

10th Revision of Sheet No. 91-B

Canceling 9th Revision

WN U-60

of Sheet No. 91-B

**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 91

PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS (Continued)

(Single Phase or Three Phase)

4. STANDARD FIXED RATES FOR PURCHASE OF NET OUTPUT FOR AGREEMENTS ENTERED ON AND AFTER JANUARY 1, 2025: (D) (N)

Net Output Fixed Rate – dollars per MWh– to be paid monthly:

A. Standard Fixed Rates for agreements with a new QF per Schedule 91 Attachment “A”:

Resource Year of Delivery	DELIVERED TO THE COMPANY'S DISTRIBUTION SYSTEM			DELIVERED TO THE COMPANY'S TRANSMISSION SYSTEM			(D)	(N)
	Base Load- RCW 80.80.040- Compliant	Wind	Solar	Base Load- RCW 80.80.040- Compliant	Wind	Solar		
2025	\$61.51	\$53.10	\$50.61	\$51.56	\$43.15	\$40.66		
2026	\$63.05	\$54.42	\$51.88	\$52.85	\$44.22	\$41.68		
2027	\$64.62	\$55.78	\$53.18	\$54.17	\$45.33	\$42.72		
2028	\$66.24	\$57.18	\$54.51	\$55.52	\$46.46	\$43.79		
2029	\$67.89	\$58.61	\$55.87	\$56.91	\$47.63	\$44.89		
2030	\$69.59	\$60.07	\$57.26	\$58.34	\$48.82	\$46.01		
2031	\$71.33	\$61.57	\$58.70	\$59.79	\$50.04	\$47.16		
2032	\$73.12	\$63.11	\$60.16	\$61.29	\$51.29	\$48.34		
2033	\$74.94	\$64.69	\$61.67	\$62.82	\$52.57	\$49.55		
2034	\$76.82	\$66.31	\$63.21	\$64.39	\$53.88	\$50.78		
2035	\$78.74	\$67.97	\$64.79	\$66.00	\$55.23	\$52.05		
2036	\$80.71	\$69.67	\$66.41	\$67.65	\$56.61	\$53.35		
2037	\$82.72	\$71.41	\$68.07	\$69.34	\$58.03	\$54.69		
2038	\$84.79	\$73.19	\$69.77	\$71.08	\$59.48	\$56.06		
2039	\$86.91	\$75.02	\$71.52	\$72.85	\$60.96	\$57.46		
2040	\$89.08	\$76.90	\$73.30	\$74.67	\$62.49	\$58.89	(D)	(N)

(Continued on Sheet No. 91-C)

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**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 91

PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS (Continued)

(Single Phase or Three Phase)

4. STANDARD FIXED RATES FOR PURCHASE OF NET OUTPUT FOR AGREEMENTS ENTERED ON AND AFTER JANUARY 1, 2025: (Continued) (D) (N)

Net Output Fixed Rate – dollars per MWh – to be paid monthly:

B. Standard Fixed Rates for agreements with an existing QF per Schedule 91 Attachment “B”:

Resource Year of Delivery	DELIVERED TO THE COMPANY’S DISTRIBUTION SYSTEM			DELIVERED TO THE COMPANY’S TRANSMISSION SYSTEM			(D)	(N)
	Base Load- RCW 80.80.040- Compliant	Wind	Solar	Base Load- RCW 80.80.040- Compliant	Wind	Solar		
2025	\$61.62	\$52.80	\$50.19	\$51.68	\$42.86	\$40.26		
2026	\$63.16	\$54.12	\$51.45	\$52.97	\$43.93	\$41.26		
2027	\$64.74	\$55.47	\$52.74	\$54.30	\$45.03	\$42.30		
2028	\$66.36	\$56.86	\$54.05	\$55.66	\$46.16	\$43.35		
2029	\$68.02	\$58.28	\$55.40	\$57.05	\$47.31	\$44.44		
2030	\$69.72	\$59.73	\$56.79	\$58.47	\$48.49	\$45.55		
2031	\$71.46	\$61.23	\$58.21	\$59.94	\$49.71	\$46.69		
2032	\$73.25	\$62.76	\$59.67	\$61.43	\$50.95	\$47.85		
2033	\$75.08	\$64.33	\$61.16	\$62.97	\$52.22	\$49.05		
2034	\$76.95	\$65.94	\$62.69	\$64.54	\$53.53	\$50.28		
2035	\$78.88	\$67.58	\$64.25	\$66.16	\$54.87	\$51.53	(D)	(N)

(Continued on Sheet No. 91-D)

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**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 91

PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS (Continued)

(Single Phase or Three Phase)

4. STANDARD FIXED RATES FOR PURCHASE OF NET OUTPUT FOR AGREEMENTS ENTERED ON AND AFTER JANUARY 1, 2025: (Continued) (D) (N)

Net Output Fixed Rate – dollars per MWh – to be paid monthly:

C. Standard Fixed Rates for Base Load- NON-RCW 80.80.040-Compliant resource agreements with a QF per Schedule 91 Attachment “C”:

	DELIVERED TO THE COMPANY’S DISTRIBUTION SYSTEM	DELIVERED TO THE COMPANY’S TRANSMISSION SYSTEM
Resource Year of Delivery	Base Load-NON-RCW 80.80.040-Compliant	Base Load-NON-RCW 80.80.040-Compliant
2025	\$63.80	\$53.82
2026	\$65.39	\$55.17
2027	\$67.03	\$56.55
2028	\$68.70	\$57.96
2029	\$70.42	\$59.41
2030	\$72.18	\$60.90

D. Standard Fixed Rates consistent with avoided costs currently in effect for agreements with a QF for purchases of Net Output delivered to the Company distribution system at the time of delivery are as follow:

a. Standard Fixed Rates for purchase of both Energy and Capacity for the current time of delivery (year 2025):

- i. Baseload RCW 80.80.040-Compliant: \$63.58/MWh
- ii. Wind Resource: \$53.53/MWh
- iii. Solar Resource: \$50.57/MWh
- iv. Baseload Non-RCW 80.80.040-Compliant: \$63.58/MWh

b. Standard Fixed Rates for purchase of Energy only for the current time of delivery (year 2025):

- i. Baseload RCW 80.80.040-Compliant: \$48.09/MWh
- ii. Wind Resource: \$48.09/MWh
- iii. Solar Resource: \$48.09/MWh
- iv. Baseload Non-RCW 80.80.040-Compliant: \$48.09/MWh

(Continued on Sheet No. 91-E)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 91**PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS (Continued)**

(Single Phase or Three Phase)

6. TERMS AND CONDITIONS: (Continued)

- J. In the event that the Customer-Generator's QF does not provide for separate metering of deliveries to the Company, the Customer-Generator's QF will not be compensated for unmetered incidental flows to the Company. The service meter in this instance shall be ratcheted to prevent reverse registration, and no additional monthly basic charge will be applied.
- K. For Customer-Generator's QF, individual generator units larger than 7.5 KW shall be three phase unless otherwise agreed to by the Company.
- L. The QF shall provide the Company with verification that QF's facility has secured Qualifying Facility status from the Federal Energy Regulatory Commission.
- M. Pursuant to the Power Purchase Agreement, the QF may offer the Company the right to purchase of the Renewable Energy Credits (as defined in Schedule 135 of this tariff) associated with the energy produced by the QF.
- N. When the fixed rates are based on the avoided capacity costs of an eligible renewable resource as defined in RCW 19.285.030, the Company shall receive all the renewable energy certificates produced by the QF at no additional cost to the Company. (T)

(Continued on Sheet No. 91-H)

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5th Revision of Sheet No. 91-H

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**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 91

PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS (Continued)

(Single Phase or Three Phase)

7. **SCHEDULE OF ESTIMATED AVOIDED COST:** This Schedule of Estimated Avoided Cost, as (N)
 prescribed in WAC 480-106-040, identifies the estimated avoided cost and does not provide a |
 guaranteed contract price for electricity. The standard Fixed Rates for purchases from qualifying facilities |
 under this schedule are in section 4. The Schedule only identifies general information to potential |
 bidders about the avoided costs. The Schedule of Estimated Avoided includes the following two tables: |
 A. Table No. 1: 2024-2043 Avoided Energy Costs: As provided for in WAC 480-106-040(1)(a), the |
 estimated Avoided Energy Costs are based upon the Company's most current forecast of market |
 prices for electricity in its on-going integrated system planning as of November 1, 2024. |

2025-2044 Avoided Energy Costs based on the Company's forecast of market prices for the Mid-C Market in accordance with WAC 480-106-040(a) (Nominal \$/MWh)													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg. Annual
2025	58.03	54.24	32.96	30.43	28.47	30.17	52.22	56.22	54.83	54.36	59.82	65.35	48.09
2026	54.60	51.57	29.36	27.45	27.02	27.13	50.59	54.71	52.05	50.34	56.70	61.67	45.26
2027	49.59	45.97	26.20	24.80	23.90	24.21	46.24	50.55	46.55	45.51	52.69	55.69	40.99
2028	45.28	44.15	23.06	22.07	21.17	23.32	44.80	48.04	44.93	45.59	51.83	55.64	39.17
2029	41.38	40.56	22.15	21.21	19.26	21.41	45.21	49.15	46.57	43.57	49.78	53.93	37.86
2030	46.12	46.53	22.40	23.34	21.13	23.87	56.08	60.73	59.64	50.54	57.56	63.14	44.27
2031	43.99	43.01	20.96	22.61	20.40	22.50	57.28	62.61	61.33	51.44	58.47	65.33	44.20
2032	41.71	40.63	19.81	20.65	21.03	21.15	56.01	61.38	57.64	50.43	56.34	62.01	42.45
2033	43.95	41.21	21.06	22.40	22.04	22.85	60.62	64.74	61.00	54.49	60.08	67.83	45.26
2034	44.02	42.89	21.11	22.24	21.87	23.11	62.23	65.52	63.02	56.27	62.51	68.13	46.14
2035	45.91	47.75	23.47	25.79	22.86	23.82	66.25	72.24	71.17	60.23	63.76	74.03	49.83
2036	54.31	52.50	24.45	27.03	24.28	26.30	70.97	79.36	76.33	63.76	72.87	77.98	54.23
2037	54.57	54.57	25.26	27.97	26.22	25.63	72.52	81.08	77.92	65.76	73.66	80.25	55.50
2038	58.02	56.68	24.62	27.75	26.61	25.62	75.98	82.54	78.47	69.88	76.39	84.08	57.28
2039	58.78	58.06	27.66	31.84	29.24	29.83	81.68	87.19	82.98	76.51	81.51	92.82	61.59
2040	57.75	57.46	26.15	30.83	27.19	32.09	85.56	85.33	85.53	79.04	82.62	94.77	62.10
2041	60.30	62.07	29.99	33.45	27.13	29.18	85.97	95.01	95.33	84.63	84.41	99.75	65.69
2042	61.13	65.19	30.92	34.27	28.67	31.29	91.66	101.2	95.12	85.69	87.20	105.8	68.28
2043	60.23	60.56	31.16	31.76	29.49	29.68	91.10	101.0	92.39	83.65	83.48	104.2	66.70
2044	60.78	59.46	30.10	30.27	30.11	31.27	96.56	95.67	89.14	81.94	82.17	109.9	66.58

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