Fifth Revision Sheet 62A Canceling Fourth Revision Sheet 62A

WN U-28

Schedule 62 QF Avoided Costs Biomass Standard Power Rates **AVISTA CORPORATION** 

dba Avista Utilities

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-evelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$!M\N)

Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$IMWh) **2027** 12.45

50.29

48.78

44.76

46.80 49.16

56.10

January 1, 2024

1. All new resource contracts must begin delivery within 3 years of execution; renew al QF contract terms must begin at time of existing contract expiration.
2. Contract renew als receive a 10-year renew al (Renew) rate; new (New) contracts receive a 15-year rate.
2. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (fight load-hours) are defined as all other hours.
3. QF may cease deliveries during periods where prices are negative.

Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renew all or 15-year (new) contract term.)

Avoided capacity cost is based on levelized an ammonia fueled Simple Cycle machine cost in first deficit year (2034)
Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).

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Issued by Avista Corporation

Issued

By Patrick Ehrbar, Director, Regulatory Affairs

Effective

October 23, 2023

Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

Schedule 62 QF Avoided Costs Geothermal Standard Power Rates Fourth Revision Sheet 62B Canceling Third Revision Sheet 62B

WN U-28

**AVISTA CORPORATION** dba Avista Utilities

2045	75.05	43.14	33.07	19.50	18.68	27.03	44.80	48.31	43.60	49.25	66.78	85.28	2045	77.15	52.70	44.46	21.31	16.74	26.23	63.18	72.44	73.33	72.48	79.17	80.39
2044	70.02	42.73	31.42	19.84	18.71	26.25	41.48	45.77	41.46	47.59	61.11	79.59	2044	72.76	51.74	45.51	22.67	16.38	25.92	58.80	67.16	69.71	65.39	72.88	74.65
2043	63.55	38.53	29.10	17.20	13.68	22.12	37.30	41.07	40.40	44.69	52.69	72.98	2043	66.92	46.77	39.48	19.19	12.17	21.30	53.14	62.74	65.35	66.34	80.38	70.48
2042	62.39	37.98	29.97	18.89	14.74	21.42	37.12	40.24	38.75	41.77	49.39	68.05	2042	88.02	46.87	40.24	23.89	14.29	20.33	52.02	62.59	62.88	60.93	63.55	62.59
2041 2	61.71	37.20	27.60	17.29	13.98	19.57	36.03	39.66	37.34	40.97	48.42	65.55	2041 2	66.27	48.26	42.57	21.38	13.63	20.62	49.92	61.43	62.05	61.36	61.37	65.55
2040 2	57.28		26.53 2	16.52	13.55	20.43	34.31 3	37.50 3	35.20	42.01 4	51.10 4	68.36	2040 2	61.93	47.45 4	39.08 4	20.83	13.69	19.86	49.61 4	58.09	60.52 6	61.87	64.03	67.03 6
-	53.11 57			16.66 16	12.63 13	18.66 20	31.76 3		32.93	36.96 4:		64.16 68	Н	ш	47.68 47	40.92 39	24.16 20	13.05 13	19.97	48.27 4:	54.89 58	56.56 60	56.38 Fi	61.09 64	
2039			3 26.67		Ш			33.57			3 49.00		2039	1 58.90											9 63.80
2038	53.76	35.22	25.58	14.88	11.05	18.24	33.45	35.67	33.50	37.91	47.33	60.01	2038	59.71	49.13	42.35	21.41	11.39	20.66	48.34	56.04	56.12	56.79	59.19	61.39
2037	52.37	35.77	25.75	16.23	11.89	18.07	30.77	34.09	34.00	39.68	46.18	59.72	2037	57.89	49.89	43.26	25.52	14.25	21.94	47.14	54.35	56.64	57.24	57.69	80.86
2036	52.72	34.30	24.62	17.45	13.11	17.91	32.19	34.10	33.24	36.46	42.75	57.52	2036	57.54	48.24	43.31	31.83	17.27	21.28	44.85	54.07	53.99	54.20	55.93	59.11
2035	51.63	33.37	25.00	16.82	12.46	17.33	32.09	36.76	34.28	37.73	42.89	55.31	2035	26.00	47.06	43.28	29.39	15.29	20.13	43.83	52.92	55.56	53.57	53.91	56.49
2034	46.72	33.48	25.31	15.66	13.23	17.07	30.51	32.79	32.14	37.85	42.08	54.21	2034	53.80	46.77	43.83	29.41	15.02	19.78	43.28	50.28	50.57	53.06	51.76	54.40
2033	45.08	32.01	23.71	15.31	11.73	14.22	29.02	31.67	29.23	32.47	40.95	50.88	2033	49.20	46.33	42.60	33.12	15.97	17.98	45.58	47.70	47.03	48.21	48.85	50.39
2032	45.43	30.97	22.13	14.30	11.00	14.27	30.34	33.07	30.69	34.15	40.38	50.21	2032	48.01	43.76	42.58	32.77	15.82	20.91	40.80	47.11	45.76	46.89	49.31	49.55
2031	46.97	32.58	23.77	16.15	12.26	15.31	29.80	36.27	32.52	35.54	37.47	50.27	2031	48.63	44.84	43.54	35.39	19.56	24.09	39.54	49.76	45.66	45.56	46.32	49.39
2030	46.42	32.83	24.15	17.31	13.51	14.66	33.85	39.81	35.59	34.91	38.36	48.24	2030	47.26	44.50	43.02	37.22	23.79	23.52	44.01	46.23	46.19	45.71	46.14	49.17
2029	44.10	31.32	21.94	13.48	8.43	14.96	31.24	38.54	33.21	32.92	36.36	44.97	2029	44.28	38.84	38.01	30.83	11.92	15.93	30.90	41.99	41.38	41.36	33.66	43.37
2028	39.51	29.38	21.81	14.06	9.78	14.52	30.86	36.66	33.56	35.42	36.77	44.68	2028	39.52	35.87	37.67	30.59	9.50	14.28	29.54	43.21	40.55	40.36	39.32	43.47
2027	41.02	31.26	24.29	15.61	12.34	17.46	31.97	37.37	35.14	33.76	36.57	44.42	2027	39.07	35.78	37.55	30.96	13.24	14.84	30.19	37.87	38.36	38.57	37.86	41.37
2026	45.10	35.86	29.00	18.67	16.77	21.69	36.39	43.13	40.78	37.02	39.12	45.27	2026	41.60	39.06	39.40	29.76	17.15	17.89	31.80	43.23	46.04	38.42	37.58	40.11
2025	49.19	40.60	31.22	23.29	20.68	25.25	40.93	46.72	43.38	41.26	41.76	47.56	2025	41.95	40.62	40.72	32.48	20.58	22.11	33.83	38.24	39.41	40.50	37.95	46.74
2024	56.47	49.68	40.72	31.96	27.88	30.93	49.27	54.68	49.71	47.28	49.56	54.85	2024	50.01	47.43	46.72	39.94	29.38	26.58	40.68	44.65	45.94	46.36	44.67	47.74
H	H 4	Р	_	_	2	_			H	=	,	0	Ħ	F	<u>-</u>	_		5	_		6	Ħ	۰	_	0

evelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$IMWh)

Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$パMVh)

Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. All new resource contracts must begin delivery within 3 years of execution; renew al 🛭 Foontract terms must begin at time of existing contract expiration. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours. QF may cease deliveries during periods where prices are negative

Avoided capacity cost is based on levelized an ammonia fueled Simple Cycle machine cost in first deficit year (2034) Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).

January 1, 2024

Issued by Avista Corporation

Issued

By Patrick Ehrbar, Director, Regulatory Affairs

Effective

October 23, 2023

(N)(D)

Second Revision Sheet 62C Canceling First Revision Sheet 62C

WN U-28

**AVISTA CORPORATION** dba Avista Utilities

Schedule 62 QF Avoided Costs MT Wind Standard Power Rates

18.00	2045	75.20	43.52	36.50	20.11	25.25	38.36	53.76	62.70	54.48	88	888	808	2045	2	77.41	51.10	43.88	20.86	19.07	27.65	63.48	75.98	72.48	71.56	73.60	82.05		2045					2045			new]cor
	ZU44	20.75	42.95	34.88	20.75	25.45	38.12	50.04	59.92	52.22	8	86.69	86 27	2044		23.70	51.57	45.08	22.56	18.60	27.90	58.79	20.86	F 88	67.34	72.40	75.72		2044				ŀ	2044			TS-vearfi
Н	-	92.10	39.02	32.66	16.97	19.41	31.50	44.22	53.51	51.16	49 48	2 12	80.08	-	+	67.78	45.77	39.28	18.11	13.87	22.56	54.12	66.57	86.05	85.86	98.88	71.39		2043				ŀ	2043			newallor
н	_	62.75	38.83	33.31	19.44	20.79	30.38	44.30	52.63	47.39	46.34	22.38	74.89	2042		67.84	46.39	39.84	22.58	15.94	21.77	53.31	86.09	63.01	80.39	64.38	68.62	\$/М\P\)	2042				ŀ	2042			)-uear(re
- 1	-	62.37	37.66	30.55	17.17	19.79	27.67	42.24	51.14	46.94	45.15	50.45	282	2041		209	48.06	42.69	20.36	15.44	21.91	49.99	64.41	62.17	99.09	89	66.21	elivery (	2041	Ì			ŀ	2041			e entire 1
9	2040	57.49	36.92	23.66	17.32	18.76	28.80	40.93	49.91	43.74	46.18	53.37	74.13	2040		62.47	46.87	38.66	20.04	14.65	20.67	49.46	80.51	61.01	61.34	64.43	67.86	ntract D	2040				Ì	2040			tion.
9000	203	52.84	34.81	29.24	17.92	17.43	26.70	37.54	42.57	40.65	40.70	50.5	8 8	2039	3	59.74	48.07	40.92	24.21	14.55	21.78	47.59	56.71	56.41	56.39	61.22	64.83	ar of Cor	2039			\$/MVh)	ĺ	2039			act expiral
(1111)	2038	23.66	32.65	28.24	15.52	15.12	25.16	37.75	44.80	41.25	4138	49.30	8 5	2038	333	90.53	49.47	42.26	21.13	12.89	21.95	47.47	58.32	56.37	56.72	53.51	62.03	First Ye	2038			pacity, :	ĺ	2038	45.07		ing contra for all MW
non capacity Life by (with creatification) values (with missing a page)	Z S S	52.40	36.77	28.23	16.44	15.81	24.85	35.77	42.03	4139	42.62	48 17	84.39	2037	3	57.97	49.61	42.85	24.35	15.20	23.29	47.53	55.38	56.75	57.22	57.91	61.28	Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$/MWh)	2037			Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$/MWh)		2037	44.91		1. All new resource contracts must begin delivery within 3 years of execution; renew all QF contract terms must begin at time of existing contract expiration. 2. Contract renew also receive a 10-year renew all Renew Late; new (New) contracts receive a 15-year rate. 2. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours. 3. QF may bead-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours. 3. QF may bease deliveries during periods are properly as a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-wear (renew all or 15-wear (new) contracts delivery wear. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-wear (renew all or 15-wear (new) contracts delivery wear.
6000	929 7	23.32	34.82	27.12	17.60	17.21	25.05	36.97	41.74	39.55	88.33	44.67	6174	2036	3	57.35	48.26	42.87	30.57	18.07	22.37	45.33	55.81	53.87	54.18	56.27	59.56	Years B	2036			te (Ener		2036	44.21		1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of e 2. Contract renewals receive a 10-year renewal (Renew) rate, new (New) contracts receive a 15-year rate. 2. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours. 3. QF may cease deliveries during periods where priose are negative. 4. Capacity use is based on first contract delivery wear. For example, a contract with first delivery in 10:055 will receive the 2025.
1000	-	$\rightarrow$		-				36.86	_	_	1	_	_	_					28.48	_	_	_	_	-	-	54.18		ontract	2035			nual Ra		_	43.63		ns must boate. efined as 25 will rec
	-			_								-	+-	_			_			15.78					-	-	54.76	In All C.	2034	L		age An		_	42.25		ust begin delivery within 3 years of execution; renewal QF contract terms m 10-year renewal (Renew) tate; new (New) contracts receive a 15-year rate, defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defin- ing periods where prices are negative.
6666	-	$\overline{}$	32.48		_	_	_	34.81	-	-	-	_	-	-	-			42.26	33.14	⊢	19.24	-	47.54	-	-	49.00		Sales	2033	L	Ц	ed Ave				37.02	IQF con sceive a load-hou first delia
		- 1	-	-	_			35.66	—	-	_	_	-	-	-			-	32.36	17.32	21.38	_	_	-	-	-	49.81	d to Al	2032			Sombin		_	_	36.87	r renewa ntracts re LH (light)
	-	٦,	$\rightarrow$			_	_	33.20	_	-	-	-	_					43.36	35.32	20.05		33.92			45.52	46.64		Applie	2031	L		2024 (				37.48	recution New) col days. Ll e.
3	_	_	_	_	_			37.67	45.78	-	_	-	-	-			44.36		37.26	-	24.53		46.86	-	-	₩	49.14	Values	2030	L	Ц	imated				37.89	ears of e te; new ( 00 pm all negativ
	_		_					34.46	_		-	_	-	-	_		38.70	-	31.45	12.34	ـــ	_	-	_	-	38.91		pacity	2029	L		Est		_			ithin 3 ya enew) ra until 10:( rices are
-	-	_	_	$\rightarrow$	_						-				_			37.45	31.67	_	14.43					39.62		urly C.	2028	L			- 1	-		32.93	lelivery w newal (R 6:00 am where p
			3161					34.17						2027			36.44		31.17	_	_		38.84		-	-	-	ized Ho	2027	4.71 5.45	3.07					33.33	tbegin d year rer fined as l periods
9000		42.36	36.39	31.47	19.53	20.26	26.20	39.42	47.43	44.39	38.67	40 4F	48 10	2026		<del>1</del> 38	39.7	39.31	29.80	17.87	18.23	32.23	43.75	45.41	æ		40.17	Leveli	2026	4.71	2.02		ı	2026		36.57	octs must sive a 10- s) are def ss during on first o
1000	202	56.39 50.03	41.03	32.72	24.51	24.43	30.25	43.80	50.91	46.82	42.93	42.58	20.20	2025	3	4.8	40.53	40.60	32.08		23.43	33.93	33.00	38.51		808	47.00		2025		199			2025	42.36	39.08	e contra vals rece ad-hours deliverie s based
2000	2UZ4	26.39	20.28	41.84	33.41	31.67	35.60	51.89	58.84	53.13	48 86	20.58	57.53	2024		20.08	47.40	46.57	39.83	29.82	26.92	40.85	45.68	45.19	46.61	44.38	47.59		2024	3.28	·		Ŀ	_	49.44	46.15	All new resource contracts m     Contract renewals receive a     HLH (heavy load-hours) are of Table for the contract should make the contract of Table for the contract of the contract
	Ī	Jan	Feb	Mar	Apr	May	unp	lob	Aug	ő	څ	ŠŽ	ام ا	3 =		пвр	Feb	Mar	Apr	May	υŊ	3	Aug	o S	ő	Nov	Dec		All Hrs	Nev	Renew			All Hrs	Nev	Renew	1. All nev 2. Contr. 2. HLH (1 3. QF m;

Issued by Avista Corporation

Issued

By Patrick Ehrbar, Director, Regulatory Affairs

Effective

January 1, 2024

October 23, 2023

(N)(D)

Avoided capacity cost is based on levelized an ammonia fueled Simple Cycle machine cost in first deficit year (2034)
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Fourth Revision Sheet 62D Canceling Third Revision Sheet 62D

WN U-28

## AVISTA CORPORATION dba Avista Utilities

Schedule 62 QF Avoided Costs

NW Wind Standard Power Rates

2032   2033   2034   2035   2036   2037   2038   2040   2041   2042   2043   2044   2045	47 95	41.33 31.03 34.16 34.00 30.30 30.41 30.40 02.41 04.43 01.14 01.42 12.32 34.52 32.73 32.43 32.52 32.52 33.52	25.51 27 93 28 24 27 34 29 08 25 29 77 29 74 30 60 32 45 34 59	16 47 16 85 18 09 18 75 17 97 16 94 19 19 18 54 21 4 20 30 22 32	13.48 15.45 13.02 14.91 13.68 13.99 13.55 14.79 14.43 16.67 15.62 20.777	0000 0000 0000 0000 0000 0000 0000 0000 0000	15.25 18.31 19.00 19.69 20.18 21.11 20.54 23.37 22.27 24.19 25.05 23.00	37.22 37.13 37.43 41.23 33.33 33.32 41.57 40.16 40.69 40.21 60.31 43.31 33.21 33.21 30.00	3(8) 30:00 43:00 41:07 42:22 43:77 42:10 47:07 30:73 32:90 37:30	33.63 36.44 39.53 38.00 38.49 38.35 38.76 40.48 43.42 43.63 45.41 49.72	34.60   40.18   40.82   39.34   43.22   41.00   40.97   45.43   45.69   46.81   49.55	44.00   48.04   49.73   51.30   53.38   51.44   53.27	52.55 53.84 57.18 58.96 59.50 62.71 63.62 67.91 73.00 71.21 72.14 76.61 85.71 91.12	2032 2033 2034 2035 2036 2036 2037 2038 2039 2040 2041 2042 2043 2044 2045	48 19 48 87 57 13 56 55 59 21 57 93 59 15 58 35 61 61 67 71 71 39 66 98 72 77 76 79	45 19 44 E8 45 E2 48 44 47 84 45 05 44 09 44 29 45 45 45 69	43.10 44.30 43.32 40.44 41.04 41.30 43.00 44.00 44.23 43.33 43.12 40.03	75.77 10.16 1 10.16 1 10.16 1 10.16 1 10.16 1 10.16 1 10.17 1 10.10 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 10.17 1 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68.53   71.22   74.71   79.21	ly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$IMWh)	2032 2033 2034 2035 2036 2037 2038 2039 2040 2041 2042 2043 2044 2045			Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$IMWh)	-	2033 2034 2035 2036 2037		Harbew   14,62   37,41   34,85   31,31   31,14   35,55   35,18   34,39   34,68
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Issued by Avista Corporation

Petich Dehbar

By Patrick Ehrbar, Director, Regulatory Affairs

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Fourth Revision Sheet 62E Canceling Third Revision Sheet 62E

WN U-28

Schedule 62 QF Avoided Costs

## AVISTA CORPORATION dba Avista Utilities

Non-Capacity Energy (with Clean Premium) Values (\$/MWh) Solar4HrBattery Standard Power Rates

Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$/MWh)

evelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$IMWh)

2040 | 2041 | 2042 | 2043 |

contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration.

40.44

40.24

44.93

48.14

In Ln (heavy load-hours) are defined as 0:00 am until lictur pm all days. Lnn light load-hour
 QF may cease deliveries during periods where prices are negative.

Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will toceive the 2025 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term.

Avoided capacity cost is based on levelized an ammonia fueled Simple Cycle machine cost in first deficit year (2034)
Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).

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Issued October 23, 2023 Effective January 1, 2024

Issued by Avista Corporation

By Patrick Ehrbar, Director, Regulatory Affairs



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Second Revision Sheet 62F Canceling First Revision Sheet 62F

WN U-28

AVISTA CORPORATION dba Avista Utilities

Schedule 62 QF Avoided Costs Solar Standard Power Rates

2045	39.55	9.00	5.84	4.36	5.21	7.63	17.59	17.65	11.68	13.97	27.63	40.72	2045	,	3.55	40.31	13.56	4.03	7.37	35.93	27.86	3 12	76.22	,			2045				2045	Γ	Renew         33.00         25.37         21.34         17.30         15.27         14.00         15.31         13.66         12.09         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35         10.35 <th< th=""><th></th></th<>	
2044	34.87	8.58	5.87	4.42	4.92	7.35	16.34	17.13	11.52	13,75	26.11	40.77	2044	'	'	43.72	13.82	385	8.23	35.50	53.48	68 47	69.75		-		2044				2044	╌	15-year (	
2043	28.81	6.62	5.42	4.09	3.12	8.42	14.70	14.34	10.84	12.46	17.60	36.04	2043	'	'	37.69	12.83	2.30	92.9	32.59	49.55	85 75	72.49		-		2043				2043	-	newal) or	
2042	28.75	6.34	5.34	4.20	3.26	6.11	14.19	14.27	10.33	9.87	16.92	32.43	2042	'	'	37.89	16.49	3.43	6.24	30 08	49.93	83.4	64.23			\$/MVh)	2042				2042	╌	D-year (re	
2041	29.28	6.16	5.26	4.01	2.77	5.83	13.75	14.87	10.64	<u>щ</u>	16.02	30.93	2041	'	'	41.01	14.30	3.27	68	31.13	88.85	62.43	65.87		-	elivery (	2041				2041	-	be entire 1	
2040	25.97	5.94	5.20	4.01	2.61	6.25	14.17	13.44	10.09	13.01	20.01	37.61	2040	'	'	33.20	13.99	3.78	9.19	3148	48 49	98.09	65.30		-	ly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$/MWh)	2040		Ī		2040		ation.	5. Avoided capacity cost is based on levelized an ammonia fueled Simple Cycle machine cost in first deficit year (2034)
2039	25.78	6.73	5.27	4.09	2.58	8.02	13.76	14.21	10.89	8 ∓	22.22	36.39	2039	'	'	40.16	17.84	3.55	7.44	31.69	47.41	88	6131		-	ar of Co	2039		Ī	\$/MVh)	2039		enew         33.00         25.37         21.34         17.30         15.27         14.00         15.31         13.66         12.09         10.95           All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration.           Contract renewals receive a 10-year renewal Renew J rate; new (New) contracts receive a 15-year rate.           HLH (heavy) load-hours) are defined as 6:00 am writh 10:00 m all days. LLH (light load-hours) are defined as all other hours.           Capacity rate is based on first contract delivery year. For example, a contract will hist delivery in 2025 will receive the 2025 rate for all MWh delivered or Where contract period has no new system capacity needed, levelized payment will be zero.	:
2038	27.43	7.63	5.37	3.86	1.93	6.02	14.33	15.12	11.78	13.52	22.27	36.02	2038	'	'	40.19	16.33	3.27	7.91	31.51	48.46	57.84	58.33		-	First Ye	2038			Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$∤MVh)	2038	12.01	ting contr	
2037	26.20	90'8	5.42	4.02	1.94	6.21	15.23	16.66	13.43	16.54	20.96	36.87	2037	'		41.47	20.32	4.1	9.28	34.29	49.04	58 42	90.09		-	ase on	2037			rgy & Ca	2037	12.75	ne of exis hours. 2025 rate	
2036	28.28	8.30	5.40	4.22	2.55	6.15	15.69	17.53	14.05	14.37	19.56	35.97	2036	'	,	42.39	26.08	9	9.04	34.70	48.37	55.22	26.36	ı	-	Years B	2036			ite (Enel	2036	12.93	Renew         33.00         25.37         21.34         17.30         15.27         14.00         15.31         13.66         12.09         10.95           1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of e.         2. Contract renewals receive a 10-year renewal (Benew) rate; new (New) contracts receive a 15-year rate.           2. HLH (heavy load-rhours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-rhours) are defined as all other hours.         3. QF may cease deliveries during periods where prices are negative.         4. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025. Where contract period has no new system capacity needed, levelized payment will be zero.	ar (2034) 
2035	27.05	8.08	5.61	4.06	2.04		ш	19.43	$\Box$	_	19.36	32.93	2035	'	'	42.38		5.63	┺	100				,	-	ontract	2035			nual Ra	2035		ns must b ate. efined as	deficit yea
2034	22.80	⊢			2.47		$\blacksquare$	17.82	$\rightarrow$	_	-	35.29	2034	'	'	42.25	-	5.54	┺	Ι.	-	-	-	,	1	h All C	2034			rage An	2034		ntract tern 15-year urs) are d very in 20	st in first o
2033	23.82	8.07	3.78				16.08		-	-	-	32.72	2033	ŀ	'	41.16		-	╙	100	-	-	-	'	-	Sales	2033			ed Ave	2033		10.95 IGF con seeive a load-hou first delik	shine co.
2032	25.69	99.8					18.12	18.78	15.67	16.24	20.02	32.62	2032	'	'	40.52	-	6.19	┺	1	-	-	-	١	1	d to All	2032			ombin	2032		renewal renewal ritracts re H (light back with ract with	ole mad
2031	30.25	11.46	6.32	2.33	0.39	4.81	19.61	21.45	18.27	20.17	17.27	31.39	2031	۱	١.	42.27	34.00	11.68	16.23	34.47	42.4E	45.27	47.74	,		Applie	2031			:024 C	2031	14.39	13.66 ew)con lays. LL . a contr	mple U
2030	29.70	12.31	7.45	3.07	1.69	4.91	23.02	25.33	21.27	89 92	19.62	32.06	2030	'	,	42.19	35.71	16.78	16.64	98,98	42 89	46.63	47.30	,	-	'alues	2030			nated 2	2030	16.04	15.31 is of excrete (now (now properties) properties (now properties) is a properties (now properties) in the properties (now properties) is a properties (now properties) in the properties (now properties)	S pelen
2029	27.28	12.44	6.83	2.30	(0.61)	4.23		25.74	20.63	17.94	17.06	26.56	2029	,	,	37.19	29.59	7.67	10.17	+	-	-	-	,	-	acity V	2029		٦	Estin	2029	14.73	74.00 Inin 3 year Inin 3 year Inin 3 year Inin 10:00 in	moniat
8202	23.60	12.72	7.79	2.51	(0.28)		23.40				$\blacksquare$	29.14	2028	ļ .	,	35.93	_	6.07	9.47	-			_	,	-	ıly Cap	2028	1	٦		2028		15.27 very with val (Ben un one price price) ivery ye.	danan
2027 2	26.85	15.21	10.70	4.03	1.26						$\rightarrow$	29.38	2027	ļ ,	,	35.57	31.61	10.47	12.47	⊢	1			,	-	Levelized Hour	_	121	0.68		2027		17.30   begin deli ned as 6:0 neriods wheriods when	levelize
2026   2	31.44 2	20.85	-		4.49	_			29.81		$\rightarrow$	30.88	2026 2	  -	,	33.69	_	17.45	_	-		+	-	,	-	evelize			0.45		2026 2	_	21.34 1 sts must be ve a 10-ye lare define s during pe n first con	asedor
2025   21	35.25 3	26.42 20							33.34 2		$\rightarrow$	33.86 30	2025 20	-	  -	43.14	-	_	20.18		_	-	-	,	-	ت	_	_	0.22		2025 20		25.37 2 e contracts als receive d-hours) ar deliveries de contracts period has period has	costisb
2024 2	42.68				_				39.44		$\boldsymbol{-}$	41.40	2024 2	  -	  -	50.05	40.84	_	25.75	_	_		-	,	-		-	0.73	- -		2024 2		Renew         33.00         25.37         21.34         17.30         15.27         14.00         15.31         13.66         12.09         10.35           1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms in 2. Contract tenewals receive a 10-year renewal (Benew) Isle, new (Mew) contracts receive a 15-year rate.           2. HLH (heavy) load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as 3. QF may cease deliveried where priceds are negative.           3. QF may cease deliveried and instruct delivery year. For example, a contract with first delivery in 2025 where contract period has no new system capacity needed, levelized payment will be zero.	5. Avoided capacity cost is based on levelized an ammonia fueled Simple Cycle machine cost in first deficit year (2034)
HLH 7	) uer	Feb		Apr 2			Jul		Sep	$\neg$	$\dashv$	_ 	TLH 3	Jan	Feb	$\vdash$	Н	Т	т	$^{+}$	t.	+	+	Nov	Dec		2	Nev	Renew		All Hrs 2		1. All new re 2. Contract 2. HLH (he 3. QF may 4. Capacity	voidea

Issued by Avista Corporation

Issued

By Patrick Ehrbar, Director, Regulatory Affairs

Effective

January 1, 2024

Patrick D. Shbar

October 23, 2023

Second Revision Sheet 62G Canceling First Revision Sheet 62G

WN U-28

Schedule 62 QF Avoided Costs Summer Hydro Standard Power Rates AVISTA CORPORATION

dba Avista Utilities

Ī	2045	-	1	38.07	19,75	18.65	26.96	44.83	48.04	43.68	49.32	-		2045	-	3.55	54.61	21.67	16.75	26.13	63.53	72.28	73.32	72.97	,	7	
	2044	-	-	33.41	20.20	18.72	26.20	41.53		41.65	47.54	-	-	2044	-	,	51.56	23.23	16.44	25.86		66.39	69.48	69.25	,	-	
	2043 2	-	-			13.67	Ш		41.05		45.58	-	-	2043 2	-	,	45.97	19.87	$\perp$			_	-	ш	,	╗	
	2042 2	-	-				21.41				42.23	-		2042 2	-			24.31						ш	,	-	
	2041 2	-	-				19.53				41.45	-		2041 2	-	,		21.77						Ш	,	-	
	2040   2	-	-				20.43				43.03	-	-	2040 2	-		_	21.30						Ш	,	┪	
	2039   2	-	-	lacksquare			18.70	$\vdash$			37.54	-		2039 2	-			24.52						ш	,	-	
î	2038   2	-	-				18.23				38.62	-	-	2038 2	-		-	21.90						Ш	,	┪	
les (+th	2037 2	-	-				18.05				40.75	-		2037 2	-		_	25.88				54.26		ш	,	╗	
Non-Lapacity Energy (Vith Liean Premium) Values (+fMM).	2036   2	-	-				17.95				37.22 4	-		2036 2	-			32.00 2						ш	,	╗	
	2035 2	-	-			12.45		32.12			38.72 3	-	-	2035 2	-	,		29.67				52.92			,	-	
Ea Clea	2034 2	-	-	$\overline{}$		$\mathbf{L}$	$\mathbf{L}$	$\overline{}$		32.14 3		-	-	2034 2	-			29.45 2				50.25			,	╗	
erdy (w	2033	-	-	_		-	-	-		29.33		-		2033	-		_	33.11				47.67			,	-	
SCIENT LIN	2032	-	-							_		-	-	2032	-		_	32.63	_	-	$\overline{}$	47.15	_	$\overline{}$		-	
n-Cap	2031	-	-				15.27				36.26	-		2031	-			35.24				49.62					
	2030	-	-	23.81							35.55	-	•	2030	-	-									,	_	
	2029	-	-	_		_	14.94				33.51	-	-	2029	-			30.62		$\overline{}$	-	42.02	-	$\boldsymbol{-}$	•	╝	
	7 2028	-	-				5 14.50				36.34	-	1	7 2028	-	1						1 43.24			'	4	
	6 2027	-	-			6 12.35		8 32.00			0 34.63	-	-	6 2027	-										'	4	
	5 2026	-	-	30.35		-	-	_			_	-	-	5 2026	-	'	-	36 29.80		-	-	-	-	-	'	-	
	24 2025	-	-	78 31.56	86 23.41	91 20.67		27 40.90	64 46.72	04   44.01	55 41.68	-	1	2025	-	'	36 40.48	32.66	29.38 20.60	56 22.11	85 33.86	87 38.26	70 39.60	70 41.09	<u>'</u>	4	
	H 2024	-	- 0	r 42.78	Ħ	y 27.91	Ħ	Ħ		50.04	47.55		-	1 2024	٠	-	r 47.36	39.93	_	7 26.56	F	1 44.67	F	45.70	<u>'</u>	_	
	Ī	Jan	Feb	Mar	Apr	May	Jun	Ιη	Aug	Sep	ő	Nov	Dec	H	Jan	Feb	Mar	Apr	May	ηq	lη	Aug	Sep	ő	Š	9	

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$/MYh)

Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$/MWh)

. All new resource contracts must begin delivery within 3 years of execution; renewal 🕟 contract terms must begin at time of existing contract expiration

2. Contract renewals receive a 10-year renewal (Penew) rate; new (New) contracts receive a 15-year rate. 2. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours. 3. GF may cease deliveries during periods where prices are negative.

4. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renew all) or 15-year (new) contract term.

Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).

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Issued October 23, 2023 Effective January 1, 2024

Issued by Avista Corporation

By Patrick Ehrbar, Director, Regulatory Affairs

Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

Schedule 62 QF Avoided Costs Other Hydro Standard Power Rates Second Revision Sheet 62H Canceling First Revision Sheet 62H

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## **AVISTA CORPORATION**

dba Avista Utilities

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$/MWh)

Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$/MWh)

All new resource contracts must begin delivery within 3 years of execution; renew al 🖫 contract terms must begin at time of existing contract expiration.

HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.

Capacity state is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 state for all MWh delivered over the entire 10-year (renew all or 15-year fnew) contract term.

Avoided papacity post is based on levelized an ammonia fueled Simple Cycle machine cost in first deficit year (2034)
Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).

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Issued October 23, 2023 Effective January 1, 2024

Issued by Avista Corporation

By Patrick Ehrbar, Director, Regulatory Affairs

Second Revision 62J Canceling First Revision Sheet 62J

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Von-Capacity Energy (with Clean Premium) Values (\$≀MWh)

Schedule 62 QF Avoided Costs

Flat 7x24 Schedule

## **AVISTA CORPORATION**

dba Avista Utilities

-evelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$IM\H)

Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$1MWh)

2030

2029

2027 9.48 5.34 2041 All new resource contracts must begin delivery within 3 years of execution; renew al QF contract terms must begin at time of existing contract expiration. Contract renew als receive a 10-year renew al (Benew) rate; new (New) contracts receive a 15-year rate. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours. 43.43 40.19 20.08

Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. Avoided capacity cost is based on levelized an ammonia fueled Simple Cycle machine cost in first deficit year (2034) Where contract period has no new system capacity needed, levelized payment will be zero.

6. Estimated Average Annual Rate is for illustration purposes only based on thir deliver any energy during these periods (e.g., solar during winter when LLH are after dark).
7. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).

Issued October 23, 2023 Effective January 1, 2024

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