

# **Attachment B**

**Schedule 48T**  
**LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER**
**AVAILABLE:**

In all territory served by Company in the State of Washington.

**APPLICABLE:**

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

**MONTHLY BILLING:**

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge:
Delivery Service

If Load Size\* is:

Secondary

Primary

 Primary  
 Dedicated  
 Facilities  
 >30,000 kW

Load Size\* ≤ 3,000 kW, per month

 \$1,~~313~~442.0  
 0

 \$1,~~344~~477.0  
 0

 (R) (R)  
 (R) (R) (I)

Load Size\* &gt; 3,000 kW, per month

 \$1,~~587~~743.0  
 0

 \$1,~~618~~777.0  
 0

 \$2,~~999~~849.00

 (I) (I)  
 (R) (I)

Load Size Charge\*

≤3,000 kW, per kW Load Size

 \$1.~~22~~45

 \$0.~~61~~58

(I) (I)

&gt;3,000 kW, per kW Load Size

 \$1.~~09~~3

 \$0.~~50~~47

\$0.26

(D)

Demand Charge:
~~On-Peak Period Demand~~
~~(Monday through Friday:~~
~~6:00 a.m. to 10:00 p.m.)~~

 Per kW for all kW of On-Peak ~~kW~~ Period Billing  
 Demand

 \$8.~~73~~16

 \$~~8.80~~7.98

 \$~~8.93~~7.92

(I) (I) (I)

(D)

(N)

(N)

Energy Charge:

 4.~~85~~2¢

 4.~~79~~8¢

 4.~~75~~8¢

 Per kWh for all On-Peak kWh

 5.~~30~~8¢

 5.~~24~~8¢

 5.~~18~~0¢

 Per kWh for all Off-Peak kWh

 4.~~37~~5¢

 4.~~31~~5¢

 4.~~24~~7¢

 (K)<sup>1</sup>

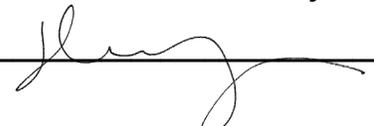
(continued)

(1) Moved to 48T.2.

 Issued: December ~~29~~18, 2020  
 Docket No. UE-191024

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 By:  Etta Lockey

Title: Vice President, Regulation

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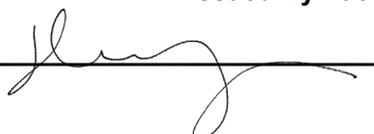
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Time Periods:

On-Peak:

October through May inclusive

6:00 a.m. to 8:00 a.m. and 2:00 p.m. to 10:00 p.m. all days

June through September inclusive

2:00 p.m. to 10:00 p.m.

Off-Peak: All other times

(N)

Reactive Power Charge:

\$0.57

\$0.56

\$0.55

Per kVar

(N)

(M)<sup>1</sup>

\*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the First Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

(D)

MINIMUM CHARGE:

The monthly minimum charge shall be the basic and demand charge, unless a higher minimum is otherwise specified by contract.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed at the specific Delivery Service rate per kvar of such excess reactive demand.

DELIVERY SERVICE:

Secondary and Primary Service: Customers taking service when delivery and metering are at Company's standard secondary voltage shall be billed at the Secondary level. Customers taking service at Company's available primary distribution voltage of 11 kV or greater that do not qualify as a Primary Dedicated Facilities > 30,000 kW customer shall be billed at the Primary level. Customers that qualify as a Primary Dedicated Facilities > 30,000 kW customer shall be billed at that level.

Primary Dedicated Facilities > 30,000 kW: Customers that qualify for Primary Dedicated Facilities > 30,000 kW service must have a load size greater than 30,000 kW, take service at Company's available primary distribution voltage of 11 kV or greater, be served by a dedicated substation that serves only that particular customer, have point(s) of delivery inside the substation, and provide and own the land on which the substation and related facilities are located.

VOLTAGE:

(continued)

(K)<sup>2</sup>

(1) Moved from 48T.1

(2) Moved to 48T.3

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~~Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.~~

(continued)

~~(1) Moved from 48T.1~~  
~~(2) Moved to 48T.3~~

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(M) <sup>1</sup>

(M)

ON-PEAK PERIOD BILLING DEMAND:

The On-Peak Billing Demand shall be the greater of:

- (a) The measured On-Peak Period kW shown by or computed from the readings of Company's demand meter for the 15-minute period of greatest deliveries to Customer during the billing month, determined to the nearest kW, or
- (b) 500 kW

TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

RULES AND REGULATIONS:

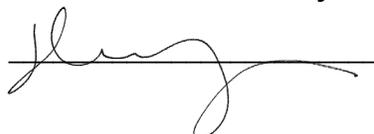
Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

(1) Moved from 48T.2

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**Schedule 300**  
**CHARGES AS DEFINED BY THE RULES AND REGULATIONS**
SERVICE CHARGES: (Continued)

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>	
<u>10</u>	<u>R10.4</u>	<u>Paperless Billing Credit</u>	<u>-\$0.50</u>	<u>(N)</u>
11D	R11D.5	<u>Reconnection Charge:</u> Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.	\$25.00 \$50.00	
		Weekends and holidays 8:00 A.M. to 7:00 P.M.	\$75.00	
11D	R11D.5	<u>Field Visit Charge:</u>	\$15.00	
11D	R11D.5	<u>Unauthorized Reconnection/Tampering Charge:</u>	\$75.00	
14	R14-2	<u>Facilities Charges:</u> On Facilities at Less than 69,000 Volts Installed at Customer's expense Installed at Company's expense For Facilities at and above 69,000 Volts Installed at Customer's expense Installed at Company's expense	0.5% per month 1.2% per month 0.2% per month 0.9% per month	
14	R14-11	<u>Temporary Service Charge:</u> Service Drop and Meter only	<del>Single-phase</del> <del>\$85156.00</del> <del>Three Phase</del> <del>\$115.00</del>	<u>(D)</u> <u>(I)</u> <u>(D)</u>
25	R25.1	<u>Customer Guarantee Credit 1:</u> Restoring Supply After an Outage For each additional 12 hours	\$50.00 \$25.00	
25	R25.1	<u>Customer Guarantee Credit 2:</u> Appointments	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 3:</u> Switching on Power	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 4:</u> Estimates for New Supply	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 5:</u> Responding to Bill Inquiries	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 6:</u> Resolving Meter Problems	\$50.00	
25	R25.3	<u>Customer Guarantee Credit 7:</u> Notifying of Planned Interruptions	\$50.00	

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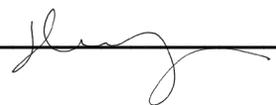
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**Rule 1**  
**GENERAL RULES AND REGULATIONS—DEFINITIONS**

**Extension:** A branch from, a continuation of, or an increase in the capacity of Company owned transmission or distribution lines or facilities, that have not been removed, at customer request, within the last five years. An Extension may be single-phase, three-phase, or a conversion from single-phase to three-phase. The Company will own, operate and maintain all Extensions made under these Rules.

**Facilities:** Company-owned electric infrastructure designed, built, and installed to provide service, including but not limited to transmission and distribution lines, service drops, transformers, poles, risers, conduit, vaults, and any other equipment dedicated to supply electricity. Facilities subject to Permanent Disconnection may be located on the Customer's property, in right of ways, or any other public or private property used to provide the departing Customer with electric service.

**Intermittent Service:** Service to equipment having high demands of short duration requiring that the Company provide additional or excess investment in transformers, services or other facilities. This includes, but is not limited to, service to furnaces, pelletizers, elevator or hoist motors, welders, and x-ray equipment.

**Kilovar (kvar):** A unit of reactive power equal to 1,000 reactive volt-amperes.

**Kilovar-hours (kvarh):** The amount of reactive flow in one hour, at a constant rate of kilovar.

**Kilowatt (kW):** A unit of power equal to 1,000 watts.

**Kilowatt-hour (kWh):** The amount of energy delivered in one hour, when delivery is at a constant rate of one kilowatt.

**Meter Failure or Malfunction:** A mechanical malfunction or failure that prevents the meter or any ancillary data collection or transmission device from registering or transmitting the actual amount of energy used. A meter failure or malfunction includes, but is not limited to, a stopped meter, a meter that is faster or slower than the metering tolerance specified in WAC 480-100-338, or an erratic meter.

**Net Book Value:** The installed cost of an asset less any accumulated depreciation as reflected in the Company's accounting records.

**Permanent Disconnection:** Disconnection of Facilities dedicated to serve the Customer when (1) the Customer has requested permanent disconnection from the Company's System; or (2) when a Customer obtains redundant service from another electric utility provider.

**Premises:** All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided by a dedicated street, highway or other public thoroughfare, or railway.

Redundant Service: When a Customer is receiving electric service from the Company and another utility provider has installed electric facilities to serve the Customer's same load without the Customer first disconnecting from the Company's Facilities.

(M)<sup>1</sup>

(continued)

(1) Moved from R1.3

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**Rule 1**  
**GENERAL RULES AND REGULATIONS—DEFINITIONS**

~~Redundant Service: When a Customer is receiving electric service from the Company and another utility provider has installed electric facilities to serve the Customer's same load without the Customer first disconnecting from the Company's Facilities.~~

(K)<sup>1</sup>

Remote Service: Service to distant or isolated locations which, in the Company's opinion, will not have sufficient annual Schedule Billings to cover the Company's annual incurred costs. A distant location is any location, or group of locations, more than one-half mile from the Company's existing distribution facilities. An isolated location is one where additional development is unlikely due to geographical constraints, and may be less than one-half mile from existing distribution facilities.

Salvage: Estimated resale value at the end of the Facilities' useful life as determined by the Company.

Schedule Billing: The total of charges for service, including minimums, computed in accordance with Company's applicable rate schedule.

Seasonal Service: Service for annually recurring periods of use where service is disconnected or curtailed during part of the year. This includes frost protection service and other services of a seasonal nature, both agricultural and non-agricultural.

Service: As used herein, usually refers to the availability of electric power and energy at the point of delivery for use by the Customer irrespective of whether power or energy is actually utilized. The word "Service" may also be used to refer to the wires between Company's supply and the Customer's entrance conductors.

Standby Service: Service made available to a load which is served part or all of the time by another power source for reasons of increased reliability of supply through duplication of source.

Stranded Cost Recovery Fee: Charge to recover the stranded costs created by a Customer permanently disconnecting from the Company's system. The Stranded Cost Recovery Fee will be calculated on a case-by-case basis and will include the impact of a customer's departure on energy efficiency and low-income stranded costs. The Stranded Cost Recovery Fee is listed in Schedule 300, Rule 6, Sheet R6.3.

Supplementary Service: Service made available to a load which receives some degree of simultaneous supply from another power source for additional supply or greater economy of supply at peak or light load conditions.

Temporary Service: Service requested for a limited period of time or of questionable duration such as, but not limited to, service for construction power, seasonal sales lots, carnivals, rock crushers or paving plants. Temporary service does not include emergency, breakdown or standby service.

Unassigned Energy Usage Meter: A meter that is installed at a valid service address and accurately records energy usage during a period of time where there was no active electric service account at that premises.

Utility: PacifiCorp d/b/a Pacific Power & Light Company.

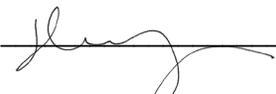
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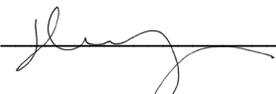
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