

NORTHWEST NATURAL GAS COMPANY

WN U-6

Twelfth Revision of Sheet 200.1

Cancels Eleventh Revision of Sheet 200.1

SCHEDULE 200 SUMMARY OF ADJUSTMENTS

PURPOSE:

The purpose of this Schedule is to list and summarize the adjustment Schedules applicable to each of the Company's Rate Schedules.

SCHEDULE	A	201	203	207	210	212	215	220	221	230	232	233	303	305	306	308
R1	ADD	INC	INC	INC	INC		INC	INC	INC	INC	INC		INC	INC	INC	INC
C1	ADD	INC	INC	INC	INC		INC	INC	INC	INC	INC		INC	INC	INC	INC
2	ADD	INC	INC	INC	INC	INC	INC	INC	INC	INC	INC		INC	INC	INC	INC
03CSF	ADD	INC	INC	INC	INC		INC	INC	INC	INC	INC		INC	INC	INC	INC
03ISF	ADD	INC	INC	INC	INC		INC	INC	INC	INC	INC	INC	INC	INC	INC	INC
10	ADD			INC												
27	ADD	INC	INC	INC	INC		INC	INC	INC	INC	INC		INC	INC	INC	INC
C41SF	ADD	INC	INC	INC	INC		INC	INC	INC	INC	INC		INC	INC	INC	INC
C41SI	ADD	INC	INC	INC	INC		INC	INC	INC	INC	INC		INC	INC	INC	INC
C41TF	ADD	INC		INC	INC		INC		INC		INC	INC	INC	INC	INC	INC
I41SF	ADD	INC	INC	INC	INC		INC	INC	INC	INC	INC	INC	INC	INC	INC	INC
I41SI	ADD	INC	INC	INC	INC		INC	INC	INC	INC	INC	INC	INC	INC	INC	INC
I41TF	ADD	INC		INC	INC		INC		INC		INC	INC	INC	INC	INC	INC
C42SF	ADD	INC	INC	INC	INC		INC	INC	INC	INC	INC		INC	INC	INC	INC
C42SI	ADD	INC	INC	INC	INC		INC	INC	INC	INC	INC		INC	INC	INC	INC
C42TF	ADD	INC		INC	INC		INC		INC		INC	INC	INC	INC	INC	INC
C42TI	ADD	INC		INC	INC		INC		INC		INC	INC	INC	INC	INC	INC
I42SF	ADD	INC	INC	INC	INC		INC	INC	INC	INC	INC	INC	INC	INC	INC	INC
I42SI	ADD	INC	INC	INC	INC		INC	INC	INC	INC	INC	INC	INC	INC	INC	INC
I42TF	ADD	INC		INC	INC		INC		INC		INC	INC	INC	INC	INC	INC
I42TI	ADD	INC		INC	INC		INC		INC		INC	INC	INC	INC	INC	INC
C43TI/I43TI	ADD	INC		INC	INC		INC		INC		INC	INC	INC	INC	INC	INC
C43TF/I43TF	ADD	INC		INC	INC		INC		INC		INC	INC	INC	INC	INC	INC

Table Code Key:

ADD This adjustment is added to the billing rates at the time the bill is issued.**INC** This adjustment is included in the billing rates shown on the Rate Schedule

(continue to Sheet 200.2)

Issued September 16, 2024
NWN WUTC Advice No. 24-14

Effective with service on
and after November 1, 2024

NORTHWEST NATURAL GAS COMPANY

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Thirty-First Revision of Sheet 201.1

Cancels Thirtieth Revision of Sheet 201.1

SCHEDULE 201
TEMPORARY (TECHNICAL) ADJUSTMENTS TO RATES

PURPOSE: To identify adjustments to rates in the Rate Schedules listed below that relate to the amortization of balances in all of the Company's conventional deferred revenue and gas cost accounts.

APPLICABLE: To the following Rate Schedules of this Tariff:

Schedule 1	Schedule 27	Schedule 43 (all)
Schedule 2	Schedule 41 (all)	
Schedule 3	Schedule 42 (all)	

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2024

(C)

The Total Temporary Adjustment amount shown below is included in the Temporary Adjustments reflected in the listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED

Schedule	Block	Account 191 Commodity Adjustment	Account 191 Pipeline Capacity Adjustment	Total Temporary Adjustment
1R		(\$0.10823)	(\$0.01675)	(\$0.12498)
1C		(\$0.10823)	(\$0.01675)	(\$0.12498)
2		(\$0.10823)	(\$0.01675)	(\$0.12498)
03 CSF		(\$0.10823)	(\$0.01675)	(\$0.12498)
03 ISF		(\$0.10823)	(\$0.01675)	(\$0.12498)
27		(\$0.10823)	(\$0.01675)	(\$0.12498)
41 CSF	Block 1	(\$0.10823)	(\$0.01675)	(\$0.12498)
	Block 2	(\$0.10823)	(\$0.01675)	(\$0.12498)
41 ISF	Block 1	(\$0.10823)	(\$0.01675)	(\$0.12498)
	Block 2	(\$0.10823)	(\$0.01675)	(\$0.12498)
41 CSI	Block 1	(\$0.10823)	(\$0.05350)	(\$0.16173)
	Block 2	(\$0.10823)	(\$0.05350)	(\$0.16173)
41 ISI	Block 1	(\$0.10823)	(\$0.05350)	(\$0.16173)
	Block 2	(\$0.10823)	(\$0.05350)	(\$0.16173)
41 CTF	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000
41ITF	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000
42 CSF	Block 1	(\$0.10823)	(\$0.01675)	(\$0.12498)
	Block 2	(\$0.10823)	(\$0.01675)	(\$0.12498)
	Block 3	(\$0.10823)	(\$0.01675)	(\$0.12498)
	Block 4	(\$0.10823)	(\$0.01675)	(\$0.12498)
	Block 5	(\$0.10823)	(\$0.01675)	(\$0.12498)
	Block 6	(\$0.10823)	(\$0.01675)	(\$0.12498)
42 ISF	Block 1	(\$0.10823)	(\$0.01675)	(\$0.12498)
	Block 2	(\$0.10823)	(\$0.01675)	(\$0.12498)
	Block 3	(\$0.10823)	(\$0.01675)	(\$0.12498)
	Block 4	(\$0.10823)	(\$0.01675)	(\$0.12498)
	Block 5	(\$0.10823)	(\$0.01675)	(\$0.12498)
	Block 6	(\$0.10823)	(\$0.01675)	(\$0.12498)

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(continue to Sheet 201.2)

Issued September 16, 2024
 NWN WUTC Advice No. 24-14

Effective with service on
 and after November 1, 2024

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Twenty-First Revision of Sheet 201.2

Cancels Twentieth Revision of Sheet 201.2

SCHEDULE 201
TEMPORARY (TECHNICAL) ADJUSTMENTS TO RATES
 (continued)

APPLICATION TO RATE SCHEDULES (continued):

Effective: November 1, 2024

(C)

Schedule	Block	Account 191 Commodity Adjustment	Account 191 Pipeline Capacity Adjustment	Total Temporary Adjustment
42 CTF	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000
	Block 3	N/A	N/A	\$0.00000
	Block 4	N/A	N/A	\$0.00000
	Block 5	N/A	N/A	\$0.00000
	Block 6	N/A	N/A	\$0.00000
42 ITF	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000
	Block 3	N/A	N/A	\$0.00000
	Block 4	N/A	N/A	\$0.00000
	Block 5	N/A	N/A	\$0.00000
	Block 6	N/A	N/A	\$0.00000
42 CSI	Block 1	(\$0.10823)	(\$0.05350)	(\$0.16173)
	Block 2	(\$0.10823)	(\$0.05350)	(\$0.16173)
	Block 3	(\$0.10823)	(\$0.05350)	(\$0.16173)
	Block 4	(\$0.10823)	(\$0.05350)	(\$0.16173)
	Block 5	(\$0.10823)	(\$0.05350)	(\$0.16173)
	Block 6	(\$0.10823)	(\$0.05350)	(\$0.16173)
42 ISI	Block 1	(\$0.10823)	(\$0.05350)	(\$0.16173)
	Block 2	(\$0.10823)	(\$0.05350)	(\$0.16173)
	Block 3	(\$0.10823)	(\$0.05350)	(\$0.16173)
	Block 4	(\$0.10823)	(\$0.05350)	(\$0.16173)
	Block 5	(\$0.10823)	(\$0.05350)	(\$0.16173)
	Block 6	(\$0.10823)	(\$0.05350)	(\$0.16173)
42 CTI	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000
	Block 3	N/A	N/A	\$0.00000
	Block 4	N/A	N/A	\$0.00000
	Block 5	N/A	N/A	\$0.00000
	Block 6	N/A	N/A	\$0.00000
42 ITI	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000
	Block 3	N/A	N/A	\$0.00000
	Block 4	N/A	N/A	\$0.00000
	Block 5	N/A	N/A	\$0.00000
	Block 6	N/A	N/A	\$0.00000
43 TF		N/A	N/A	\$0.00000
43 TI		N/A	N/A	\$0.00000

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GENERAL TERMS:

his schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued September 16, 2024
 NWN WUTC Advice No. 24-14

Effective with service on
 and after November 1, 2024

NORTHWEST NATURAL GAS COMPANY

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Thirty-Second Revision of Sheet 203.1

Cancels Thirty-First Revision of Sheet 203.1

SCHEDULE 203**PURCHASED GAS COST ADJUSTMENTS TO RATES****PURPOSE:**

To (a) identify the Commodity and Pipeline Capacity Components applicable to the Rate Schedules listed below; and (b) to identify any changes to such components due to changes in the cost of Pipeline capacity and the cost of gas purchased from the Company's suppliers that apply to the Rate Schedules listed below. **See SCHEDULE P.**

APPLICABLE:

Schedule 1	Schedule 27	Schedule 41SI
Schedule 2	Schedule 41SF	Schedule 42SI
Schedule 3	Schedule 42SF	

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2024

(C)

Annual Sales WACOG [1]	\$0.43274
Winter Sales WACOG [2]	\$0.45156
Firm Sales Service Pipeline Capacity Component [3]	\$0.10337
Firm Sales Service Pipeline Capacity Component [4]	\$1.54
Interruptible Sales Service Pipeline Capacity Component [5]	\$0.03612

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- [1] Applies to all Sales Service Rate Schedules (per therm) except where Winter Sales WACOG or Monthly Incremental Cost of Gas applies.
- [2] Applies to Sales Customers that request Winter Sales WACOG at the September 15 Annual Service Election.
- [3] Applies to Rate Schedules 1, 2, 3, 27 and Schedule 41 and Schedule 42 Firm Sales Service Volumetric Pipeline Capacity option (per therm).
- [4] Applies to Schedules 41 and 42 Firm Sales Service Peak Demand Pipeline Capacity option (per therm of MDDV per month).
- [5] Applies to Schedule 41 and Schedule 42 Interruptible Sales Service (per therm).

The above listed components shall be further adjusted as follows:

Commodity Component	Firm Pipeline Capacity Component
\$0.00000	\$0.00000

GENERAL TERMS:

This schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued September 16, 2024
NWN WUTC Advice No. 24-14

Effective with service on
and after November 1, 2024

NORTHWEST NATURAL GAS COMPANY

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Thirty-Fourth Revision of Sheet 101.1

Cancels Thirty-Third Revision of Sheet 101.1

**RATE SCHEDULE 1
GENERAL SALES SERVICE**
AVAILABLE:

To all Residential and Commercial Customer classes in all territory served by the Company under the Tariff of which this Rate Schedule is a part, except that service under this Rate Schedule is not available for Standby Service to Commercial Customers. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, is subject to the provisions of **Schedule E**.

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment, including but not limited to one or any multiple or combination of the following:

- (a) Non-ducted space heating equipment that does not qualify as primary heating systems under Rate Schedule 2, including but not limited to fireplace inserts, free standing gas stoves, and room heaters;
- (b) Supplemental or Standby space heating equipment including but not limited to natural gas back-up to electric heat pumps, used in residential applications;
- (c) Water heating equipment used to serve single-family residential swimming pools, spas, and hot tubs;
- (d) Other equipment including, but not limited to, log lighter, gas log, gas barbecue, tiki torch, Bunsen burner, Domestic cooking equipment, hobby kilns, refrigeration or Domestic clothes drying;
- (e) Equipment installed for use in detached garages, shops, or outbuildings.

MONTHLY RATE: Effective: November 1, 2024

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Residential:					
Customer Charge	\$5.50	----	----	----	\$5.50
Schedule 308 Credits (per bill)				(\$5.10)	(\$5.10)
Volumetric Charge (per therm)	\$0.83469	\$0.10337	\$0.43274	\$0.54027	\$1.91107
Commercial:					
Customer Charge	\$7.00	----	----	----	\$7.00
Schedule 308 Credits (per bill)				(\$16.67)	(\$16.67)
Volumetric Charge (per therm)	\$0.86308	\$0.10337	\$0.43274	\$0.51751	\$1.91670

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Minimum Monthly Bill: Customer Charge, plus charges under **Schedule C** and **Schedule 10** (if applicable)

(continue to Sheet 101.2)

Issued September 16, 2024
NWN WUTC Advice No. 24-14

Effective with service on
and after November 1, 2024

NORTHWEST NATURAL GAS COMPANY

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Thirty-Fifth Revision of Sheet 102.1

Cancels Thirty-Fourth Revision of Sheet 102.1

RATE SCHEDULE 2
RESIDENTIAL SALES SERVICE**AVAILABLE:**

To Residential Customers, in all territory served by the Company under the Tariff of which this Rate Schedule is a part. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, are subject to the provisions of **SCHEDULE E**.

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment used in Residential dwellings that provide complete family living facilities in which the occupant normally cooks, eats, sleeps, and carries on the household operations incident to Domestic life, for at least one of the following purposes:

- (a) Operation of ducted forced air Natural Gas space heating equipment that is the primary source for space heating requirements;
- (b) Operation of a gas-fired hearth product or wall heater as the primary source for space heating requirements where the hearth or wall heater has a verified nameplate rating of 20,000 BTUs or greater, and is installed in a primary residence defined as a dwelling that is occupied year-round, and where that dwelling is 1,500 square feet or less; and, or;
- (c) Operation of fully automatic water heating equipment for primary water heating requirements.

Service under this Rate Schedule includes the use of gas for equipment installed in addition to (a) and (b).

MONTHLY RATE: Effective: November 1, 2024

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge:	\$8.00	---	---	---	\$8.00
Schedule 308 Credits - Winter (per bill)				(\$32.62)	(\$32.62)
Schedule 308 Credits - Non- Winter (per bill)				(\$9.88)	(\$9.88)
Volumetric Charge (per therm)	\$0.55820	\$0.10337	\$0.43274	\$0.46988	\$1.56419

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Minimum Monthly Bill: Customer Charge, plus charges under **Schedule C** and **Schedule 10** (if applicable)

Issued September 16, 2024
NWN WUTC Advice No. 21-14

Effective with service on
and after November 1, 2024

NORTHWEST NATURAL GAS COMPANY

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Twenty-Second Revision of Sheet 103.3

Cancels Twenty-First Revision of Sheet 103.3

RATE SCHEDULE 3
BASIC FIRM SALES SERVICE - NON-RESIDENTIAL
 (continued)

MONTHLY RATE: Effective: November 1, 2024

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (03 SF):					Billing Rates [1]
Customer Charge (per month):					\$22.00
	Base Rate	Pipeline Capacity	Commodity Component [2]	Temporary Adjustment	
Schedule 308 Credits (per bill):					
Commercial - Winter				(\$127.46)	(\$127.46)
Commercial - Non-Winter				(\$48.67)	(\$48.67)
Industrial				(\$396.95)	(\$396.95)
Volumetric Charges (per therm):					
Commercial	\$0.53350	\$0.10337	\$0.43274	\$0.45875	\$1.52836
Industrial	\$0.54385	\$0.10337	\$0.43274	\$0.40053	\$1.48049
Standby Charge (per therm of MHDV) [3]:					\$5.00

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[1] **Schedule C** and **Schedule 10** Charges shall apply, if applicable.

[2] The Commodity Component will be either Annual Sales WACOG or Monthly Incremental Cost of Gas.

[3] Applies to Standby Sales Service only.

Minimum Monthly Bill. The Minimum Monthly Bill shall be any **Schedule C** and **Schedule 10** Charges, plus:(a) **Firm Sales Service.** Customer Charge(b) **Firm Sales Standby Service.** Customer Charge, plus Standby Service Charge

Issued September 16, 2024
 NWN WUTC Advice No. 24-14

Effective with service on
 and after November 1, 2024

NORTHWEST NATURAL GAS COMPANY

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Thirty-Fourth Revision of Sheet 127.1

Cancels Thirty-Third Revision of Sheet 127.1

RATE SCHEDULE 27

RESIDENTIAL HEATING DRY-OUT SERVICE

AVAILABLE:
To Residential home builders, developers, and contractors during the period that a Residential dwelling is under construction, in all territory served by the Company under the Tariff of which this schedule is a part.

SERVICE DESCRIPTION:
Service under this Rate Schedule is restricted to the use of gas in approved permanently-installed gas heating equipment in place during the period the dwelling is under construction. Upon occupancy of the dwelling, service under this Rate Schedule shall terminate automatically. In no event will service under this Rate Schedule continue for more a period of time greater than twelve (12) months from the date the gas meter is set at the dwelling. Upon termination of service under this Rate Schedule, gas service shall transfer to **Schedule 1** or **Schedule 2**, whichever is applicable.

MONTHLY RATE:

Effective: November 1, 2024

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge:	\$9.00	---	---	---	\$9.00
Volumetric Charge (per therm)					
All therms	\$0.31253	\$0.10337	\$0.43274	\$0.50661	\$1.35525

(R)

Minimum Monthly Bill: Customer Charge, plus charges under **Schedule C** and **Schedule 10** (if applicable)

GENERAL TERMS:
Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued September 16, 2024

NWN WUTC Advice No. 24-14

Effective with service on

and after November 1, 2024

NORTHWEST NATURAL GAS COMPANY

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Twentieth Revision of Sheet 141.9

Cancels Nineteenth Revision of Sheet 141.9

RATE SCHEDULE 41
NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
(continued)

MONTHLY RATES FOR COMMERCIAL CUSTOMER CLASS: Effective: November 1, 2024 (C)
The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (C41SF) [1]:					Billing Rates
Customer Charge (per month):					\$250.00
	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
Schedule 308 Credits (per bill):				(\$1,244.55)	(\$1,244.55)
Volumetric Charges (per therm):					
Block 1: 1 st 2,000 therms	\$0.41608		\$0.43274	\$0.44156	\$1.29038
Block 2: All additional therms	\$0.36663		\$0.43274	\$0.43336	\$1.23273
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.10337
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):					\$1.54
INTERRUPTIBLE SALES SERVICE CHARGES (C41SI) [1]:					
Customer Charge (per month):					\$250.00
	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
Schedule 308 Credits (per bill):				(\$1,244.55)	(\$1,244.55)
Volumetric Charges (per therm):					
Block 1: 1 st 2,000 therms	\$0.38453		\$0.43274	\$0.39867	\$1.21594
Block 2: All additional therms	\$0.33880		\$0.43274	\$0.39118	\$1.16272
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):					\$0.03612
FIRM TRANSPORTATION SERVICE CHARGES (C41TF):					
Customer Charge (per month):					\$250.00
Transportation Charge (per month):					\$250.00
	Base Rate			Total Temporary Adjustments [4]	
Schedule 308 Credits (per bill):				(\$1,244.55)	(\$1,244.55)
Volumetric Charges (per therm):					
Block 1: 1 st 2,000 therms	\$0.37785			\$0.51377	\$0.89162
Block 2: All additional therms	\$0.33291			\$0.51193	\$0.84484

- [1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C and Schedule 10.
- [2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG, or Monthly Incremental Cost of Gas.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

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Issued September 16, 2024
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Effective with service on
and after November 1, 2024

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Fifteenth Revision of Sheet 141.10

Cancels Fourteenth Revision of Sheet 141.10

RATE SCHEDULE 41
NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
(continued)

MONTHLY RATES FOR INDUSTRIAL CUSTOMER CLASS:

Effective: November 1, 2024

The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

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FIRM SALES SERVICE CHARGES (I41SF) [1]:					Billing Rates
Customer Charge (per month):					\$250.00
	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
Schedule 308 Credits (per bill):				(\$1,492.26)	(\$1,492.26)
Volumetric Charges (per therm):					
Block 1: 1 st 2,000 therms	\$0.37147		\$0.43274	\$0.39392	\$1.19813
Block 2: All additional therms	\$0.32731		\$0.43274	\$0.39150	\$1.15155
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.10337
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):					\$1.54
INTERRUPTIBLE SALES SERVICE CHARGES (I41SI) [1]:					
Customer Charge (per month):					\$250.00
	Base Rate		Commodity Component: [2]	Total Temporary Adjustments [3]	
Schedule 308 Credits (per bill):				(\$1,492.26)	(\$1,492.26)
Volumetric Charges (per therm):					
Block 1: 1 st 2,000 therms	\$0.36378		\$0.43274	\$0.35753	\$1.15405
Block 2: All additional therms	\$0.32050		\$0.43274	\$0.35504	\$1.10828
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):					\$0.03612
FIRM TRANSPORTATION SERVICE CHARGES (I41TF):					
Customer Charge (per month):					\$250.00
Transportation Charge (per month):					\$250.00
	Base Rate			Total Temporary Adjustments [4]	
Schedule 308 Credits (per bill):				(\$1,492.26)	(\$1,492.26)
Volumetric Charges (per therm):					
Block 1: 1 st 2,000 therms	\$0.36781			\$0.51231	\$0.88012
Block 2: All additional therms	\$0.32406			\$0.51064	\$0.83470

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[1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C and Schedule 10.

[2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG, or Monthly Incremental Cost of Gas.

[3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

Issued September 16, 2024
NWN WUTC Advice No. 24-14

Effective with service on
and after November 1, 2024

NORTHWEST NATURAL GAS COMPANY

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Twenty-First Revision of Sheet 142.10

Cancels Twentieth Revision of Sheet 142.10

RATE SCHEDULE 42
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
(continued)

MONTHLY SALES RATES - FIRM SERVICE:

Effective: November 1, 2024

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES [1]:					Billing Rates
Customer Charge (per month, all service types):					\$1,300.00
	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
C42SF					
Schedule 308 Credits (per bill):				(\$10,512.74)	(\$10,512.74)
Volumetric Charges (per therm):					
Block 1: 1 st 10,000 therms	\$0.20610		\$0.43274	\$0.41120	\$1.05004
Block 2: Next 20,000 therms	\$0.18448		\$0.43274	\$0.40711	\$1.02433
Block 3: Next 20,000 therms	\$0.14150		\$0.43274	\$0.39903	\$0.97327
Block 4: Next 100,000 therms	\$0.11318		\$0.43274	\$0.39371	\$0.93963
Block 5: Next 600,000 therms	\$0.07545		\$0.43274	\$0.38660	\$0.89479
Block 6: All additional therms	\$0.02828		\$0.43274	\$0.37772	\$0.83874
I42SF					
Schedule 308 Credits (per bill):				(\$13,852.77)	(\$13,852.77)
Volumetric Charges (per therm):					
Block 1: 1 st 10,000 therms	\$0.16641		\$0.43274	\$0.38551	\$0.98466
Block 2: Next 20,000 therms	\$0.14895		\$0.43274	\$0.38424	\$0.96593
Block 3: Next 20,000 therms	\$0.11422		\$0.43274	\$0.38171	\$0.92867
Block 4: Next 100,000 therms	\$0.09138		\$0.43274	\$0.38003	\$0.90415
Block 5: Next 600,000 therms	\$0.06094		\$0.43274	\$0.37780	\$0.87148
Block 6: All additional therms	\$0.02283		\$0.43274	\$0.37502	\$0.83059
Firm Service Distribution Capacity Charge (per therm of MDDV per month):					\$0.15748
Firm Sales Service Storage Charge (per therm of MDDV per month):					\$0.20415
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.10337
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV per month):					\$1.54

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[1] For Firm Sales Service, the Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus the Storage Capacity Charge, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C or Schedule 10.

[2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG or Monthly Incremental Cost of Gas.

[3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

(continue to Sheet 142.10.1)

Issued September 16, 2024
NWN WUTC Advice No. 24-14

Effective with service on
and after November 1, 2024

NORTHWEST NATURAL GAS COMPANY

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Sixteenth Revision of Sheet 142.10.1

Cancels Fifteenth Revision of Sheet 142.10.1

RATE SCHEDULE 42
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
 (continued)

MONTHLY SALES RATES – INTERRUPTIBLE SERVICE:

Effective: November 1, 2024

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

INTERRUPTIBLE SALES SERVICE CHARGES [1]: (C42SI)					Billing Rates
Customer Charge (per month):					\$1,300.00
	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
Schedule 308 Credits (per bill):				(\$10,512.74)	(\$10,512.74)
Volumetric Charges (per therm):					
Block 1: 1 st 10,000 therms	\$0.16872		\$0.43274	\$0.36424	\$0.96570
Block 2: Next 20,000 therms	\$0.15103		\$0.43274	\$0.36126	\$0.94503
Block 3: Next 20,000 therms	\$0.11580		\$0.43274	\$0.35529	\$0.90383
Block 4: Next 100,000 therms	\$0.09264		\$0.43274	\$0.35137	\$0.87675
Block 5: Next 600,000 therms	\$0.06178		\$0.43274	\$0.34615	\$0.84067
Block 6: All additional therms	\$0.02317		\$0.43274	\$0.33959	\$0.79550
Interruptible Pipeline Capacity Charge (per therm):					\$0.03612
Interruptible Sales Service Storage Charge (per therm of MDDV per month)					\$0.10208
INTERRUPTIBLE SALES SERVICE CHARGES [1]: (I42SI)					
Customer Charge (per month):					\$1,300.00
Schedule 308 Credits (per bill):				(\$13,852.77)	(\$13,852.77)
Volumetric Charges (per therm)					
Block 1: 1 st 10,000 therms	\$0.16353		\$0.43274	\$0.34811	\$0.94438
Block 2: Next 20,000 therms	\$0.14638		\$0.43274	\$0.34691	\$0.92603
Block 3: Next 20,000 therms	\$0.11225		\$0.43274	\$0.34452	\$0.88951
Block 4: Next 100,000 therms	\$0.08981		\$0.43274	\$0.34293	\$0.86548
Block 5: Next 600,000 therms	\$0.05986		\$0.43274	\$0.34082	\$0.83342
Block 6: All additional therms	\$0.02244		\$0.43274	\$0.33821	\$0.79339
Interruptible Pipeline Capacity Charge (per therm):					\$0.03612
Interruptible Sales Service Storage Charge (per therm of MDDV per month)					\$0.10208

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- [1] For Interruptible Sales Service, the Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge, plus any other charges that apply from Schedule C or Schedule 10.
- [2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

(continue to Sheet 142.11)

Issued September 16, 2024
 NWN WUTC Advice No. 24-14

Effective with service on
 and after November 1, 2024

NORTHWEST NATURAL GAS COMPANY

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Twenty-First Revision of Sheet 142.11

Cancels Twentieth Revision of Sheet 142.11

RATE SCHEDULE 42
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
(continued)

MONTHLY TRANSPORTATION RATES:

Effective: November 1, 2024

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (C42TI) [1]:					Billing Rates
Customer Charge (per month):					\$1,300.00
Transportation Charge (per month):					\$250.00
	Base Rate			Temporary Adjustments [2]	
Schedule 308 Credits (per bill):				(\$10,512.74)	(\$10,512.74)
Volumetric Charges (per therm)					
Block 1: 1 st 10,000 therms	\$0.14169			\$0.50369	\$0.64538
Block 2: Next 20,000 therms	\$0.12685			\$0.50313	\$0.62998
Block 3: Next 20,000 therms	\$0.09727			\$0.50200	\$0.59927
Block 4: Next 100,000 therms	\$0.07782			\$0.50126	\$0.57908
Block 5: Next 600,000 therms	\$0.05189			\$0.50027	\$0.55216
Block 6: All additional therms	\$0.01944			\$0.49904	\$0.51848
INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (I42TI) [1]:					Billing Rates
Customer Charge (per month):					\$1,300.00
Transportation Charge (per month):					\$250.00
	Base Rate			Temporary Adjustments [2]	
Schedule 308 Credits (per bill):				(\$13,852.77)	(\$13,852.77)
Volumetric Charges (per therm)					
Block 1: 1 st 10,000 therms	\$0.14430			\$0.50393	\$0.64823
Block 2: Next 20,000 therms	\$0.12917			\$0.50335	\$0.63252
Block 3: Next 20,000 therms	\$0.09905			\$0.50218	\$0.60123
Block 4: Next 100,000 therms	\$0.07925			\$0.50142	\$0.58067
Block 5: Next 600,000 therms	\$0.05284			\$0.50040	\$0.55324
Block 6: All additional therms	\$0.01981			\$0.49914	\$0.51895

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[1] For Interruptible Transportation Service, the Monthly Bill shall equal the sum of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus any other charges that may apply from Schedule C or Schedule 10.

[2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

(continue to Sheet 142.12)

Issued September 16, 2024
NWN WUTC Advice No. 24-14

Effective with service on
and after November 1, 2024

NORTHWEST NATURAL GAS COMPANY

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Sixth Revision of Sheet 142.12

Cancels Fifth Revision of Sheet 142.12

RATE SCHEDULE 42
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
 (continued)

FIRM TRANSPORTATION SERVICE CHARGES (C42TF) [1]:					Billing Rates
Customer Charge (per month):					\$1,300.00
Transportation Charge (per month):					\$250.00
	Base Rate			Total Temporary Adjustments [2]	
Schedule 308 Credits (per bill):				(\$10,512.74)	(\$10,512.74)
Volumetric Charges (per therm)					
Block 1: 1 st 10,000 therms	\$0.15442			\$0.50394	\$0.65836
Block 2: Next 20,000 therms	\$0.13824			\$0.50336	\$0.64160
Block 3: Next 20,000 therms	\$0.10600			\$0.50220	\$0.60820
Block 4: Next 100,000 therms	\$0.08481			\$0.50144	\$0.58625
Block 5: Next 600,000 therms	\$0.05654			\$0.50041	\$0.55695
Block 6: All additional therms	\$0.02120			\$0.49916	\$0.52036
Firm Service Distribution Capacity Charge (per therm of MDDV per month):					\$0.15748
FIRM TRANSPORTATION SERVICE CHARGES (I42TF) [1]:					
Customer Charge (per month):					\$1,300.00
Transportation Charge (per month):					\$250.00
Schedule 308 Credits (per bill):				(\$13,852.77)	(\$13,852.77)
Volumetric Charges (per therm)					
Block 1: 1 st 10,000 therms	\$0.15161			\$0.50410	\$0.65571
Block 2: Next 20,000 therms	\$0.13571			\$0.50349	\$0.63920
Block 3: Next 20,000 therms	\$0.10406			\$0.50229	\$0.60635
Block 4: Next 100,000 therms	\$0.08326			\$0.50151	\$0.58477
Block 5: Next 600,000 therms	\$0.05550			\$0.50046	\$0.55596
Block 6: All additional therms	\$0.02082			\$0.49915	\$0.51997
Firm Service Distribution Capacity Charge (per therm of MDDV per month):					\$0.15748

[1] For Firm Transportation Service, the Monthly Bill shall equal the sum of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus any other charges that may apply from Schedule C or Schedule 10.

[2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

Issued September 16, 2024
 NWN WUTC Advice No. 24-14

Effective with service on
 and after November 1, 2024

NORTHWEST NATURAL GAS COMPANY

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Twentieth Revision of Sheet 143.6

Cancels Nineteenth Revision of Sheet 143.6

**RATE SCHEDULE 43
HIGH VOLUME NON-RESIDENTIAL
FIRM AND INTERRUPTIBLE TRANSPORTATION SERVICE
(continued)**

MONTHLY RATE:

Effective: November 1, 2024

(C)

The rates shown below may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM TRANSPORTATION SERVICE CHARGES (C43TF and I43TF)					
					Billing Rates
Customer Charge:					\$38,000.00
Transportation Charge:					\$250.00
Volumetric Charge	Base Rate			Total Temporary Adjustment [1]	
Per therm, all therms	\$0.00491			\$ 0.49840	\$0.50331
Firm Service Distribution Capacity Charge: Per therm of MDDV per month					\$0.15748
Minimum Monthly Bill: Customer Charge, plus Transportation Charge, plus Firm Service Distribution Capacity Charge, plus any other charges that may apply from Schedule C and Schedule 10 .					

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INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (C43TI and I43TI)					
					Billing Rates
Customer Charge:					\$38,000.00
Transportation Charge:					\$250.00
Volumetric Charge:	Base Rate			Total Temporary Adjustment [1]	
Per therm, all therms	\$0.00491			\$ 0.49840	\$0.50331
Minimum Monthly Bill: Customer Charge, plus Transportation Charge, plus any other charges that may apply from Schedule C and Schedule 10 .					

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[1] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 shall apply.

Issued September 16, 2024
NWN WUTC Advice No. 24-14

Effective with service on
and after November 1, 2024