form:

1. Satisfactory Payment. Where the customer has for 12 consecutive months following initial payment of the deposit paid for service when due in a prompt and satisfactory manner as evidenced by the following:

   a. Company has not initiated disconnection proceedings against the customer.

   b. No more than two notices of delinquency have been made to the customer by Company.

2. Termination of Service. Upon termination of service, Company shall return to the customer the amount then on deposit, plus accrued interest, less any amount due Company by the customer for service rendered.

3. Refunds – How Made. Any deposit, plus accrued interest, may be applied to the customer's account for which the deposit was collected. Upon the customer's request, a refund of the deposit shall be made in the form of a check. The check shall be issued and mailed to the customer no longer than 15 days following completion of 12 months' Satisfactory Payment as described above.

(continued)

Rule 9
GENERAL RULES AND REGULATIONS—DEPOSITS

J. SPECIAL ARRANGEMENTS FOR RESIDENTIAL APPLICANTS OR CUSTOMERS:

1. Extended Payment of Deposits. Where a residential customer or applicant for service of whom a deposit is required is unable to pay the entire amount in advance of connection or continuation of service, the customer or applicant may pay 50% of the deposit in advance, with the remainder payable in equal monthly amounts during the first two months of service with dates corresponding to the initial payment date, unless the Company and customer have agreed upon other mutually acceptable arrangements. A residential customer or applicant who is unable to meet this requirement may receive service under Alternative to Deposit, next below.

2. Alternative to Deposit. A residential customer or applicant for service of whom a deposit is required, but who is unable to make a deposit, may, as an alternative:

   a. Prepay any installation charges and reasonably estimated regular service charges or budget billings at periods corresponding to Company's regular billing periods for the length of time during which a deposit would ordinarily have been required. The customer shall then be billed in a normal fashion; or

   b. Furnish a satisfactory guarantor. A guarantor will be considered satisfactory if the guarantor has at least established credit with the Company as outlined in this section. A utility may, at its discretion, accept a guarantor that does not meet the requirements of this section. If the customer has been disconnected, the guarantor is responsible for the amount stated on the disconnection notice, not to exceed the amount of the required deposit unless the guarantor has agreed to guarantee an additional amount; or

   c. Notify the Company of the inability to pay a deposit as provided in Winter low-income payment program; or

   d. Provide a reference from a similar Company that can quickly and easily be checked if the conditions in subsection 1 of this section cannot be met.

Rule 10
GENERAL RULES AND REGULATIONS—BILLING

Meters ordinarily will be read and bills rendered at intervals of approximately one month. Except for initial and final bills, no bill will be prorated when service is used for less than a full month.

A. BILLING DEMAND:
All demands used for billing purposes will be determined to the nearest whole kW, kV or kvar. Demands will be determined by permanently installed instruments, by test or motor nameplate. When determined by test or nameplate, the resulting demand will remain in effect until a new determination is made. The following table shall be used when billing demands are determined from motor nameplate data:

Motor Nameplate Horsepower	Billing kW	Motor Nameplate Horsepower	Billing kW	Motor Nameplate Horsepower	Billing kW
2 or less	2	25	21	125	102
3	3	30	25	150	122
5	5	40	33	200	162
7.5	7	50	41	Over 200	0.81/H.P
10	9	60	49		
15	13	75	62		
20	17	100	82		

B. ESTIMATED BILLINGS:
If any meter shall fail to register correctly or if Company cannot read a meter at the scheduled time, Company may estimate the consumption from the best available information. The Company will not estimate for more than four consecutive months, unless the cause of the estimation is inclement weather, terrain, or a previous arrangement with the customer. Such estimated consumption may be used for estimated billing.

C. PAYMENT OF BILLS:
All bills are payable at any office pay station or collection center authorized by Company, not later than 15 days after date of issuance. Payment of any delinquent amounts to an authorized pay station shall constitute payment to Company if the customer informs Company of such payment and Company verifies such payment.

D. CORRECTED BILLS:
Corrected bills will be issued when an overbilling or underbilling occurs due to a Meter Failure or Malfunction, Unassigned Energy Usage Meter, or any other situation where energy was not billed or was inaccurately billed. The Company will issue corrected bills within sixty days from the date the Company discovered the overbilling or underbilling, and use the rates and rate schedules in effect when the overbilling or underbilling occurred to calculate the overbilled or underbilled amounts. The provisions of this rule do not apply when a bill is calculated from a meter reading after one or more bills from estimated meter reads.

(continued)

D. CORRECTED BILLS (cont.)

1. OVERBILLING
The Company shall issue a corrected bill for the period that the overbilling occurred. However, the Company shall not be required to provide refund or credit for overbilled amounts that occurred more than 72 months before the Company discovered the overbilling.

2. UNDERBILLING
The Company shall issue a corrected bill for the period that the underbilling occurred. However, the Company will not collect from the Customer any underbilled amounts that occurred more than six months from the date the Company discovered the underbilling, unless one of the following provisions apply:

a. The Company determines the underbilling was caused by tampering or interference with the utility's property, use of the utility's service through an illegal connection, or the fraudulent use of a utility's service; or

b. The Company determines a longer collection period is appropriate for a corrected bill issued for a Nonresidential Service due to circumstances such as the complexity of specific accounts, changing metering configurations, load changes of large industrial customers, special meter configuration involving current transformers, or wiring reconfiguration by the Customer. The Company must report to the Commission within sixty days the reasons for any adjustments longer than six months.

3. CORRECTED BILL INFORMATION
When a corrected bill is issued, the Company will provide Customers the following information:

a. The reason for the bill correction;

b. A breakdown of the bill correction for each month included in the corrected bill;

c. The total amount of the bill correction that is due and payable;

d. The time period covered by the bill correction; and

e. When an underbilling occurs, an explanation of the availability of payment arrangements for underbilled amounts.

E. RETURN PAYMENT CHARGE:
A service charge, as specified in Schedule 300, may be assessed and collected by Company for each payment not honored by the Customer's financial institution.

(continued)

Rule 10
GENERAL RULES AND REGULATIONS—BILLING

F. EQUAL PAYMENT PLAN:

At the option of the Customer, residential service billings may be rendered in equal monthly amounts, provided the Customer does not owe more than two months actual billings or has not been removed from the Equal Payment Plan for non-payment within the past six months. The Equal Payment plan (E.P.P.) is available to Customers without regard to time of year, home ownership or duration of occupancy at current residence. At the Company's options, the E.P.P. may be offered to commercial customers.

The Equal Payment Plan shall consist of 12 equal monthly billings, based on an average of the 12 most recent months' actual kWh usage, billed on the current rate schedule. In the absence of actual kWh usage or when actual history is not considered indicative of future billings, the Company may estimate the 12 months' kWh usage. Any account arrears shall be divided by 12 and added to the above calculated amount, in order to bring the Customer's account current within the first year of the plan. E.P.P. accounts shall be reviewed after the first 12 months of billing and at least annually, thereafter. On the annual review month, the actual accounts receivable balance (debit or credit) shall be incorporated into the estimate for the next 12 months of the E.P.P. unless the Customer requests that the account balance be settled at that time. The monthly E.P.P. amount may be reviewed and amended by the Company, as needed in response to changing prices or variations in the Customer's kWh usage. The Company may require that the Customer pay the amended monthly E.P.P. amount as a condition for the Customer continuing on the Plan.

The Equal Payment Plan shall terminate when any of the following occur:

(1) the Customer notifies the Company to terminate the Plan,
(2) the Company notifies the Customer of the termination of the Plan,
(3) the Customer no longer takes service at the premises or
(4) the Customer is delinquent in the amount of two or more monthly payments.

Upon termination of the E.P.P. any amount owed by the Customer shall become due or any amount due the Customer shall be refunded.

(continued)

Rule 10
GENERAL RULES AND REGULATIONS—BILLING

G. FORCE MAJEURE:
Company shall not be liable to the Customer, and the Customer shall not be liable to the Company, for any damage or claim of damage attributable to the failure of Company to deliver, or the Customer to receive, electric power and energy as the result of any cause beyond the control of Company to so deliver or of the Customer to so receive, as the case may be, which, by the exercise of reasonable diligence, the respective party is unable to avoid, including but not limited to: injunction or other decree or order of any court or governmental agency having jurisdiction, strike sabotage, riot, insurrection, acts of the public enemy, fire, flood, explosion, extraordinary action of the elements, earthquake or other acts of God, or accidental destruction of or damage to facilities. In the event that the delivery or use of electric power is suspended or curtailed by 50% or more for a continuous period of more than 15 days as the result of an unavoidable cause as provided above, the schedule charges may, upon written request by the Customer, be prorated by subperiods reflective of the beginning and ending of the suspended or curtailed deliveries. The Customer may, upon written request, have service rendered thereafter on any applicable rate schedule for the appropriate class of customer. Proration of schedule charges shall be effective no more than 30 days prior to receipt of written request from the Customer.

H. LATE PAYMENT CHARGE:
A Late Payment Charge may be levied against any account that is not paid in full each month. This charge will be computed at a percentage specified in Schedule 300 applied to the unpaid delinquent balance brought forward on the subsequent month's bill. All payments received prior to the subsequent month's billing date, will apply to the Customer's account prior to calculating the Late Payment Charge. Those payments applied shall satisfy the oldest portion of the billing first, any other billings second and the current billing last. Imposition of the late payment fee will be delayed 30 days for Customers with delinquent balances who have demonstrated that they have made application to an agency for financial aid. Customers who participate in the Equal Payment Plan will be exempt from the late payment fee as long as they remain on the Equal Payment Plan.

I. PAPERLESS BILL CREDIT: (C)
The Company will provide a Paperless Bill Credit as shown in Schedule 300 to customers on a (C)
metered service schedule who elect to enroll in paperless billing. (C)

Rule 11A
GENERAL RULES AND REGULATIONS—DISCONTINUANCE OF SERVICE FOR NONPAYMENT

Upon a customer's failure to pay, when due, all bills rendered, or failure to comply with any of Company's rules and regulations, Company may, in addition to all other rights and remedies at law or in equity, cancel or terminate the contract under which service is being supplied or discontinue the furnishing of service, with or without cancellation or termination of such contract; provided, however, that except in case of danger to life or property, fraudulent use, impairment of service, or violation of law Company will:

A. Provide the customer with written notice of disconnection.

1. Delivered notice. The Company must deliver a second notice to the service premises and attach it to the customer's primary door. The notice must state a scheduled disconnection date that is not earlier than 5:00 p.m. of the second business day after the date of delivery; or

2. Mailed notice. The Company must mail a second notice which must include a scheduled disconnection date that is not earlier than 5:00 p.m. of the third business day after the date of mailing, if mailed from within the states of Washington, Oregon, or Idaho; or the sixth business day, if mailed from outside the states of Washington, Oregon, and Idaho; or a new disconnect notice will be provided in the event Company does not disconnect service within ten working days following the first day on which disconnection may be effected, unless other mutually acceptable arrangements have been made; and

B. Attempt in good faith to contact customer by mail or in person to present a final notice to the customer or an adult at the residence at least five business days prior to disconnection of service, or make two attempts by telephone to advise the customer of the pending disconnection and the reasons therefore, and again immediately before termination of service.

C. Residential service shall not be discontinued because of nonpayment of bills for other classes of service.

(continued)

Rule 11B
GENERAL RULES AND REGULATIONS—MEDICAL EMERGENCY

If a residential customer notifies the Company of a medical emergency, the Company must postpone disconnection of service or must reinstate service for a grace period of five business days to submit a medical certificate. The Company must reinstate service during the same day if the customer contacts the utility prior to the close of the business day and requests a same-day reconnection. Otherwise, the Company must restore service by 12:00 p.m. the next business day. When service is reinstated the Company will not require payment of a reconnection charge and/or deposit prior to reinstating service but must bill all such charges on the customer's next regular bill or on a separate invoice. A Customer may claim medical emergency and be entitled to the benefits described in the rule only twice within any 120 day period.

A. WRITTEN CERTIFICATION:

The Company may require the customer to submit, within five business days, written certification from a qualified medical professional stating that the disconnection of electrical service would aggravate an existing medical condition of a resident of the household. Qualified medical professional means "a licensed physician, nurse practitioner, or physician's assistant" authorized to diagnose and treat the medical condition described without direct supervision by a physician. If the Company requires written certification it may include some or all of the following:

1. Residence location;

2. An explanation of how the physical health of the person will be aggravated by the disconnection of service;

3. A statement of how long the condition is expected to last; and

4. The name, title, signature, and phone number of the person certifying the medical emergency.

A medical certificate shall be valid only for the length of time the health endangerment is certified to exist, but in no case for longer than 60 days without renewal.

B. PAYMENT ARRANGEMENTS:

A customer submitting a medical certificate is not excused from paying delinquent and ongoing charges. In conjunction with Section A of this rule, the Company may require the Customer to pay 10% of the delinquent balance and enter into an agreement to pay the entire remaining delinquent balance within 120 days and pay subsequent bills when due. The Company will send a notice confirming the payment arrangements within two business days.

(continued)

Rule 11B
GENERAL RULES AND REGULATIONS—MEDICAL EMERGENCY

C. DISCONNECTION:

If the customer fails to provide an acceptable medical certificate or 10% of the delinquent balance within the five-business-day grace period, or if the customer fails to abide by the terms of the payment agreement, the utility may disconnect service after providing written notice as follows:

1. Mailed Notice
   a. If mailed from within the states of Washington, Oregon and Idaho the notice must provide a disconnection date not earlier than 5:00 p.m. of the third business day after the date of mailing; or

   b. If mailed from outside the states of Washington, Oregon and Idaho the notice must provide a disconnection date not earlier than 5:00 p.m. of the sixth business day after the date of mailing; or

2. Company Delivered
   If delivered by company personnel, the notice must provide a disconnection date not earlier than 5:00 p.m. of the second business day following the date of delivery.

(continued)

Rule 11C
GENERAL RULES AND REGULATIONS—DISCONTINUANCE OF SERVICE FOR OTHER CAUSES

A. FRAUD:
After conducting a thorough investigation, the Company determines that the customer has tampered with or stolen the Company's property, has used service through an illegal connection, or has fraudulently obtained service. The Company has the burden of proving that fraud occurred. For the purpose of this section, a nonsufficient funds check or dishonored electronic payment alone will not be considered fraud.

1. First offense. The Company may disconnect service without notice when it discovers theft, tampering, or fraud, unless the customer immediately pays all of the following:

   (a) The tariffed rate for service that the Company estimates was used as a result of the theft, tampering, or fraud;
   (b) All Company costs resulting from such theft, tampering, or fraud; and
   (c) Any required deposit.

2. Second offense. The Company may disconnect service without notice when it discovers further theft, tampering, or fraud. The Company may refuse to reconnect service to a customer who has been twice disconnected for theft, tampering, or fraud, subject to appeal to the commission.

B. IMPAIRMENT OF SERVICE:
Company will not provide service to utilizing equipment, the operation of which will be detrimental to the service of its other customers, and may without further notice discontinue electric service to any customer who shall continue to operate such equipment after having been directed by Company to cease such operation.

C. UNSAFE WIRING OR EQUIPMENT:
Company shall have the right to refuse or discontinue electric service if any part of the customer's wiring or equipment, or the use thereof shall be found to be unsafe by Company or in violation of applicable laws, ordinances, rules or regulations of public authorities until it shall have been put in a safe condition or the violation remedied. Company does not assume the duty of inspecting or repairing the customer's lines or appliances or apparatus or any part thereof and assumes no liability therefore.

D. ACCESS TO FACILITIES:
Company shall have the right to discontinue service when a customer refuses to provide the Company's representatives with access to Company's facilities on the customer's premises.

(continued)

Rule 11D
GENERAL RULES AND REGULATIONS—CHARGES FOR COLLECTION ACTIVITY

A. RECONNECTION CHARGE:
Whenever service has been discontinued by Company because of any default by the customer, as provided in these rules, a charge to cover the cost of reconnection may be collected by Company before service is restored. Customers will be charged for reconnections made from 8:00 A.M. to 7:00 P.M. as specified in Schedule 300. Except for medical emergencies or customers disconnected in error, requests for reconnection made after 7:00 P.M. will be completed on the following day.

B. FIELD VISIT CHARGE:
The Company may assess the Customer the Field Visit Charge shown on Schedule 300 when payment is collected at the service address or when the employee, without receiving payment, does not disconnect at the Customer's request. The employee accepting payment for a delinquent account at the service address will not dispense change for payment tendered in excess of the amount due or owning. Any excess payment shall be credited to the Customer's account.

C. UNAUTHORIZED RECONNECTION/TAMPERING CHARGE:
Where damage to Company's facilities has occurred due to tampering or where reconnection of service has been made by other than Company, the Unauthorized Reconnection/Tampering Charge may be collected as specified in Schedule 300. This charge is not a waiver by Company of the rights to recover losses due to tampering. In addition to the above mentioned charge, person receiving service shall be liable for any damage to Company property.

(continued)

Rule 11E
GENERAL RULES AND REGULATIONS—RECONNECTION OF SERVICE

Whenever service has been discontinued by Company because of any default by the customer, as provided in these rules, Company shall have no obligation to reconnect such service until the causes for disconnection have been remedied.

Rule 12
GENERAL RULES AND REGULATIONS—CUSTOMER'S LOAD AND OPERATIONS

The customer shall provide devices adequate to protect his equipment from high and low voltage and from overload, and shall make no substantial addition to or change in his electrical facilities without Company's agreement that the additional or changed load is of such a size and has such characteristics that service can be furnished without detriment to other customers or damage to Company's facilities. The customer shall provide the necessary control equipment which will eliminate excessive starting current or undesirable voltage fluctuations on Company's circuits.

Any emergency generator, standby generator, or other customer electric power source must be so equipped and operated as to prevent connection with Company's electrical system except by express written agreement with Company permitting parallel operation.

Rule 13
GENERAL RULES AND REGULATIONS—CONTINUITY OF ELECTRIC SERVICE AND INTERRUPTION

Unless otherwise specified in a service agreement, electric service is intended to be continuously available. However, electric service is inherently subject to interruption, suspension, curtailment and fluctuation. The Company shall have no liability to its Customers or any other persons for any interruption, suspension, curtailment or fluctuation in service or for any loss or damage caused thereby if such interruption, suspension, curtailment or fluctuation results from any of the following:

A. Causes beyond Company's reasonable control including, but not limited to, accident or casualty, fire, flood, drought, wind, acts of the elements, court orders, insurrections or riots, generation failures, lack of sufficient generating capacity, breakdowns of or damage to facilities of Company or of third parties, acts of God or public enemy, strikes or other labor disputes, civil, military or governmental authority, electrical disturbances originating on or transmitted through electrical systems with which Company's system is interconnected and acts or omissions of third parties.

B. Repair, maintenance, improvement, renewal or replacement work on Company's electrical system, which work in the sole judgment of Company is necessary or prudent. To the extent practicable work shall be done at such time as will minimize inconvenience to Customer and, whenever practicable, Customer shall be given reasonable notice of such work.

C. Automatic or Manual actions taken by Company, which in its sole judgment are necessary or prudent to protect the performance, integrity, reliability or stability of Company's electrical system or any electrical system with which it is interconnected. Such actions shall include, but shall not be limited to, the operation of automatic or manual protection equipment installed in Company's electrical system, including, without limitation, such equipment as automatic relays, generator controls, circuit breakers, and switches. Automatic equipment is preset to operate under certain prescribed conditions which, in the sole judgment of Company, threaten system performance, integrity, reliability or stability.

D. Actions taken to conserve energy at times of anticipated deficiency of resources. Such actions shall be in accordance with Rule 15 of this tariff.

Rule 14
GENERAL RULES AND REGULATIONS—LINE EXTENSIONS

I. CONDITIONS AND DEFINITIONS:

A. CONTRACTS:
Before Building an Extension, the Company may require the Applicant to sign a contract. Where a tenant occupies the service location, the Company may require the property owner to sign the contract.

B. CONTRACT MINIMUM BILLING:
The Contract Minimum Billing is the greater of: (1) the customer's monthly bill; or (2) 80% of the customer's monthly bill plus the Facilities Charges. Customers on a seasonal rate receive an annual Contract Minimum Billing of the greater of: (1) the customer's annual bill; or (2) 80% of the customer's annual bill plus the Annual Facilities Charge. The Annual Facilities Charge is 12 times the Facilities Charges. Contract Minimum Billings begin on the date service is first made available by the Company, unless a later date is mutually agreed upon. The Applicant or subsequent customer(s) shall pay the Contract Minimum Billing as specified by this Rule.

C. ENGINEERING COSTS:
The Company includes designing, engineering and estimating in its Extension Costs. The Company will provide these services at no charge unless, in the Company's judgment, it determines the extension is large, complex or speculative.

For large, complex or speculative Extensions, the Applicant or customer must advance the Company's estimated Engineering Costs, but not less than $200. The Company will apply this advance payment to its Extension Costs. If the Extension Allowance exceeds the Extension Costs, the Company will refund the excess up to the amount of the Applicant's or customer's advance.

If Applicant or customer requests changes that require additional estimates, they must advance the Company's estimated Engineering Costs, but not less than $200 for each additional estimate. The Company will not refund or credit these payments.

D. EXTENSION ALLOWANCE:
The Extension Allowance is the portion of the Extension that the Company may provide, or allow, without cost to the Applicant. The portion will vary with the class of service that the Applicant requests and shall not exceed the Extension Cost. The Extension Allowance does not include additional costs resulting from: additional voltages; duplicate facilities; additional points of delivery; or any other Applicant requested facilities that add to, or substitute for, the Company's standard construction methods or preferred route. The Extension Allowance is not available to Customers receiving electric service under special pricing contracts.

Company meters, and any associated current and voltage transformers, required to determine a customer's usage for billing of electric service in accordance with the Company's filed tariff are provided at no cost to the customer. These meters are provided in addition to any applicable Extension Allowance.

(continued)

Rule 14
GENERAL RULES AND REGULATIONS—LINE EXTENSIONS

I. CONDITIONS AND DEFINITIONS: (continued)

E. EXTENSION COSTS:
Extension Costs are the Company's total costs for constructing an Extension using the Company's standard construction methods, including services, transformers, labor, materials and overhead charges.

F. EXTENSION LIMITS:
The provisions of this rule apply to Line Extensions that require standard construction and will produce sufficient revenues to cover the ongoing costs associated with them. The Company will construct Line Extensions with special requirements or limited revenues under the terms of special contracts.

Examples of special requirements include, but are not limited to: unusual costs incurred for obtaining rights-of-way, overtime wages, use of special equipment and facilities, accelerated work schedules to meet the applicant's request, or non-standard construction requirements.

G. FACILITIES CHARGES:
The Facilities Charges are those costs associated with the ownership, operation and maintenance of facilities built to provide service and are in addition to Schedule Billings. Schedule 300 specifies the Facilities Charges. For the purpose of applying the Contract Minimum Bill, Facilities Charges include the costs for poles, electrical equipment and conductors, additional costs due to customer requests in excess of the design necessary to serve the customer and refunds between customers.

H. REFUNDS:
A Customer that pays a refundable advance for a portion of the construction costs of an Extension may receive refunds if additional Applicants connect to the Extension. The Company will, at its initiative or on request from the Customer, compute the refunds for each of the next three Applicants utilizing any portion of the initial Extension and make collections from the Applicants and refunds to the original Customer provided the following two conditions are satisfied:

1. The original Extension has been in service less than five years when the additional connections are made.

2. The original Extension has been in service less than seven years when the application for refund is made.

(continued)

Rule 14
GENERAL RULES AND REGULATIONS—LINE EXTENSIONS

I. CONDITIONS AND DEFINITIONS: (continued)

H. REFUNDS: (continued)
Refundable advances are Extension advances paid for providing poles, electrical equipment and conductors. The Customer may waive any refund that is less than 25% of their refundable advance in order to accept three refunds offering greater value. For non-waived refunds the refund calculation is made as provided in the section for the Customer who paid the refundable advance. A Customer is not eligible for refunds from future Extension applications from themselves. Advances are not refundable if there is a cost allocation based on the Customer's demand, and the Customer pays their share and the Company pays the remainder. Applicants who are billed an advance must pay the advance before the Company will provide service.

I. RESTRICTIONS:
An Extension of the Company's facilities is subject to these rules and other rules and restrictions. These may include, but are not limited to: laws of the United States; State law; executive and administrative proclamations; Commission orders or regulations; or, any lawful requirement of a governmental body

J. ROUTES, EASEMENTS, AND RIGHTS-OF-WAY:
The Company will select the route of an Extension in cooperation with the Applicant. The Applicant must pay all costs of complete unencumbered rights-of-way, easements, or licenses to use land, and for any preparation or clearing the Company may require. The Applicant may acquire and prepare the rights-of-way, easements, or licenses in a form acceptable to the Company, or if requested by the Applicant, the Company will do so at the Applicant's expense.

K. RULES PREVIOUSLY IN EFFECT:
Rule changes do not modify existing Extension contracts. If a Customer advanced funds for an Extension under a rule or a contract previously in effect, the Company will make refunds for additional Customers as specified in the previous rule or contract.

L. SERVICE CONDUCTORS:
The secondary-voltage conductors extending from the pole line, the underground secondary-voltage main, a secondary voltage transformer, or a secondary-voltage switch cabinet to the Point of Delivery.

II. RESIDENTIAL EXTENSIONS:

A. EXTENSION ALLOWANCES:
The Extension Allowance for Residential applications is $3,150. The Extension Allowance for Residential applications in a Planned Development is $450. Residential Service meters used by the Company for billing purposes are provided at no cost to the Applicant. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction.

(continued)

Rule 14
GENERAL RULES AND REGULATIONS—LINE EXTENSIONS

II. **RESIDENTIAL EXTENSIONS:** (continued)

B. ADDITIONAL CUSTOMERS, ADVANCES AND REFUNDS:
Refunds are subject to the provisions of Section I.H. Refunds, and are computed based on 25% of the cost of the shared facilities.

C. REMOTE AND SEASONAL SERVICE:

1. CONTRACTS:
The Company will make Extensions for Remote and Seasonal Residential Service according to a written contract. The contract will require the Applicant to advance the estimated cost of facilities in excess of the Extension Allowance. The Applicant shall also pay a Contract Minimum Billing for as long as service is taken, but in no case less than five years.

2. ADDITIONAL APPLICANTS:
Refunds are subject to the provisions of section I.H. Refunds, and are based on an allocated share of the original Customer's contribution. The Company will determine these shares taking into account: (a) how much of the original line the new Applicant shares; (b) the load sizes of the Applicant and the existing Customers; and (c) the advances of the existing Customers.

The Facilities Charges of Customers that receive refunds are reduced by the Facilities Charge amount associated with the refund and are allocated to the Applicant paying the refund.

The Applicant also must pay the estimated cost of any facilities exceeding the Extension Allowance.

D. THREE PHASE RESIDENTIAL SERVICES:
Where three phase Residential Service is requested, the Applicant shall pay the difference in cost between single phase and three phase service.

E. TRANSFORMATION FACILITIES:
When an existing residential Customer adds load, or a new residential Customer builds in a subdivision where secondary service is available at the lot line, either by means of a transformer or a secondary junction box and the existing transformation facilities or service conductors are unable to serve the increased residential load:

1. The facilities upgrade shall be treated as a standard line extension if the Customer's demand exceeds 25 kVA, or if the facilities serve only that customer.

2. The facilities upgrade shall be treated as a system improvement and not be charged to the Customer if the Customer's demand does not exceed 25 kVA and the facilities are shared by two or more customers.

(continued)

Rule 14
GENERAL RULES AND REGULATIONS—LINE EXTENSIONS

II. RESIDENTIAL EXTENSIONS: (continued)

F. UNDERGROUND EXTENSIONS:
The Company will construct an Extension underground when requested by the Applicant or if required by local ordinance or conditions. The Applicant must pay for the conversion of any existing overhead facilities to underground, under the terms of Section VI of this Rule. The Applicant may provide trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension. If the Applicant requests, the Company will provide these items at the Applicant's expense, less any allowance not otherwise utilized in providing electrical equipment and conductors to serve the Applicant.

III. NONRESIDENTIAL EXTENSIONS:

A. EXTENSION ALLOWANCES:

1. LESS THAN 1,000 KW:
The Company will grant Nonresidential Applicants requiring less than 1,000 kW an Extension Allowance equal to two times the estimated annual revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction.

The Company may require the Customer to pay a Contract Minimum Billing for five years.

2. 1,000 KW OR GREATER:
The Company will grant Nonresidential Applicants requiring 1,000 kW or greater an Extension Allowance equal to two times the estimated annual revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance. Fifty percent of the advance is due when the contract is executed with the remaining balance due upon completion of the Extension.

The Customer must pay a Contract Minimum Billing for 10 years from the date service is taken.

If service is terminated within the first 10 years, the Customer must pay a termination charge equal to the Extension Allowance less 1/10th of the allowance for each year service was taken.

3. REMOTE SERVICE:
The Company will grant Applicants for Remote Service an Extension Allowance equal to two times the estimated annual revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction. The Applicant must also pay a Contract Minimum Billing for as long as service is taken, but in no case less than five years.

(continued)

Rule 14
GENERAL RULES AND REGULATIONS—LINE EXTENSIONS

III. NONRESIDENTIAL EXTENSIONS: (continued)

A. EXTENSION ALLOWANCES: (continued)

4. SEASONAL SERVICE (INCLUDING FROST PROTECTION SERVICE):
The Company will grant Applicants for Seasonal Service an Extension Allowance equal to two times the estimated annual revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction. The Applicant must also pay an annual Contract Minimum Billing in November of each year, for as long as service is taken, but in no case less than five years. However, Customers on Agricultural Pumping Schedules shall pay an annual Contract Minimum Billing in November of each year, for only five years.

5. STREET LIGHTING:
The Extension Allowance to streetlights taking service under Rate Schedules 51 or 53 is equal to five times the annual revenue from the lights to be added. The Applicant must advance costs exceeding the Extension Allowance prior to the lights being added.

B. ADDITIONAL CUSTOMERS, ADVANCES AND REFUNDS:

1. INITIAL CUSTOMER – LESS THAN 1,000 KW:
Refunds are subject to the provisions of Section I.H. Refunds are computed based on 25% of the cost of the shared facilities.

2. INITIAL CUSTOMER – 1,000 KW OR GREATER:
Refunds are subject to the provisions of section I.H. Refunds are computed on a proportionate share basis.

Proportionate Share = (A + B) x C

Where:
A = [Shared footage of line] x [Average cost per foot of the line]

B = Cost of the other shared distribution equipment, if applicable

C = [New additional connected load]/[Total connected load]

(continued)

Rule 14
GENERAL RULES AND REGULATIONS—LINE EXTENSIONS

III. NONRESIDENTIAL EXTENSIONS: (continued)

B. ADDITIONAL CUSTOMERS, ADVANCES AND REFUNDS: (continued)

3. ADJUSTMENT OF CONTRACT MINIMUM BILLING:
The Facilities Charges of Customers that receive refunds are reduced by the Facilities Charge amount associated with the refund and are allocated to the Applicant paying the refund.

C. UNDERGROUND EXTENSIONS:
The Company will construct Extensions underground when requested by the Applicant or if required by local ordinance or conditions. The Applicant must pay for the conversion of any existing overhead facilities to underground, under the terms of Section VI of this Rule. The Applicant may provide trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension. If the Applicant requests, the Company will provide these items at the Applicant's expense, less any allowance not otherwise utilized in providing electrical equipment and conductors to serve the Applicant.

D. STREET LIGHTING:
The Extension Allowance to streetlights taking service under rate schedules 51 or 53 or 54 is equal to five times the annual revenue from the lights to be added. The Applicant must provide a non-refundable advance for costs exceeding the Extension Allowance prior to the lights being added. Facilities charges and Contract Minimum Billings do not apply to streetlights.

IV. EXTENSIONS TO PLANNED DEVELOPMENTS:

A. GENERAL:
Planned Developments, including subdivisions and mobile home parks, are areas where groups of buildings or dwellings may be constructed at or about the same time. The Company will install facilities in developments before there are actual Applicants for service under the terms of a written contract.

B. ALLOWANCES AND ADVANCES:
For Nonresidential developments the Developer must pay a non-refundable advance equal to the Company's estimated installed costs to make primary service available to each lot.

For Residential developments the Company will provide the Developer an Extension Allowance of $2,700 for each lot. The Developer must pay a non-refundable advance for all other costs to make secondary voltage service available to each lot. No Extension Allowance will be provided to the Developer for lots without secondary voltage service to the lot line.

For both Nonresidential and Residential developments the Company may require the Developer to pay for facilities to provide additional service reliability or for future development.

(continued)

IV. EXTENSIONS TO PLANNED DEVELOPMENTS: (continued)

C. REFUNDS:
Refunds are subject to the provisions of section I.H. Refunds and computed based on 25% of the cost of the shared facilities.

D. UNDERGROUND EXTENSIONS:
The Company will construct Extensions underground when requested by the Developer or required by local ordinances or conditions. The Developer must pay for the conversion of any existing overhead facilities to underground, under the terms of Section VI of this Rule. The Developer may provide trenching and back filling, imported backfill material, conduits, and equipment foundations that the Company requires for the development. If the Developer requests, the Company will provide these items at the Developer's expense, less any allowance not otherwise utilized in providing electrical equipment and conductors to serve the Developer.

V. EXTENSION EXCEPTIONS:

A. APPLICANT BUILT EXTENSIONS:

1. GENERAL:
An Applicant may contract with someone other than the Company to build an Extension. The following circumstances, however, are not an option for Applicant Built Line Extensions: relocations, conversions from overhead to underground, going from single phase to three-phase, or increasing the capacity of facilities. The Applicant must contract with the Company before starting construction of an Applicant Built Line Extension. When the Applicant has completed construction of the Line Extension and the Company approves it, the Company will connect it to the Company's facilities and assume ownership.

(continued)

Rule 14
GENERAL RULES AND REGULATIONS—LINE EXTENSIONS

V. EXTENSION EXCEPTIONS: (continued)

A. APPLICANT BUILT EXTENSIONS: (continued)

2. LIABILITY AND INSURANCE:
The Applicant assumes all risks for the construction of an Applicant Built Extension. Before starting construction, the Applicant must furnish a certificate naming the Company as an additional insured for a minimum of $1,000,000. The Applicant may cancel the policy after the Company accepts ownership of the Extension.

3. ADVANCE FOR DESIGN, SPECIFICATIONS, MATERIAL STANDARDS AND INSPECTIONS:
The Applicant must advance the Company's estimated costs for design, specifications, material standards and inspections. When the Applicant has completed construction, the Company will determine its actual costs and may adjust that portion of the Applicant's advance. If the actual costs exceed the Applicant's advance, the Applicant must pay the difference before the Company will accept and energize the Extension. If the actual costs are less than the Applicant's advance, the Company will refund the difference.

The Company will estimate the frequency of inspections and convey this to the Applicant prior to the signing of the contract. For underground Extensions, the Company may require that an inspector be present whenever installation work is done.

4. CONSTRUCTION STANDARDS:
The Applicant must construct the Extension in accordance with the Company's design, specifications, and material standards and along the Company's selected route. Otherwise, the Company will not accept or energize the Extension.

5. TRANSFER OF OWNERSHIP:
Upon approval of the construction, the Company will assume ownership of the Extension. The Applicant must provide the Company unencumbered title to the Extension.

6. RIGHTS-OF-WAY:
The Applicant must provide to the Company all required rights-of-way, easements and permits in accordance with paragraph I.(I) in this Rule.

7. CONTRACT MINIMUM BILLING:
The Company may require the Applicant to pay a Contract Minimum Billing as defined in paragraph I.(B) in this Rule.

(continued)

Rule 14
GENERAL RULES AND REGULATIONS—LINE EXTENSIONS

V. EXTENSION EXCEPTIONS: (continued)

A. APPLICANT BUILT EXTENSIONS: (continued)

8. DEFICIENCIES IN CONSTRUCTION:
If, within 24 months of the time the Company energizes the Extension, it determines that the Applicant provided deficient material or workmanship, the Applicant must pay the cost to correct the deficiency.

9. EXTENSION VALUE:
The Company will calculate the value of an Extension using its standard estimating methods. The Company will use the Extension Value to calculate Contract Minimum Billings, reimbursements, and refunds.

10. EXTENSION ALLOWANCE:
After assuming ownership, the Company will calculate the appropriate Extension Allowance. The Company will then reimburse the Applicant for the construction costs covered by the Extension Allowance, less the cost of any Company provided equipment or services, but in no case more than the Extension Value.

B. DUPLICATE SERVICE FACILITIES:
The Company will furnish Duplicate Service Facilities if the Customer advances the estimated costs for facilities in excess of those which the Company would otherwise provide. The Customer also must pay Facilities Charges for the Duplicate Facilities for as long as service is taken, but in no case less than five years.

C. EMERGENCY SERVICE:
The Company will grant Applicants requesting Emergency Service an Extension Allowance equal to the estimated increase in annual revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction. The Applicant must also pay a Contract Minimum Billing for as long as service is taken, but in no case less than five years.

D. INTERMITTENT SERVICE FACILITIES:
The Company will serve Intermittent loads provided the Customer advances the estimated cost of facilities above the cost of facilities which the Company would otherwise install. The Customer also must pay a Contract Minimum Billing for as long as service taken, but in no case less than five years. If load fluctuations become a detriment to other Customers, the Company may modify the facilities and adjust the advance and the Contract Minimum Billing.

(continued)

Rule 14
GENERAL RULES AND REGULATIONS—LINE EXTENSIONS

V. EXTENSION EXCEPTIONS: (continued)

E. TEMPORARY SERVICE:
The Company will provide Temporary Service upon payment of a Temporary Service charge. The charge for installations requiring only a service drop and a meter is specified in Schedule 300. All other installations require a written agreement and payment of:

- the estimated installation cost, plus
- the estimated removal cost, plus
- the estimated cost for rearranging any existing facilities, less
- the estimated salvage value of the facilities required to provide Temporary Service.

The Company may require a Customer to sign a General Service Contract when Customer is requesting a temporary electrical service in connection with the construction of permanent facilities. The Customer is also responsible for: electric service supplied under the appropriate rate schedule; any advances required for sharing previous Extensions; and, Contract Minimum Billings.

If a Customer takes Temporary Service under a Temporary Service Contract continuously for 60 consecutive months, the Company will classify the Extension as permanent and refund any payment the Customer made over that required of a permanent Customer. The Company will not refund the Facilities Charges.

VI. RELOCATION OR REPLACEMENT OF FACILITIES:

A. RELOCATION OF FACILITIES:
If requested by an Applicant or Customer the Company will: relocate distribution facilities on to, or adjacent to, the Customer's premises; and/or, replace existing overhead distribution facilities with comparable underground (overhead to underground conversion). Applicant or Customer is also responsible for Routes, Easements and Rights-of-Way as given in Section I.I of this rule. Substation facilities and transmission voltage facilities will be relocated at the discretion of the Company.

For overhead to underground relocations (conversions), the new underground system must not impair the use of the remaining overhead system. The Applicant or Customer must elect either: to provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the relocation; or, to pay the Company to provide these items.

In addition, the Applicant or Customer must advance the following:

1. The estimated installed cost of the new facilities plus the estimated removal expense of the existing facilities, less

2. The estimated salvage value of the removed facilities.

This Advance is not refundable. The Company is not responsible for allocating costs and responsibilities among multiple Applicants.

(continued)

VI. RELOCATION OR REPLACEMENT OF FACILITIES: (continued)

B. LOCAL GOVERNMENTS:
When required by a governmental entity and when such conversion is practical, the Company will replace existing overhead with underground distribution facilities provided the entity pays the Company in accordance with Section VI.(A) above, and provided the entity adopts an ordinance creating an underground district requiring:

1. All existing overhead communication and electric distribution facilities be removed; and

2. Each property owner to make the changes necessary to receive service from the underground facilities as soon as the Company makes them available; and

3. Authorizes the Company to discontinue overhead service when it has completed construction of the underground facilities.

VII. CONTRACT ADMINISTRATION CREDIT:

Customers may waive their right to receive refunds on a Extension advance. Customers who waive this right will receive a Contract Administration Credit of $250. The Customer's choice to receive the Contract Administration Credit must be made at the time the Extension advance is paid.

Rule 15
GENERAL RULES AND REGULATIONS—ACTIONS TAKEN BY COMPANY TO CONSERVE ENERGY AT TIMES OF DEFICIENCY OF RESOURCES

I. GOVERNMENT PROCLAIMED REGIONAL DEFICIENCIES:

Where there exists a government designated authority to proclaim power emergencies, actions will be implemented by the Company in accordance with proclamation of such authority. Action by the Company to interrupt, suspend, or otherwise curtail service to customers will be integrated with actions of other utility systems in the region taken to meet regional deficiencies. Such actions include the Company directing a Customer to curtail its load in addition to both manual and automatic operation of the electrical system. The following curtailment sequence will be used to the extent permitted by the operating characteristics of the electrical system unless it is necessary, in the sole judgment of Company, to vary said sequence in order to protect system performance, integrity, reliability or stability.

CURTAILMENT SEQUENCE:

1) Large industrial and commercial Customers to the extent that this can be done after considering Customer's load and system conditions and then, if necessary;

2) Selected distribution feeders throughout the service area for short periods of time, alternating among circuits and avoiding, if practicable, interruptions at facilities which are essential to the public welfare, such as hospitals, other health facilities, airports, police stations, fire stations, communication facilities, domestic water pumping stations, defense installations, civil defense centers, sewage disposal plants and others and then, if necessary;

3) Selected distribution feeders throughout the service area for longer periods of time with less alteration among circuits while continuing to avoid, if practicable, interruptions at facilities which are essential to the public welfare and then, if necessary;

4) Customers whose functions are essential to the public welfare beginning with those Customers whose service is least essential and continuing to those whose functions are progressively more essential.

To the extent permitted by the operating characteristics of the system, Company will restore service to Customers in reverse sequence to that set out above unless it is necessary in the sole judgment of Company to vary said sequence in order to protect system performance, integrity, reliability or stability.

(continued)

Rule 15
GENERAL RULES AND REGULATIONS—ACTIONS TAKEN BY COMPANY TO CONSERVE ENERGY AT TIMES OF DEFICIENCY OF RESOURCES

II. OTHER DEFICIENCIES:

In absence of a government designated authority or proclamation of such authority where one exists, the Company may, if it deems it essential to maintaining the integrity of its system or its ability to provide a power supply, implement the actions enumerated hereinafter. Action by civil authorities and by the Company to obtain load curtailment by Customers other than Major Use Customers are intended to effect approximate equality of curtailment amongst all customers. If curtailment actions are undertaken, then to the extent permitted by the operating characteristics of the electrical system, such actions will be accomplished as given in the following curtailment sequence unless it is necessary in the sole judgment of the Company to vary said sequence in order to protect system performance, integrity, reliability or stability. The enumerated actions may also be taken simultaneously, or within a short period, as the situation may require.

A. CURTAILMENT SEQUENCE:

Curtailment by voluntary curtailment of nonessential uses:

1) Initiate curtailment of all nonessential Company use.
2) Request to public news media that all Customers voluntarily curtail all nonessential uses.
3) Request curtailment of nonessential use by governmental agencies and institutions at all levels.
4) Request voluntary curtailment of nonessential use in all large buildings.
5) Direct specific requests to Major Use Customers for voluntary curtailment of nonessential use.

If additional curtailment is required (If possible Step (6) would be implemented in advance of the time it is predicted that involuntary curtailment may be needed.):

6) Intensify request to the public, including request to curtail less essential uses, and with notice that if curtailment does not occur, mandatory curtailment would be required.

In the event it appears that the above actions will not provide the required load curtailment, the Company will take the following actions, after giving notice to the Commission:

7) Implement nonvoluntary curtailment in accordance with governmental directives or, in absence thereof, implement nonvoluntary curtailment of all Major Use Customers by a percentage of Base Period load, which percentage shall be identical for all such Customers.

(continued)

Rule 15
GENERAL RULES AND REGULATIONS—ACTIONS TAKEN BY COMPANY TO CONSERVE ENERGY AT TIMES OF DEFICIENCY OF RESOURCES

II. OTHER DEFICIENCIES

A. CURTAILMENT SEQUENCE: (continued)

7) Provide on request Base Period load and current consumption figures to civil authorities.

8) Inform all Customers other than Major Use Customers of the recommended means of achieving comparable load curtailment.

10) In addition to the foregoing, the Company may utilize operational procedures, including voltage reduction and interruption of service, as necessary to maintain integrity of service. Public notice will be given through news media before such operational procedures are implemented.

B. DEFINITIONS:

As used in this rule:

a. "Major Use Customer" is a Customer who used 75,000 kWh in any monthly billing cycle in the Base Period, or who would use 75,000 kWh (without curtailment) in any monthly billing cycle in the 12-month period beginning the previous August 1.

b. "Base Period" is the corresponding monthly billing cycle in a 12-month period ending the previous July 31.

C. BASE PERIOD ADJUSTMENTS:

a. The Base Period loads of Major Use Customers will be adjusted to take into account any installed increase in normal load. Customers becoming Major Use Customers in the period after August 1 of the curtailment year by reason of increased usage shall have a Base Period load determined by the Company on the basis of the projected usage before curtailment.

b. The Base Period loads of Customers other than Major Use Customers may be modified where additional load requirements have occurred and where such additional load cannot be avoided during the curtailment period. A Customer desiring such modification shall notify the Company with description of reasons therefore.

Prior to implementing Step (7), the Company will establish the Base Period load for Major Use Customers in consultation with such customers, where required.

c. In the event a Customer and the Company cannot agree on the Base Period load, the matter may be submitted by the Customer to the Commission, and, pending final decision by the Commission, the Base Period load shall be that determined by the Company.

(continued)

Rule 15
GENERAL RULES AND REGULATIONS—ACTIONS TAKEN BY COMPANY TO CONSERVE ENERGY AT TIMES OF DEFICIENCY OF RESOURCES

II. OTHER DEFICIENCIES: (continued)

D. STEP (7) PERCENTAGE ADJUSTMENTS:

a. The percentage specified for mandatory curtailment under Step (7) may be increased or decreased, as system conditions require.

b. If competent public authority determine that differing percentage curtailment should apply to different uses of power, the percentages provided for under Step (7) will be modified accordingly.

E. HARDSHIP:

Any Customer who considers that curtailment in accordance with the provisions of this rate schedule shall impose an unusual and excessive hardship upon them may present their reasons therefore, and a statement of the facts supporting such reasons, to the Commission.

F. SCHEDULING:

Customers may schedule load curtailment in any period and in any manner to minimize economic costs, hardship or inconvenience, provided that the required load curtailment (if determined on other than a daily basis) shall be assured within each period, such period not to be longer than one month.

G. INSPECTIONS:

The Company shall have the right to inspect the Customer's facilities and operating schedules to determine whether the Customer has complied with load curtailment required under Steps (7) through (9). If a Customer has not so complied and continues to fail to comply after receiving notice of noncompliance from the Company and adequate time to cure, the Company may discontinue service to such Customer until it is assured that the Customer will comply with directed load curtailment.

Rule 16
GENERAL RULES AND REGULATIONS—TAX AND FRANCHISE FEE ADJUSTMENTS

Charges computed in accordance with the schedules of this tariff are subject to increase or decrease in the communities or areas where taxes, fees, or assessments are imposed by any governmental authority. The amount of such taxes, fees, or assessments are assessed on the basis of meters or customers, or the price of or revenue from electric energy or service sold, or the power or energy generated, transmitted or purchased for sale or sold. Any adjustment shall continue in effect only for the duration of such taxes, fees, or assessments. See Schedules 101 and 102 for applicable adjustments.

No adjustments in charges shall be made by Company under the provisions of this rule without the approval of the Commission. Complete information about any proposed increase or decrease shall be submitted to the Commission not later than thirty (30) days prior to the date which the change is proposed to be made effective.

Rule 17
GENERAL RULES AND REGULATIONS – WASHINGTON STATE RULES, ORDERS AND REGULATIONS

The Rules, Orders and Regulations of the Washington Utilities and Transportation Commission of the state of Washington now in effect or hereafter issued, are by reference hereby made a part of this tariff.

Rule 18
GENERAL RULES AND REGULATIONS—WASHINGTON GENERAL RULES AND REGULATION CONFLICT

In case of conflict between any provision of any rate schedule and the General Rules and Regulations, the rate schedule shall apply.

Rule 25
GENERAL RULES AND REGULATIONS—CUSTOMER GUARANTEES

This Rule provides general terms and conditions for the Company's Customer Guarantees which are applicable to all active metered residential, Schedule 24 or Schedule 40 Customers or Applicants utilizing the services of the Company.

A. CUSTOMER GUARANTEE CREDIT:

For failure to meet a Customer Guarantee for Customer Guarantees 1 and 7, Customers must make a claim for compensation. Valid compensation claims for Customer Guarantees 1 and 7 submitted within 30 days of the date of an outage will be credited to the Customer's account. If the Company fails to meet a Customer Guarantee for Customer Guarantees 2 through 6, the credit will automatically be applied to the Customer's account. Where a Customer Guarantee applies to an Applicant, the Company will mail the guarantee payment to the Applicant. See Schedule 300 for a description of the Customer Guarantee credits.

B. DESCRIPTION OF CUSTOMER GUARANTEES:

1. CUSTOMER GUARANTEE 1: RESTORING SUPPLY AFTER AN OUTAGE:
In the event of an outage, the Company will restore a Customer's electric supply within 24 hours of being notified except where:

a. The Customer agreed to remain without supply;

b. The Company offered the Customer a generator as an alternative means of supply;

c. There were problems or safety-related issues with the Customer's internal equipment; or

d. Specialized equipment was required to restore the supply.*
*Also see General Exceptions.

To receive a credit, a Customer must make a claim for compensation within 30 calendar days of the date of the outage.

2. CUSTOMER GUARANTEE 2: APPOINTMENTS:
The Company will provide the Customer or Applicant with a mutually agreed upon two-hour window for appointments regarding the Customer or Applicant's electric supply and will arrive within this timeframe except where:

a. The Customer or Applicant canceled the appointment;

b. The Customer or Applicant failed to keep the appointment; or

c. The Company rescheduled the appointment with at least 24 hours of notice.*
*Also see General Exceptions.

(continued)

Rule 25
GENERAL RULES AND REGULATIONS—CUSTOMER GUARANTEES

B. DESCRIPTION OF CUSTOMER GUARANTEES: (continued)

3. CUSTOMER GUARANTEE 3: SWITCHING ON POWER:
The Company will switch on power for an Applicant or Customer within 24 hours of the initial or any subsequent request provided no construction is required, all government inspections are met and communicated to the Company, and required payments or payment arrangements are made except where:

   a. Service has been disconnected for nonpayment, subterfuge or theft/diversion of service;

   b. The Customer or Applicant canceled the request; or

   c. The Customer or Applicant's own equipment is the cause for the Customer not having power. *

   *Also see General Exceptions.

4. CUSTOMER GUARANTEE 4: ESTIMATES FOR NEW SUPPLY:
An estimate for new supply will be provided to the Applicant or Customer within 15 working days after the initial meeting and all necessary information is provided and any required payment is made.
*Also see General Exceptions.

5. CUSTOMER GUARANTEE 5: RESPONDING TO BILL INQUIRIES:
The Company will respond to most billing inquiries at the time of the initial contact from the Customer. For those inquiries that require further investigation, the Company will investigate and respond to the Customer as soon as possible or at least within 10 working days.

6. CUSTOMER GUARANTEE 6: RESOLVING METER PROBLEMS:
The Company will investigate and respond to reported problems with a Customer's meter, or conduct a meter test and report the results to the Customer, within 10 working days. If the Customer requests more than one test in twelve months, the Company may request the amount specified in Schedule 300.

(continued)

Rule 25
GENERAL RULES AND REGULATIONS—CUSTOMER GUARANTEES

B. DESCRIPTION OF CUSTOMER GUARANTEES: (continued)

7. CUSTOMER GUARANTEE 7: NOTIFYING OF PLANNED INTERRUPTIONS:
The Company will provide the Customer with at least two days notice prior to turning off power for planned interruptions except where:

a. The Customer agreed to less than two days notice;

b. The interruption was due to work on meters or a meter test.

c. The interruption was a momentary interruption of less than 5 minutes;

d. Permanent repairs were carried out within three working days of completing temporary repairs following an unplanned interruption;

e. The Customer was notified of a planned interruption which did not occur; or

f. The safety of the public, Company personnel or imminent failure of Company equipment is a factor leading to an immediate interruption to carry out repair work.*

*Also see General Exceptions.

To receive a credit, a Customer must make a claim for compensation within 30 calendar days of the date of the planned interruption.

C. GENERAL EXCEPTIONS:

Payment for the failure to meet a Customer Guarantee shall not be made if any of the following general exceptions occur:

1. The Customer or Applicant canceled the request and/or did not keep the appointment. This will include the Customer or Applicant notifying the Company they did not want the Company to start action, or take any further action.

2. The Customer or Applicant agreed that the action taken by the Company met the requirements of the guarantee.

3. The Customer or Applicant did not provide necessary information or supplied incorrect information.

4. Inability to access Company, Customer or Applicant's facilities beyond the control of the Company.

(continued)

Rule 25
GENERAL RULES AND REGULATIONS—CUSTOMER GUARANTEES

C. GENERAL EXCEPTIONS: (continued)

5. An action or default by someone other than a Company employee that is outside of the Company's control, for example, road closures.
6. Major events, such as storms, as currently defined by the Institute of Electrical and Electronics Engineers, Inc. (IEEE). The IEEE definition is statistically-based and approximates 10% of the Company's Washington customers losing supply for approximately 75 minutes.
7. Instances where resources required to meet the guarantees were re-deployed to restore supplies during a major event in another operating area or utility.
8. Safety-related issues which preclude the Company from meeting the guarantees.
9. Causes related to force majeure, which include but are not limited to: injunction or other decree or order of any court or governmental agency having jurisdiction, strikes or other labor disputes such as lockouts, slowdowns or work stoppages, sabotage, riot insurrection, acts of the public enemy, fire, flood, explosion, extraordinary action of the elements, earthquake or other acts of God, or accidental destruction of or damage to facilities.

D. DEFINITIONS:

Major Events for purposes of this rule are defined as:

A catastrophic event which can:

- Exceed the design limits of the electric power system, or
- Cause extensive damage to the electric power system, or
- Result in more than 10% of customers in an operating area losing supply.