

July 24, 2007

Washington Utilities & Transportation Commission 1300 S. Evergreen Park Drive SW, Mail Stop: FY-11/7250 Olympia, WA 98504-7250

Attention: Carole Washburn, Executive Secretary

RE: Service Standards Report Submitted Pursuant to Docket No. UE-051090

Please find enclosed Pacific Power's semi annual report for the period January 1, 2007 through June 30, 2007 detailing Pacific Power's performance in meeting the service standards approved in the above docket.

If you have any questions or require further information, please call me at (503) 331-4390.

Sincerely,

Carole Rockney, Director,

Customer and Regulatory Liaison

c: David Pratt - Washington Utilities and Transportation Commission Graciela Etchart - Washington Utilities and Transportation Commission

**Enclosures** 



Washington

January 2007 - June 2007

		Performance at	Performance a	t
Description	Baseline	June 2007	June 2006	Goal
SAIDI (System availability in minutes per customer) <sup>1</sup>	138	52	47	Underlying SAIDI of 111 by end of FY2008
SAIFI (System reliability in interruptions per customer) <sup>1</sup>	0.975	0.37	0.33	Underlying SAIFI of 0.78 by end of FY2008
Worst Performing Circuits - Circuit Performance Indicator (CPI) <sup>1,2</sup> Program Year 6:     Nile	383			Reduce CPI by 20% from baseline
Forney	246			
Harrah	220			
Windward	233	•		
Ferndale	227			
Program Year 7: West	040		ļ	
Granger	210 116		İ	
Country Club	101			
Tampico	140			
Gore	56			
Power supply restored within 3 hours	Not applicable	85%	83%	80%
Calls answered within 30 seconds	Not applicable	82%	80%	80%
Respond to commission complaints within 3 days	Not applicable	100%	100%	95%
Respond to commission complaints regarding service				
disconnects within 4 hours	Not applicable	100%	100%	95%
Commission complaints resolved within 30 days	Not applicable	100%	100%	95%

<sup>1</sup> Performance Standards Program extended through 3/31/2008.

Note: Performance figures exclude impacts of major events.

<sup>2</sup> Baseline CPI figures are based on 3 years data. Improvement period is 2 years after identification year, followed by a 3-year period to recalculate CPI.

## customerguarantees

## Washington

Description         Events         Failures         % Success         Paid         Events           Restoring Supply         46,647         0         100.0%         \$0         43,107           Appointments         1,559         6         99.6%         \$300         1,639           Switching on Power         2,827         4         99.9%         \$200         2,934           Estimates         254         2         99.2%         \$100         295           Respond to Billing Inquiries         970         1         99.9%         \$50         830           Respond to Meter Problems         75         0         100.0%         \$0         60			2(	2007			7	2006	
Restoring Supply       46,647       0       100.0%       \$0         Appointments       1,559       6       99.6%       \$300         Switching on Power       2,827       4       99.9%       \$200         Estimates       254       2       99.2%       \$100         Respond to Billing Inquiries       970       1       99.9%       \$50         Respond to Meter Problems       75       0       100.0%       \$0	Description	Events	Failures	% Success	Paid	Events	Failures	% Success	Paid
Appointments         1,559         6         99.6%         \$300           Switching on Power         2,827         4         99.9%         \$200           Estimates         254         2         99.2%         \$100           Respond to Billing Inquiries         970         1         99.9%         \$50           Respond to Meter Problems         75         0         100.0%         \$0		46,647	0	100.0%	\$0	43,107	0	100.0%	\$0
Switching on Power         2,827         4         99.9%         \$200           Estimates         254         2         99.2%         \$100           Respond to Billing Inquiries         970         1         99.9%         \$50           Respond to Meter Problems         75         0         100.0%         \$0		1,559	9	%9.66	\$300	1,639	10	99.4%	\$500
Estimates         254         2         99.2%         \$100           Respond to Billing Inquiries         970         1         99.9%         \$50           Respond to Meter Problems         75         0         100.0%         \$0		2,827	4	%6.66	\$200	2,934	7	%9.66	\$550
Respond to Billing Inquiries         970         1         99.9%         \$50           Respond to Meter Problems         75         0         100.0%         \$0		254	2	99.2%	\$100	295	4	%9.86	\$200
Respond to Meter Problems 75 0 100.0% \$0		970	_	%6.66	\$50	830	9	99.3%	\$300
		22	0	100.0%	\$0	90	0	100.0%	\$0
Notification of Planned Interruptions 2 99.9% \$100	CG7 Notification of Planned Interruptions	2,000	2	%6.66	\$100	2,627	~	%6.66	\$50
		54.332	15	%6.66	\$750	51.492	32	%6.66	\$1,600

General Comments: Overall guarantee performance remains above 99%, demonstrating Pacific Power's continued commitment to customer satisfaction.

are included in all billing statements begining in June. In addition, Pacific Power's website featured the program during the month of March, and each new customer is Customer Communications: The Customer Guarantee program was highlighted throughout the year in customer communications as follows: Performance reports sent a welcome aboard packet which features the program and describes how to file a claim.