

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 449  
RETAIL WHEELING SERVICE (Continued)**

- 2.2 Aggregation of Loads. Any Power Supplier may provide Supplied Power, under one or more power supply contracts, for more than one Location and for more than one Customer. Additional terms and billing arrangements that may be necessary to implement such aggregation of Loads shall be specified in the Schedule 449 Service Agreement(s). Customers who have aggregated Loads for the purpose of power supply may aggregate Loads for purposes of determining charges for Imbalance Energy. (C)
- 2.3 Distribution Losses. Customers shall financially compensate PSE for an amount of Energy sufficient to provide for distribution losses to the Customer's Distribution Point(s) of Delivery. Distribution losses shall be determined by multiplying the product of the hourly Customer Metered Energy and the Distribution Loss Factor by the Company's applicable Load Aggregation Point price as defined by Schedule 4R of the OATT. (C)
- 2.4 Retail Load Following Service. Deviations between Customer Metered Energy and Transmission Customer Base Schedule as defined in the OATT over a single hour shall be accounted for and treated as Imbalance Energy. Charges or credits for such Imbalance Energy will be as specified in Schedule 4R of the OATT. Customers who have aggregated their Loads for the purpose of power supply shall have the right to aggregate their Loads and Supplied Power for purposes of determining the hourly Imbalance Energy. The Company has no obligation to provide excess Energy required for Retail Load Following Service using its own generation resources, but shall make commercially reasonable efforts to obtain in the market such excess Energy. (C)
- 2.5 Supplier Failure to Deliver. If a Power Supplier does not deliver Supplied Power as scheduled, the Company shall make reasonable efforts to give Customer notice of such non-delivery within four (4) hours after the hour in which such non-delivery began. Company has no obligation to replace such Energy using its own generation resources, but shall make commercially reasonable efforts to obtain in the market replacement Energy for such delivery failure. Any difference between Customer Metered Energy and Supplied Power over a single hour as a result of a failure to deliver will be subject to the Imbalance Energy charge using the Load Aggregation Point price under the OATT. (C)

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By: 

Ken Johnson

**Title:** Director, State Regulatory Affairs

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 449**  
**RETAIL WHEELING SERVICE**

(Continued)

Monthly Rate:

Component	Primary Voltage	High Voltage
Energy	Provided by Power Supplier pursuant to separate arrangement.	Provided by Power Supplier pursuant to separate arrangement.
Imbalance Energy	Imbalance Energy under the OATT	Imbalance Energy under the OATT
Distribution Losses	Pursuant to Section 2.3 of this Schedule	Pursuant to Section 2.3 of this Schedule
Retail Load Following Service	Pursuant to Schedule 4R of the OATT	Pursuant to Schedule 4R of the OATT
Transmission Losses	Pursuant to the OATT	Pursuant to the OATT
Distribution Service <sup>(a)</sup>	\$1.298 / kVa Month	\$0.120 Credit / kVa Month
Customer Charge	\$995.00 / Month per metered Customer site	\$995.00 / Month per metered Customer site
Electric Conservation Service Rider <sup>(b)</sup>	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate
Low Income Program <sup>(b)</sup>	See Schedule 129 of this tariff	See Schedule 129 of this tariff
Ancillary Service Charges	Pursuant to the OATT	Pursuant to the OATT
Transmission Service	Pursuant to the OATT	Pursuant to the OATT

(D)

(D) (N)

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| (N)

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| (T)

(D)

(M) (T)

|

|

| (T)

(M)

(a) In addition to the Distribution Service charge, Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 449 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.

(b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

(M) Transferred from Sheet No. 449-J

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