



Avista Corp.

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Jeff Killip
 Acting Executive Director and Secretary
 Washington Utilities & Transportation Commission
 621 Woodland Square Loop SE
 Lacey, WA 98503

Dear Mr. Killip,

Avista Corporation, dba Avista Utilities (Avista or Company), submits the following tariff revisions to its Schedule 62 “Small Power Production and Cogeneration Schedule”, WN U-28 – Electric Service:

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|--------------------------|-----------|--------------------------------------|
| Sixth Revision Sheet 62A | Canceling | Substitute Fifth Revision Sheet 62A |
| Fifth Revision Sheet 62B | Canceling | Substitute Fourth Revision Sheet 62B |
| Third Revision Sheet 62C | Canceling | Sub. Second Revision Sheet 62C |
| Fifth Revision Sheet 62D | Canceling | Substitute Fourth Revision Sheet 62D |
| Fifth Revision Sheet 62E | Canceling | Substitute Fourth Revision Sheet 62E |
| Third Revision Sheet 62F | Canceling | Sub. Second Revision Sheet 62F |
| Third Revision Sheet 62G | Canceling | Sub. Second Revision Sheet 62G |
| Third Revision Sheet 62H | Canceling | Sub. Second Revision Sheet 62H |
| Third Revision Sheet 62J | Canceling | Substitute Second Revision Sheet 62J |

WAC 480-106-040(1) requires that “A utility must file by November 1st of each year, as a revision to its tariff described in WAC 480-106-030 Tariff for purchases from qualifying facilities, a schedule of estimated avoided costs that identifies, both separately and combined, its avoided cost of energy and its avoided cost of capacity.” The purpose of this filing is to update the Company’s avoided costs as described.

In accordance with the Commission issued Notice of Change to the Electric Integrated Resource Plan Process (Notice) stating, “As part of the Commission’s effort to reduce unnecessary administrative burden and duplicative processes, we are discontinuing our practice of issuing acknowledgment letters for electric IRPs in all cases.” Regarding the identification of capacity costs, WAC 480-106-040(1)(b) requires a utility to “identify the projected fixed cost of its next planned capacity addition based on either the estimates included in its most recently acknowledged integrated resource plan or the most recent project proposals received pursuant to an RFP consistent with Chapter 480-107 WAC, whichever is most current.” Because of the Commission’s decision to not acknowledge electric IRPs the Company requested and received approval for a five-year waiver from the requirement in WAC 480-106-040(1)(b) as part of its 2023 annual avoided cost filing.¹ For purposes of the capacity costs included in this filing, the costs are based on the Company’s draft 2025 IRP.

Updated workpapers supporting this filing are CONFIDENTIAL and should be treated as CONFIDENTIAL per WAC 480-07-160.

Avista requests the tariff revisions described herein become effective January 1, 2025. If you have any questions regarding this filing, please contact Clint Kalich at 509-495-4532 or clint.kalich@avistacorp.com or myself at 509-495-2782 or shawn.bonfield@avistacorp.com.

Sincerely,

/s/ Shawn Bonfield

Shawn Bonfield
Sr. Manager Regulatory Policy & Strategy

¹ Docket UE-230870