

Attachment B

Tariff Index

Title Page

Tariff Index

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~~NOTE: *No New Service~~ (D)

(continued)

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By:  Etta Lockey

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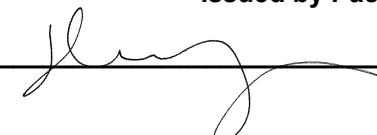
NOTE: *No New Service

(continued)

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Schedule 15

OUTDOOR AREA LIGHTING SERVICE—NO NEW SERVICE

(C)

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To all Customers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned ~~mercury vapor or high-pressure sodium~~ luminaires which may be served by secondary voltage circuits from Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation. Luminaire installations on any pole except an existing distribution pole are closed to new service.

(C)

(C)

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedule 80.

Light Level	Level 1	Level 2	Level 3
LED Equivalent Range	<u>≤5,500</u>	<u>5,501–12,000</u>	<u>>12,000</u>
Monthly Energy (kWh)	<u>19</u>	<u>34</u>	<u>57</u>
Functional Lighting	<u>\$7.92</u>	<u>\$8.91</u>	<u>\$10.48</u>

(N)

(N)

	Nominal	Monthly	Base Rate
Type of Luminaire	Rating	kWh	Per Luminaire
Mercury Vapor	7,000	76	\$ 11.24
" "	21,000	172	21.37
" "	55,000	412	44.25
High Pressure Sodium			
" " "	5,800	31	\$12.77
" " "	22,000	85	18.76
" " "	50,000	176	30.28

(D)

Pole Charge:

~~A monthly charge of \$1.00 per pole shall be made for each additional pole required in excess of the number of luminaires installed.~~

PROVISIONS:

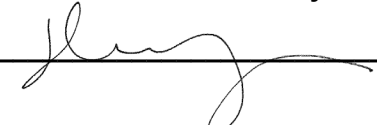
- Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either

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Schedule 15

OUTDOOR AREA LIGHTING SERVICE—NO NEW SERVICE

notifying Pacific Power's customer service (1-888-221-7070) or www.Pacificpower.net/streetlights. Pacific Power's obligation to repair lights is limited to this tariff.

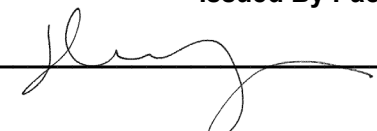
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity. The Company will not be required to reestablish such service under this rate schedule if service has been permanently discontinued by the Customer.

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OUTDOOR AREA LIGHTING SERVICE—~~NO NEW SERVICE~~

(C)

PROVISIONS: (continued)

4. Pole re-painting, when requested by Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
5. Glare or vandalism shielding, when requested by the Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

TERM OF CONTRACT:

By written agreement for not less than three years.

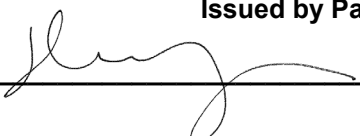
RULES AND REGULATIONS:

Service hereunder is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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Schedule 16
RESIDENTIAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges.
All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge: \$7.75

Energy Charge:

Base

Rate

~~7.2766~~~~.717~~¢ per kWh for the first 600 kWh

10.~~1986~~~~43~~¢ per kWh for all additional kWh

(I)
(R)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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Schedule 17
LOW INCOME BILL ASSISTANCE PROGRAM—RESIDENTIAL SERVICE
OPTIONAL FOR QUALIFYING CUSTOMERS

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge: \$7.75

Energy Charge:

Base

Rate

~~7.2766-747¢~~ per kWh for the first 600 kWh
10.198643¢ per kWh for all additional kWh

(I)
(R)

LOW INCOME ENERGY CREDIT:

The credit amount shall be based on the qualification level for which the customer was certified.

0-75% of Federal Poverty Level(FPL):

(8.904¢) per kWh for all kWh greater than 600 kWh

76-100% of Federal Poverty Level(FPL):

(5.989¢) per kWh for all kWh greater than 600 kWh

101-150% of Federal Poverty Level (FPL):

(3.744¢) per kWh for all kWh greater than 600 kWh

MINIMUM CHARGE:

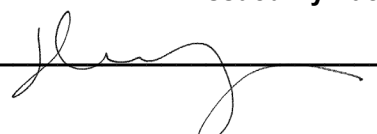
The monthly minimum charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

(continued)

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Title: Vice President, Regulation

Schedule 24
SMALL GENERAL SERVICE
AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder with electric service loads which have not exceeded 100 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 100 kW. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have not exceeded 200 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 200 kW. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's annual load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Customer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge:
If Load Size* is:

15 kW or less

Over 15 kW

The Monthly Basic Charge* is:
Single Phase

 \$9.~~8699~~

 \$9.~~8699~~ plus \$1.04 per kW for each kW in excess of 15 kW.

Three Phase

 \$14.~~7089~~

 \$14.~~7089~~ plus \$1.04 per kW for each kW in excess of 15 kW.

(R)

(R) (R)

*Note:

kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

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Schedule 24
SMALL GENERAL SERVICE

MONTHLY BILLING: (Continued)

Seasonal Service Basic Charge: (Optional)

Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff, have the option of the Company billing the Basic Charge annually with their November bill.

If Annual Load Size* is: _____

The Annual Basic Charge is:

Single-Phase Service,
Annual Any size:

\$11~~8.329-88~~ plus \$12.48 per kW of
Load Size in excess of 15 kW.

(R)

Three-Phase Service,
Annual Any size:

\$17~~6.408-68~~ plus \$12.48 per kW of
Load Size in excess of 15 kW.

(R)

*Note: Annual Load Size is the greater of:
The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; or applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

Demand Charge:

No
Charge for the first 15 kW of demand

\$3.8~~10~~ per kW for all kW in excess of 15 kW

(I)

Energy Charge:

Base
Rate

10.8~~9978~~¢ per kWh for the first 1,000 kWh
7.~~374514~~¢ per kWh for the next 8,000 kWh
6.~~853472~~¢ per kWh for all additional kWh

(I)

(R)

(I)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:


The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 58¢ per kvar of such excess reactive demand.

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Schedule 36
LARGE GENERAL SERVICE—LESS THAN 1,000 KW

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have exceeded 100 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have exceeded 200 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Consumer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge:

If Load Size* is:

100 kW or less
101 kW - 300 kW
Over 300 kW

The Monthly Basic Charge* is:

\$~~2468~~
\$~~49300~~ plus \$1.8~~03~~ per kW
\$~~185200~~ plus \$1.4~~850~~ per kW

(R)
(R)
(R)

*Note:

kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month. For seasonal Customers, the Load Size will be the greater of this number or the number derived by applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) if this tariff.

Demand Charge:

\$~~6.305-60~~ per kW for each kW of Billing Demand

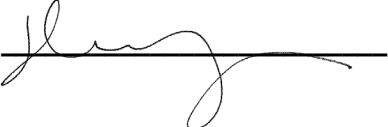
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Schedule 36
LARGE GENERAL SERVICE—LESS THAN 1,000 KW

Energy Charge:

Base
Rate
5.748912¢ per kWh for the first 40,000 kWh
5.246440¢ per kWh for all additional kWh

(R)
(R)

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge plus the Demand Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 58¢ per kvar of such excess reactive demand.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

- Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.
- Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

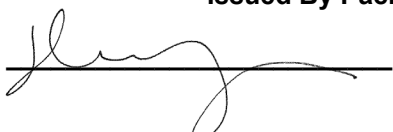
Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

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Schedule 40
AGRICULTURAL PUMPING SERVICE
AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

MONTHLY BILLING:

Except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charge. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge. All Monthly Billings shall be adjusted in accordance with Schedule 80.

<u>Load Size Charge: <u>All Customers</u></u>		(Billed once each year, and to be included in the bill for the November billing period.)	(N)
	<u>If Load Size* is:</u>	<u>Load Size* Charge is:</u>	
	Single-phase service,	\$31.5826.63 per kW of Load Size but not less than	(I)
\$94.7479.89	any size:		
	Three-phase service:		(I)
	50 kW or less	\$31.5826.63 per kW of Load Size but not less than	(I)
\$189.4859.78	51 to 300 kW	\$449379 plus \$21.9748.53 per kW of Load Size	(I)
	Over 300 kW	\$1,825539 plus \$17.184.49 per kW of Load Size	(I)

*Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

Energy Charge:

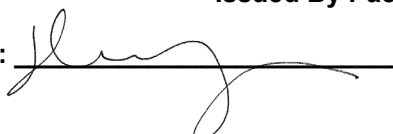
<u>Base Rate</u>			
6.8917.203 ¢	per kWh for all kWh		(R)

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Schedule 47T
LARGE GENERAL SERVICE—PARTIAL REQUIREMENTS SERVICE
METERED TIME OF USE 1,000 KW AND OVER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To large partial requirements, supplementary, or standby electric service furnished for loads having other energy sources, including on-site generation, at a single point of delivery at Company's locally standard voltage. Not applicable to service for: resale, intermittent or highly fluctuating loads, or seasonal use. This schedule is not required where on-site generation is employed only for emergency supply during utility outage. Applicable large size shall include contract capacities of 1,000 kW or more or takings which have exceeded 999 kW in more than one month of any period of 18 months. This schedule shall thereafter remain applicable until the load fails to exceed 999 kW for a period of 36 consecutive months.

MONTHLY BILLING:

The monthly billing shall be the sum of the Electric Service Charge, the Standby Charge, the Overrun Rate Charge and the Reactive Power Charges. All monthly billings shall be adjusted in accordance with Schedule 80.

Electric Service Charge:

The Electric Service Charge shall be computed in accordance with the Basic, Demand, Energy, Minimum Charge, and Delivery and Metering Voltage Adjustments of Schedule 48T of this tariff. The kW load size for determination of the Basic Charge shall not be less than the contract capacity.

Standby Charge:

Fifty percent (50%) of the applicable Demand Charge of Schedule 48T shall be applied to the kW by which customer's Contract Capacity or Total Load Demand, as provided by contract, exceeds the Billing Demand.

Overrun (Excess Takings) Rate:

Overrun demand charge:	4 times Schedule 48T Demand Charge
Overrun energy charge:	4 times Schedule 48T <u>On-Peak</u> Energy Charge

(C)

Reactive Power Charges:

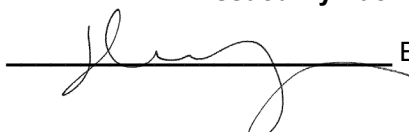
The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed, exclusive of the above charges, at 57¢ per kvar of such excess reactive demand. In addition, all reactive kilovolt-ampere hours (kvarh) which are registered in excess of 40% of the registered monthly kilowatt-hours (kWh) will be billed at 0.06¢ per kvarh.

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Schedule 48T
LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER
AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge:
Delivery Service

If Load Size* is:

Secondary

Primary

 Primary
 Dedicated
 Facilities
 >30,000 kW

Load Size* ≤ 3,000 kW, per month

 \$1,~~313~~442.0
 0

 \$1,~~344~~477.0
 0

 (R) (R)
 (R)(R)(I)

Load Size* > 3,000 kW, per month

 \$1,~~587~~743.0
 0

 \$1,~~618~~777.0
 0

 \$2,~~999~~849.00

 (I) (I)
 (R) (I)

Load Size Charge*

≤3,000 kW, per kW Load Size

 \$1.~~22~~45

 \$0.~~61~~58

(I) (I)

>3,000 kW, per kW Load Size

 \$1.~~09~~3

 \$0.~~50~~47

\$0.26

(D)

Demand Charge:
On-Peak Period Demand

(Monday through Friday:

6:00 a.m. to 10:00 p.m.)

 Per kW for all kW of On-Peak ~~kW~~Period Billing
 Demand

 \$8.~~73~~16

 \$~~8.80~~7.98

 \$~~8.93~~7.92

(I) (I) (I)

(D)

(N)

(N)

Energy Charge:

4.852¢

4.798¢

4.758¢

Per kWh for all On-Peak kWh

5.308¢

5.248¢

5.180¢

Per kWh for all Off-Peak kWh

4.375¢

4.315¢

4.247¢

(K)

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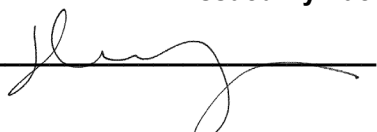
Schedule 48T
LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER

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Title: Vice President, Regulation

Schedule 48T
LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER

Time Periods:

On-Peak:

October through May inclusive

6:00 a.m. to 8:00 a.m. and 2:00 p.m. to 10:00 p.m. all days

June through September inclusive

2:00 p.m. to 10:00 p.m.

Off-Peak: All other times

Reactive Power Charge:

\$0.57

\$0.56

\$0.55

Per kVar

(N)

(N)

(M)

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

(D)

MINIMUM CHARGE:

The monthly minimum charge shall be the basic and demand charge, unless a higher minimum is otherwise specified by contract.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed at the specific Delivery Service rate per kvar of such excess reactive demand.

DELIVERY SERVICE:

Secondary and Primary Service: Customers taking service when delivery and metering are at Company's standard secondary voltage shall be billed at the Secondary level. Customers taking service at Company's available primary distribution voltage of 11 kV or greater that do not qualify as a Primary Dedicated Facilities > 30,000 kW customer shall be billed at the Primary level. Customers that qualify as a Primary Dedicated Facilities > 30,000 kW customer shall be billed at that level.

Primary Dedicated Facilities > 30,000 kW: Customers that qualify for Primary Dedicated Facilities > 30,000 kW service must have a load size greater than 30,000 kW, take service at Company's available primary distribution voltage of 11 kV or greater, be served by a dedicated substation that serves only that particular customer, have point(s) of delivery inside the substation, and provide and own the land on which the substation and related facilities are located.

VOLTAGE:

(K)


(continued)

Issued: December 18, 2020

Effective: January 1, 2021

Docket No. UE-191024

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Etta Lockey

Title: Vice President, Regulation

Schedule 48T
LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER

~~Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.~~

(continued)

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Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Etta Lockey

Title: Vice President, Regulation

Schedule 48T
LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER

VOLTAGE:

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(M)

(M)

ON-PEAK PERIOD BILLING DEMAND:

The On-Peak Billing Demand shall be the greater of:

- (a) The measured On-Peak Period kW shown by or computed from the readings of Company's demand meter for the 15-minute period of greatest deliveries to Customer during the billing month, determined to the nearest kW, or
- (b) 500 kW

TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

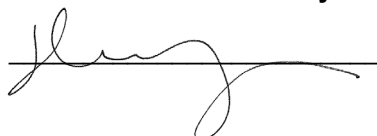
RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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Effective: January 1, 2021

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Etta Lockey

Title: Vice President, Regulation

Schedule 51
STREET LIGHTING SERVICE—COMPANY-OWNED SYSTEM
AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus applicable adjustments as specified in Schedule 80.

Light Level	Level 1	Level 2	Level 3	Level 4	Level 5	Level 6
LED Equivalent Lumen Range	≤3,500	3,501-5,500	5,501-8,000	8,001-12,000	12,001-15,500	>15,501
Monthly Energy (kWh)	8	15	25	34	44	57
Functional Lighting	\$8.38	\$9.00	\$9.27	\$9.57	\$10.15	\$12.38
Functional Lighting – Customer-Funded Conversion	\$4.13	\$4.46	\$4.71	\$4.97	\$5.30	\$6.47
Decorative Series			\$16.58			

(N)

(N)

* Existing fixtures only. Service is not available for new High Pressure Sodium Vapor Functional lighting under this schedule.

(D)

DEFINITIONS:

Customer-Funded Conversion: Street lights that have been converted to LED from another lighting type and whose conversion was funded by the Customer.

Functional Lighting: Common less expensive luminaires that may be mounted either on wood, fiberglass or non-decorative metal poles. The Company will maintain a list of functional light fixtures that are available.

Decorative Series Lighting: More stylish luminaires mounted vertically on decorative metal poles. The Company will maintain a listing of standard decorative street light fixtures that are available under this Electric Service Schedule.

(C)

(C)

(continued)

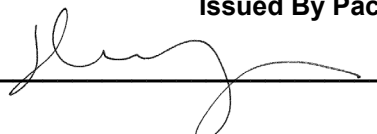
Issued: December 18, 2020

Effective: January 1, 2021

Docket No. UE-191024

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:



Etta Lockey

Title: Vice President, Regulation

Schedule 53
STREET LIGHTING SERVICE—CUSTOMER-OWNED SYSTEM
AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Customer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

Energy Only Service – Rate per Luminaire

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Customer's facilities. Maintenance service will be provided only as indicated in the Maintenance Service section below.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus applicable adjustments as specified in Schedule 80.

High Pressure Sodium Vapor						
Lumen Rating	5,800	9,500	16,000	22,000	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	31	44	64	85	115	176
Energy Only Service	\$1,382.24	\$1,953.17	\$2,844.62	\$3,776.43	\$5,108.30	\$7,8142.70

(R)

Metal Halide					
Lumen Rating	9,000	12,000	19,500	32,000	107,800
Watts	100	175	250	400	1000
Monthly kWh	39	68	94	149	354
Energy Only Service	\$1,732.84	\$3,024.91	\$4,176.78	\$6,6140.75	\$15,712.54

(R)

For non-listed luminaires, the cost will be calculated for 4167 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	¢ per kWh
Energy Only Service	4.4397-215¢


(R)

(continued)

 Issued: December 18, 2020
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Issued By PacifiCorp d/b/a Pacific Power & Light Company

 By:  Etta Lockey

Title: Vice President, Regulation

Schedule 54
RECREATIONAL FIELD LIGHTING—RESTRICTED

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To schools, governmental agencies and non-profit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this schedule. At the Customer's option service for recreational field lighting may be taken under Company's applicable General Service Schedule.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge: ~~\$7.033.00~~ for single-phase service (I)
 ~~\$12.657.00~~ for three-phase service (I)

Energy Charge:

Base
Rate
~~4.6898.582~~¢ per kWh for all kWh

(R)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

The Customer shall own all poles, wire and other distribution facilities beyond Company's point of delivery. Company will supply one transformer, or transformer bank, for each athletic or recreational field; any additional transformers required shall be supplied and owned by the Customer. All transformers owned by the Customer must be properly fused and of such types and characteristics as conform to Company's standards. When service is supplied to more than one transformer or transformer bank, Company may meter such an installation at primary voltage.

CONTINUING SERVICE:

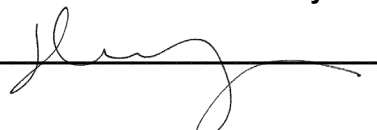
Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

(continued)

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Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Etta Lockey

Title: Vice President, Regulation

Schedule 80
SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

The following summarizes the applicability of the Company's adjustment schedules

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

Schedule	91	92	93	97	98*	191	197
15	x	x		x	x	x	x
16	x	x	x	x	x	x	x
17		x	x	x	x	x	x
18	x	x	x	x	x	x	x
24	x	x	x	x	x	x	x
33	x	x		x	x	x	x
36	x	x	x	x	x	x	x
40	x	x	x	x	x	x	x
47T	x	x		x		x	x
48T	x	x		x	x	x	x
51	x	x		x		x	x
52	x	x		x		x	x
53	x	x		x		x	x
54	x	x		x		x	x
57	x	x		x		x	x

(D)

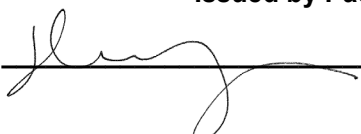
(D)

*Not applicable to all consumers. See Schedule for details.

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By:  Etta Lockey

Title: Vice President, Regulation

Schedule 91
SURCHARGE TO FUND LOW INCOME BILL ASSISTANCE PROGRAM

All bills calculated in accordance with the schedules listed below shall have applied the following Surcharge.

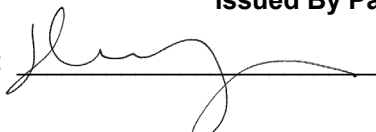
Schedule 15	\$0.13 per month	
Schedule 16	\$0.74 per month	
Schedule 18	\$0.74 per month	
Schedule 24	\$1.56 per month	
Schedule 33	\$37.89 per month	
Schedule 36	\$37.89 per month	
Schedule 40	\$15.65 per year*	
Schedule 47T	\$257.50 per month	
Schedule 48T	\$257.50 per month	
Schedule 51	\$2.15 per month	
Schedule 52	\$2.15 per month	(D)
Schedule 53	\$2.15 per month	
Schedule 54	\$0.75 per month	
Schedule 57	\$2.15 per month	(D)

*To be included in the bill for the November billing period.

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Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Etta Lockey

Title: Vice President, Regulation

Schedule 92
DEFERRAL ADJUSTMENTS

APPLICABLE:


All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have applied an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.000 cents	
Schedule 16	0.000 cents	
Schedule 17	0.000 cents	
Schedule 18	0.000 cents	
Schedule 24	0.000 cents	
Schedule 33	0.000 cents	
Schedule 36	0.000 cents	
Schedule 40	0.000 cents	
Schedule 47T	0.000 cents	
Schedule 48T	0.000 cents	
Schedule 51	0.000 cents	
Schedule 52	0.000 cents	(D)
Schedule 53	0.000 cents	
Schedule 54	0.000 cents	
Schedule 57	0.000 cents	(D)

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Issued by PacifiCorp d/b/a Pacific Power & Light Company

By:  Etta Lockey

Title: Vice President, Regulation

Schedule 93
DECOUPLING REVENUE ADJUSTMENT

DECOUPLING MECHANISM:

Calculation of Monthly Allowed Decoupled Revenue Per Customer: (continued)

Step 5 – Determine the Annual Allowed Decoupled Revenue per Customer – Annual Allowed Decoupled Revenue per Customer is equal to the Allowed Decoupled Revenue (Step 4) divided by the number of customers for the 12-month period used to set rates.

Step 6 – Determine the Monthly Decoupled Revenue per Customer – To determine the Monthly Decoupled Revenue per Customer, the Annual Allowed Decoupled Revenue per Customer (Step 5) is shaped based on the monthly kWh usage in the 12-month period used to set rates. Multiply the resulting monthly percentage of usage by month by the Allowed Decoupled Revenue per Customer to determine the 12 monthly values.

Calculation of Monthly Decoupling Deferral:

Step 7 – Determine Allowed Decoupled Revenue by Month – Multiply the actual number of customers by the applicable Monthly Decoupled Revenue per Customer (Step 6). The result is the Allowed Decoupled Revenue for the applicable month.

Step 8 – ~~Determine Actual Revenue – Determine Actual Base Revenue by taking total actual, non-weather adjusted monthly revenue less monthly revenue from any non-base adjustment schedules. Determine the Decoupled Revenue per kWh Rate – Allowed Decoupled Revenue (Step 4) is divided by the annual kWh used to set rates.~~

(C)

Step 9 – Determine Actual Decoupled Revenue – ~~Subtract monthly Fixed Basic Charge Revenue and monthly Net Power Cost Revenue from monthly Actual Revenue. Multiply the Decoupled Revenue per kWh Rate (Step 8) by the actual, non-weather adjusted kWh monthly usage.~~

(C)

Step 10 – The difference between the Actual Decoupled Revenue (Step 9) and the Allowed Decoupled Revenue (Step 6) above is calculated, and the resulting balance is deferred by the Company. Interest on the deferred balance will accrue at the quarterly rate published by the FERC.

EARNINGS TEST:

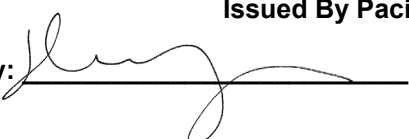
The Company proposes an earnings test based on the Company's year ended June 30 Commission Basis Report (CBR) operating results, which are filed with the Commission by October 31 of each year. This report is prepared using actual recorded results of electric operations and rate base, adjusted for any material out-of-period, non-operating, nonrecurring, and extraordinary items or any other item that materially distorts reporting period earnings and rate base. The earnings test will be based on return on equity (ROE) before normalizing adjustments, including adjustments to power supply-related revenues and expenses to reflect operations under normal conditions and will exclude any annualizing or pro forma adjustments.

(continued)

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Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Etta Lockey

Title: Vice President, Regulation

Schedule 97
POWER COST ADJUSTMENT MECHANISM ADJUSTMENT

APPLICABLE:

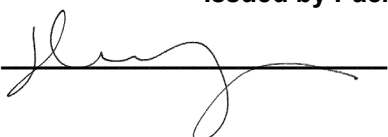
All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.000 cents	
Schedule 16	0.000 cents	
Schedule 17	0.000 cents	
Schedule 18	0.000 cents	
Schedule 24	0.000 cents	
Schedule 33	0.000 cents	
Schedule 36	0.000 cents	
Schedule 40	0.000 cents	
Schedule 47T	0.000 cents	
Schedule 48T	0.000 cents	
Schedule 51	0.000 cents	
Schedule 52	0.000 cents	(D)
Schedule 53	0.000 cents	
Schedule 54	0.000 cents	
Schedule 57	0.000 cents	(D)

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Issued by PacifiCorp d/b/a Pacific Power & Light Company

By:  Etta Lockey

Title: Vice President, Regulation

Schedule 191
SYSTEM BENEFITS CHARGE ADJUSTMENT

PURPOSE:

The System Benefits Charge is designed to recover costs incurred by the Company associated with providing demand side management services and programs to customers.

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

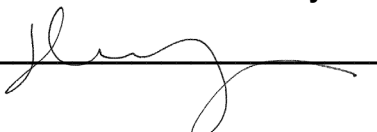
Schedule 15	0.261 cents	
Schedule 16	0.293 cents	
Schedule 17	0.293 cents	
Schedule 24	0.285 cents	
Schedule 33	0.245 cents	
Schedule 36	0.245 cents	
Schedule 40	0.264 cents	
Schedule 47T	0.203 cents	
Schedule 48T	0.203 cents	
Schedule 51	0.261 cents	
Schedule 52	0.261 cents	(D)
Schedule 53	0.261 cents	
Schedule 54	0.281 cents	
Schedule 57	0.261 cents	(D)

(continued)

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By:  Etta Lockey

Title: Vice President, Regulation

Schedule 197
FEDERAL TAX ACT ADJUSTMENT

APPLICABLE:

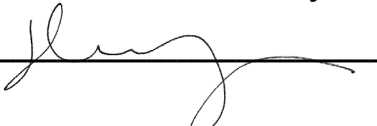
All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	-0. 378298 cents	(I)
Schedule 16	-0. 359244 cents	(I)
Schedule 17	-0. 359244 cents	(I)
Schedule 18	-0. 359244 cents	(I)
Schedule 24	-0. 301203 cents	(I)
Schedule 33	-0. 255478 cents	(I)
Schedule 36	-0. 255478 cents	(I)
Schedule 40	-0. 308204 cents	(I)
Schedule 47T	-0. 208448 cents	(I)
Schedule 48T	-0. 208448 cents	(I)
Schedule 51	-0. 378298 cents	(I)
Schedule 52	0.298 cents	(D)
Schedule 53	-0. 378298 cents	(I)
Schedule 54	-0. 378298 cents	(I)
Schedule 57	0.298 cents	(D)

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Issued by PacifiCorp d/b/a Pacific Power & Light Company

By:  Etta Lockey

Title: Vice President, Regulation

Schedule 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS
PURPOSE:

The purpose of this Schedule is to list the charges referred to in the General Rules and Regulations.

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

For all Customers utilizing the services of the Company as defined and described in the General Rules and Regulations.

SERVICE CHARGES:

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>	
2	R2.1	<u>Demand Pulse Access Charge:</u>	Actual Cost	
4	R4.1	<u>Connection Charge:</u> Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.	No Charge \$5075.00	(R)
		Weekends and holidays 8:00 A.M. to 7:00 P.M.	\$175.00	
6	R6.1	<u>Meter Repair/Replacement Charges:</u> Arising from careless or misuse by Customer	Actual Repair/ Replacement Cost	
6	R6.2	<u>Permanent Disconnection and Removal:</u>	Actual Cost	
6	R6.3	<u>Purchase of Facilities for Permanent Disconnection:</u>	Net Book Value	
6	R6.3	<u>Stranded Cost Recovery Fee</u>	Calculated Case by Case	
6	R6.3	<u>Customer-Installed Facilities Refund at Permanent Disconnection:</u>		
		Installed within one year of removal	100% of Actual Cost deducted from Net Book Value	
		Installed between 1 to 2 years of removal	80% of Actual Cost deducted from Net Book Value	

(continued)

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Title: Vice President, Regulation

Schedule 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS
SERVICE CHARGES: (Continued)

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>	
6	R6. 35	<u>Customer-Installed Facilities Refund at Permanent Disconnection: (continued)</u>		(T)
		Installed between 2 to 3 years of removal	60% of Actual Cost deducted from Net Book Value	
		Installed between 3 to 4 years of removal	40% of Actual Cost deducted from Net Book Value	
		Installed between 4 to 5 years of removal	20% of Actual Cost deducted from Net Book Value	
6	R6. 53	<u>Service Call Charge (Customer facilities):</u>	Actual Cost	(T)
6	R6. 53	<u>Other Work at Customer's Request:</u>	Actual Cost	(T)
8	R8.1	<u>Meter Verification Charge:</u>	\$20.00 per unit	(T)
8	R8.2	<u>Meter Test Charge:</u>	\$50.00	
8	R8.3	<u>Meter Verification Charge:</u>	\$20.00 per unit	(T)
8	R8. 43	<u>Non-Radio Frequency Meter Accommodation:</u>		(R)
		Installation and Subsequent Removal Charge		
		Non-radio frequency meters billed under Rate Schedule No. 16 or 17	\$ 240 100.00 per meter	(R)
		Non-radio frequency meters billed under all other rate schedules	Actual cost, but not less than \$ 240 100.00, per meter	(R)
		Manual Meter Reading Charge	\$ 206 .00 per month	(T)
9	R9. 21	<u>Deposit:</u>	Not to Exceed 2/12 of Estimated Annual Billing	(R)

(continued)

 Issued: December 18, 2020
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 By:  Etta Lockey

Title: Vice President, Regulation

Schedule 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS

10	R10.2	<u>Returned Payment Charge:</u>	\$20 12.00
10	R10. 43	<u>Late Payment Charge:</u>	1.0% per month of delinquent balance

(continued)

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By:  Etta Lockey

Title: Vice President, Regulation

Schedule 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS
SERVICE CHARGES: (Continued)

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>	
<u>10</u>	<u>R10.4</u>	<u>Paperless Billing Credit</u>	<u>-\$0.50</u>	<u>(N)</u>
11D	R11D.5	<u>Reconnection Charge:</u> Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.	\$25.00 \$50.00	
		Weekends and holidays 8:00 A.M. to 7:00 P.M.	\$75.00	
11D	R11D.5	<u>Field Visit Charge:</u>	\$15.00	
11D	R11D.5	<u>Unauthorized Reconnection/Tampering Charge:</u>	\$75.00	
14	R14-2	<u>Facilities Charges:</u> On Facilities at Less than 69,000 Volts Installed at Customer's expense Installed at Company's expense For Facilities at and above 69,000 Volts Installed at Customer's expense Installed at Company's expense	0.5% per month 1.2% per month 0.2% per month 0.9% per month	
14	R14-11	<u>Temporary Service Charge:</u> Service Drop and Meter only	Single-phase \$85155.00 Three Phase \$115.00	<u>(D)</u> <u>(I)</u> <u>(D)</u>
25	R25.1	<u>Customer Guarantee Credit 1:</u> Restoring Supply After an Outage For each additional 12 hours	\$50.00 \$25.00	
25	R25.1	<u>Customer Guarantee Credit 2:</u> Appointments	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 3:</u> Switching on Power	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 4:</u> Estimates for New Supply	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 5:</u> Responding to Bill Inquiries	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 6:</u> Resolving Meter Problems	\$50.00	
25	R25.3	<u>Customer Guarantee Credit 7:</u> Notifying of Planned Interruptions	\$50.00	

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 By:  Etta Lockey

Title: Vice President, Regulation

Schedule 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS

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By:  _____ Etta Lockey

Title: Vice President, Regulation

Rule 1
GENERAL RULES AND REGULATIONS—DEFINITIONS

Extension: A branch from, a continuation of, or an increase in the capacity of Company owned transmission or distribution lines or facilities, that have not been removed, at customer request, within the last five years. An Extension may be single-phase, three-phase, or a conversion from single-phase to three-phase. The Company will own, operate and maintain all Extensions made under these Rules.

Facilities: Company-owned electric infrastructure designed, built, and installed to provide service, including but not limited to transmission and distribution lines, service drops, transformers, poles, risers, conduit, vaults, and any other equipment dedicated to supply electricity. Facilities subject to Permanent Disconnection may be located on the Customer's property, in right of ways, or any other public or private property used to provide the departing Customer with electric service.

Intermittent Service: Service to equipment having high demands of short duration requiring that the Company provide additional or excess investment in transformers, services or other facilities. This includes, but is not limited to, service to furnaces, pelletizers, elevator or hoist motors, welders, and x-ray equipment.

Kilovar (kvar): A unit of reactive power equal to 1,000 reactive volt-amperes.

Kilovar-hours (kvarh): The amount of reactive flow in one hour, at a constant rate of kilovar.

Kilowatt (kW): A unit of power equal to 1,000 watts.

Kilowatt-hour (kWh): The amount of energy delivered in one hour, when delivery is at a constant rate of one kilowatt.

Meter Failure or Malfunction: A mechanical malfunction or failure that prevents the meter or any ancillary data collection or transmission device from registering or transmitting the actual amount of energy used. A meter failure or malfunction includes, but is not limited to, a stopped meter, a meter that is faster or slower than the metering tolerance specified in WAC 480-100-338, or an erratic meter.

Net Book Value: The installed cost of an asset less any accumulated depreciation as reflected in the Company's accounting records.

Permanent Disconnection: Disconnection of Facilities dedicated to serve the Customer when (1) the Customer has requested permanent disconnection from the Company's System; or (2) when a Customer obtains redundant service from another electric utility provider.

Premises: All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided by a dedicated street, highway or other public thoroughfare, or railway.


Redundant Service: When a Customer is receiving electric service from the Company and another utility provider has installed electric facilities to serve the Customer's same load without the Customer first disconnecting from the Company's Facilities.

(continued)

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Rule 1
GENERAL RULES AND REGULATIONS—DEFINITIONS

~~Redundant Service: When a Customer is receiving electric service from the Company and another utility provider has installed electric facilities to serve the Customer's same load without the Customer first disconnecting from the Company's Facilities.~~

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Remote Service: Service to distant or isolated locations which, in the Company's opinion, will not have sufficient annual Schedule Billings to cover the Company's annual incurred costs. A distant location is any location, or group of locations, more than one-half mile from the Company's existing distribution facilities. An isolated location is one where additional development is unlikely due to geographical constraints, and may be less than one-half mile from existing distribution facilities.

Salvage: Estimated resale value at the end of the Facilities' useful life as determined by the Company.

Schedule Billing: The total of charges for service, including minimums, computed in accordance with Company's applicable rate schedule.

Seasonal Service: Service for annually recurring periods of use where service is disconnected or curtailed during part of the year. This includes frost protection service and other services of a seasonal nature, both agricultural and non-agricultural.

Service: As used herein, usually refers to the availability of electric power and energy at the point of delivery for use by the Customer irrespective of whether power or energy is actually utilized. The word "Service" may also be used to refer to the wires between Company's supply and the Customer's entrance conductors.

Standby Service: Service made available to a load which is served part or all of the time by another power source for reasons of increased reliability of supply through duplication of source.

Stranded Cost Recovery Fee: Charge to recover the stranded costs created by a Customer permanently disconnecting from the Company's system. The Stranded Cost Recovery Fee will be calculated on a case-by-case basis and will include the impact of a customer's departure on energy efficiency and low-income stranded costs. The Stranded Cost Recovery Fee is listed in Schedule 300, Rule 6, Sheet R6.3.

Supplementary Service: Service made available to a load which receives some degree of simultaneous supply from another power source for additional supply or greater economy of supply at peak or light load conditions.

Temporary Service: Service requested for a limited period of time or of questionable duration such as, but not limited to, service for construction power, seasonal sales lots, carnivals, rock crushers or paving plants. Temporary service does not include emergency, breakdown or standby service.

Unassigned Energy Usage Meter: A meter that is installed at a valid service address and accurately records energy usage during a period of time where there was no active electric service account at that premises.

Utility: PacifiCorp d/b/a Pacific Power & Light Company.

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Rule 10
GENERAL RULES AND REGULATIONS—BILLING

G. FORCE MAJEURE:

Company shall not be liable to the Customer, and the Customer shall not be liable to the Company, for any damage or claim of damage attributable to the failure of Company to deliver, or the Customer to receive, electric power and energy as the result of any cause beyond the control of Company to so deliver or of the Customer to so receive, as the case may be, which, by the exercise of reasonable diligence, the respective party is unable to avoid, including but not limited to: injunction or other decree or order of any court or governmental agency having jurisdiction, strike sabotage, riot, insurrection, acts of the public enemy, fire, flood, explosion, extraordinary action of the elements, earthquake or other acts of God, or accidental destruction of or damage to facilities. In the event that the delivery or use of electric power is suspended or curtailed by 50% or more for a continuous period of more than 15 days as the result of an unavoidable cause as provided above, the schedule charges may, upon written request by the Customer, be prorated by subperiods reflective of the beginning and ending of the suspended or curtailed deliveries. The Customer may, upon written request, have service rendered thereafter on any applicable rate schedule for the appropriate class of customer. Proration of schedule charges shall be effective no more than 30 days prior to receipt of written request from the Customer.

H. LATE PAYMENT CHARGE:

A Late Payment Charge may be levied against any account that is not paid in full each month. This charge will be computed at a percentage specified in Schedule 300 applied to the unpaid delinquent balance brought forward on the subsequent month's bill. All payments received prior to the subsequent month's billing date, will apply to the Customer's account prior to calculating the Late Payment Charge. Those payments applied shall satisfy the oldest portion of the billing first, any other billings second and the current billing last. Imposition of the late payment fee will be delayed 30 days for Customers with delinquent balances who have demonstrated that they have made application to an agency for financial aid. Customers who participate in the Equal Payment Plan will be exempt from the late payment fee as long as they remain on the Equal Payment Plan.

I. PAPERLESS BILL CREDIT:


The Company will provide a Paperless Bill Credit as shown in Schedule 300 to customers on a metered service schedule who elect to enroll in paperless billing.

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