



WN U-76

Third Revision of Sheet No. QF.11
 Canceling Second Revision Sheet No. QF.11

Schedule QF
AVOIDED COST PURCHASES AND PROCEDURES FOR
QUALIFYING FACILITIES

III. AVOIDED COST PRICE TABLES: (continued)

TABLE A. CONTRACT PRICES – STANDARD QUALIFYING FACILITIES*

(N)

Year	BASELOAD					WIND					ALL
	Combined Energy and Capacity Prices (1)					Combined Energy and Capacity Prices (1)					Clean
	Wtd. Avg.	On-Peak	Off-Peak	On-Peak	Off-Peak	Wtd. Avg.	On-Peak	Off-Peak	On-Peak	Off-Peak	Energy Premium
		Winter	Winter	Summer	Summer		Winter	Winter	Summer	Summer	
(\$/MWh)					(\$/MWh)					(\$/MWh)	
	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)	(f)
2024	\$104.14	\$120.28	\$79.64	\$177.81	\$100.14	\$101.67	\$111.51	\$69.87	\$176.96	\$96.77	\$2.06
2025	\$100.97	\$113.87	\$77.88	\$173.66	\$97.79	\$95.82	\$103.76	\$66.03	\$169.19	\$90.31	\$2.11
2026	\$99.89	\$109.88	\$73.15	\$169.80	\$108.25	\$97.83	\$102.66	\$63.79	\$167.96	\$105.17	\$2.16
2027	\$83.35	\$91.47	\$63.01	\$133.76	\$90.57	\$82.01	\$85.49	\$55.56	\$133.54	\$90.01	\$2.21
2028	\$69.23	\$77.29	\$56.19	\$97.71	\$72.98	\$68.53	\$72.17	\$50.58	\$99.65	\$75.48	\$2.26
2029	\$72.25	\$80.41	\$59.04	\$101.47	\$75.83	\$71.43	\$74.79	\$53.18	\$103.40	\$78.52	\$2.31
2030 (2)	\$72.78	\$81.10	\$59.75	\$100.63	\$76.54	\$71.85	\$75.18	\$53.67	\$102.73	\$79.57	\$2.36
2031	\$73.51	\$81.52	\$60.03	\$102.25	\$78.00	\$72.45	\$75.31	\$53.74	\$104.25	\$80.95	\$2.41
2032	\$72.70	\$80.34	\$59.49	\$100.56	\$77.55	\$71.57	\$73.76	\$53.06	\$102.95	\$80.77	\$2.47
2033	\$66.74	\$72.49	\$54.51	\$92.18	\$72.65	\$65.41	\$65.59	\$48.06	\$94.61	\$75.86	\$2.52
2034	\$70.12	\$76.45	\$57.12	\$97.09	\$76.24	\$68.82	\$69.37	\$50.44	\$99.71	\$79.62	\$2.58
2035	\$71.08	\$78.44	\$58.20	\$97.80	\$76.04	\$69.48	\$71.17	\$51.23	\$100.06	\$79.13	\$2.64
2036	\$68.52	\$74.64	\$55.76	\$94.63	\$74.89	\$66.55	\$66.68	\$48.40	\$96.78	\$77.88	\$2.70
2037	\$72.27	\$79.47	\$58.81	\$99.71	\$78.20	\$70.32	\$71.29	\$51.22	\$102.06	\$81.36	\$2.76
2038	\$75.04	\$82.96	\$61.15	\$103.70	\$80.49	\$73.01	\$74.54	\$53.34	\$106.10	\$83.61	\$2.82
2039	\$79.59	\$88.82	\$65.30	\$108.71	\$84.31	\$77.37	\$79.96	\$57.10	\$111.17	\$87.51	\$2.89
2040	\$84.02	\$93.69	\$68.65	\$116.05	\$89.05	\$81.70	\$84.31	\$59.96	\$118.66	\$92.39	\$2.95
2041	\$87.72	\$98.18	\$71.66	\$120.36	\$92.97	\$84.96	\$88.12	\$62.29	\$122.53	\$96.24	\$3.02
2042	\$91.10	\$102.52	\$74.44	\$125.50	\$95.69	\$87.95	\$91.65	\$64.45	\$127.71	\$98.65	\$3.09
2043	\$94.50	\$106.69	\$77.51	\$129.22	\$98.87	\$91.19	\$95.39	\$67.17	\$131.45	\$101.97	\$3.16

- (1) Avoided cost prices have been reduced by wind and solar integration charges.
 If the QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charges.
- (2) Starting in 2030, the Company will receive RECs generated by renewable QF resources
 If the QF resource is not renewable, the leveled Clean Energy Premium will be removed from prices in all years.
 - (a) Illustrative price for all hours
 - (b) On-peak Winter hours: 6:00a - 8:00a and 5:00p - 11:00p Pacific Prevailing Time (PPT), Oct. through May
 - (c) Off-peak Winter hours: All other hours, Oct. through May
 - (d) On-peak Summer hours: 2:00p - 10:00p PPT, June through September
 - (e) Off-peak Summer hours: All other hours, June through September
 - (f) Clean Energy Premium

(N)

* Note – Only Standard QFs are eligible for the pricing provided in this Table. Table includes Combined Avoided Energy and Capacity Costs and applicable to the specific resource type.

(continued)

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Title: Vice President, Regulation



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 Canceling Second Revision Sheet No. QF.12

Schedule QF
AVOIDED COST PURCHASES AND PROCEDURES FOR
QUALIFYING FACILITIES

III. AVOIDED COST PRICE TABLES: (continued)
TABLE A (continued). CONTRACT PRICES – STANDARD QUALIFYING FACILITIES*

Year	FIXED TILT SOLAR					TRACKING SOLAR					ALL Clean Energy Premium (\$/MWh)
	Combined Energy and Capacity Prices (1)										
	Wtd. Avg.	On-Peak	Off-Peak	On-Peak	Off-Peak	Wtd. Avg.	On-Peak	Off-Peak	On-Peak	Off-Peak	
		Winter	Winter	Summer	Summer		Winter	Winter	Summer	Summer	
(\$/MWh)					(\$/MWh)					(\$/MWh)	
(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)	(f)	
2024	\$79.57	\$83.14	\$62.94	\$122.49	\$92.69	\$79.90	\$82.44	\$55.48	\$123.32	\$92.17	\$2.06
2025	\$74.53	\$79.59	\$57.22	\$117.38	\$88.59	\$75.31	\$77.87	\$50.77	\$118.64	\$87.70	\$2.11
2026	\$71.89	\$79.03	\$55.09	\$113.26	\$85.38	\$73.39	\$77.84	\$48.88	\$114.87	\$86.13	\$2.16
2027	\$57.60	\$64.77	\$46.17	\$87.03	\$66.13	\$57.99	\$62.71	\$40.46	\$87.91	\$66.77	\$2.21
2028	\$46.09	\$53.00	\$40.93	\$62.42	\$48.57	\$44.92	\$49.58	\$35.22	\$62.57	\$49.11	\$2.26
2029	\$47.89	\$53.86	\$42.57	\$64.87	\$50.48	\$46.52	\$50.11	\$36.40	\$64.90	\$51.07	\$2.31
2030 (2)	\$47.55	\$53.07	\$42.62	\$63.88	\$49.74	\$46.06	\$49.36	\$36.26	\$63.93	\$50.46	\$2.36
2031	\$48.03	\$52.84	\$42.78	\$64.94	\$50.66	\$46.45	\$49.24	\$36.26	\$64.77	\$51.23	\$2.41
2032	\$47.11	\$50.75	\$42.03	\$63.64	\$49.71	\$45.47	\$47.09	\$35.35	\$63.72	\$50.39	\$2.47
2033	\$42.75	\$44.14	\$38.27	\$57.39	\$45.19	\$40.81	\$40.14	\$31.64	\$57.16	\$45.61	\$2.52
2034	\$45.30	\$47.24	\$40.54	\$60.85	\$47.82	\$43.38	\$43.18	\$33.66	\$60.81	\$48.38	\$2.58
2035	\$45.96	\$49.16	\$41.63	\$60.81	\$47.89	\$43.79	\$45.17	\$34.65	\$60.36	\$48.18	\$2.64
2036	\$43.64	\$44.29	\$39.36	\$58.07	\$45.89	\$41.25	\$40.04	\$32.17	\$57.55	\$46.08	\$2.70
2037	\$46.86	\$47.73	\$42.40	\$62.10	\$49.09	\$44.37	\$43.24	\$34.85	\$61.65	\$49.32	\$2.76
2038	\$48.96	\$50.17	\$44.46	\$64.74	\$51.06	\$46.37	\$45.27	\$36.60	\$64.39	\$51.32	\$2.82
2039	\$51.84	\$53.76	\$47.47	\$68.05	\$53.50	\$49.10	\$48.66	\$39.17	\$67.75	\$53.92	\$2.89
2040	\$55.18	\$57.09	\$50.16	\$73.14	\$57.36	\$52.53	\$51.98	\$41.49	\$73.21	\$57.95	\$2.95
2041	\$57.10	\$59.16	\$52.08	\$75.53	\$59.09	\$54.31	\$54.02	\$42.98	\$75.39	\$59.85	\$3.02
2042	\$59.61	\$60.81	\$54.24	\$79.18	\$61.86	\$56.63	\$55.48	\$44.63	\$79.28	\$62.51	\$3.09
2043	\$61.72	\$63.06	\$56.30	\$81.76	\$63.92	\$58.70	\$57.65	\$46.45	\$81.87	\$64.66	\$3.16

(N)

- (1) Avoided cost prices have been reduced by wind and solar integration charges.
 If the QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charges.
- (2) Starting in 2030, the Company will receive RECs generated by renewable QF resources
 If the QF resource is not renewable, the levelized Clean Energy Premium will be removed from prices in all years.
 - (a) Illustrative price for all hours
 - (b) On-peak Winter hours: 6:00a - 8:00a and 5:00p - 11:00p Pacific Prevailing Time (PPT), Oct. through May
 - (c) Off-peak Winter hours: All other hours, Oct. through May
 - (d) On-peak Summer hours: 2:00p - 10:00p PPT, June through September
 - (e) Off-peak Summer hours: All other hours, June through September
 - (f) Clean Energy Premium

(N)

* Note – Only Standard QFs are eligible for the pricing provided in this Table. Table includes Combined Avoided Energy and Capacity Costs and applicable to the specific resource type.

(continued)

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Canceling Second Revision Sheet No. QF.13

Schedule QF
AVOIDED COST PURCHASES AND PROCEDURES FOR
QUALIFYING FACILITIES

III. AVOIDED COST PRICE TABLES: (continued)
AVOIDED COST PRICE COMPONENT TABLES

TABLE B. AVOIDED COST PRICE TABLE – STANDARD QUALIFYING FACILITIES –
ESTIMATED AVOIDED ENERGY COSTS

Year	Baseload					Wind					(N)
	Avoided Energy Prices					Avoided Energy Prices (1)					
	Wtd. Avg.	On-Peak	Off-Peak	On-Peak	Off-Peak	Wtd. Avg.	On-Peak	Off-Peak	On-Peak	Off-Peak	
		Winter	Winter	Summer	Summer		Winter	Winter	Summer	Summer	
(\$/MWh)					(\$/MWh)						
(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)		
2024	\$89.73	\$110.44	\$69.80	\$154.28	\$76.61	\$87.47	\$104.58	\$62.95	\$150.93	\$70.74	
2025	\$86.23	\$103.80	\$67.81	\$149.59	\$73.73	\$81.28	\$96.69	\$58.95	\$142.57	\$63.69	
2026	\$84.81	\$99.59	\$62.85	\$145.19	\$83.64	\$82.97	\$95.42	\$56.55	\$140.73	\$77.94	
2027	\$67.93	\$80.94	\$52.49	\$108.59	\$65.40	\$66.81	\$78.09	\$48.16	\$105.70	\$62.17	
2028	\$53.47	\$66.52	\$45.43	\$71.96	\$47.24	\$52.99	\$64.60	\$43.01	\$71.18	\$47.01	
2029	\$56.12	\$69.40	\$48.03	\$75.14	\$49.50	\$55.53	\$67.05	\$45.43	\$74.28	\$49.40	
2030	\$56.29	\$69.84	\$48.49	\$73.70	\$49.62	\$55.58	\$67.26	\$45.75	\$72.95	\$49.79	
2031	\$56.64	\$70.01	\$48.51	\$74.71	\$50.46	\$55.82	\$67.21	\$45.64	\$73.79	\$50.49	
2032	\$55.46	\$68.56	\$47.71	\$72.40	\$49.39	\$54.58	\$65.48	\$44.77	\$71.80	\$49.62	
2033	\$49.09	\$60.44	\$42.46	\$63.38	\$43.85	\$48.01	\$57.12	\$39.59	\$62.75	\$44.00	
2034	\$52.08	\$64.13	\$44.80	\$67.64	\$46.78	\$51.03	\$60.70	\$41.77	\$67.13	\$47.04	
2035	\$52.63	\$65.84	\$45.61	\$67.67	\$45.92	\$51.28	\$62.31	\$42.37	\$66.74	\$45.81	
2036	\$49.66	\$61.76	\$42.87	\$63.82	\$44.08	\$47.96	\$57.62	\$39.34	\$62.70	\$43.80	
2037	\$52.97	\$66.29	\$45.63	\$68.20	\$46.69	\$51.29	\$62.02	\$41.95	\$67.21	\$46.51	
2038	\$55.30	\$69.48	\$47.67	\$71.47	\$48.27	\$53.55	\$65.06	\$43.87	\$70.46	\$47.97	
2039	\$59.40	\$75.03	\$51.51	\$75.76	\$51.35	\$57.46	\$70.26	\$47.40	\$74.72	\$51.06	
2040	\$63.38	\$79.60	\$54.56	\$82.34	\$55.35	\$61.37	\$74.40	\$50.05	\$81.38	\$55.12	
2041	\$66.60	\$83.77	\$57.24	\$85.89	\$58.51	\$64.15	\$77.98	\$52.15	\$84.41	\$58.12	
2042	\$69.50	\$87.77	\$59.70	\$90.25	\$60.44	\$66.66	\$81.28	\$54.09	\$88.72	\$59.66	
2043	\$72.42	\$91.61	\$62.43	\$93.17	\$62.82	\$69.41	\$84.79	\$56.57	\$91.57	\$62.10	

(1) Avoided cost prices have been reduced by wind and solar integration charges.

If the QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charges.

- (a) Illustrative price for all hours
- (b) On-peak Winter hours: 6:00a - 8:00a and 5:00p - 11:00p Pacific Prevailing Time (PPT), Oct. through May
- (c) Off-peak Winter hours: All other hours, Oct. through May
- (d) On-peak Summer hours: 2:00p - 10:00p PPT, June through September
- (e) Off-peak Summer hours: All other hours, June through September

(continued)

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A DIVISION OF PACIFICORP

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Schedule QF
AVOIDED COST PURCHASES AND PROCEDURES FOR
QUALIFYING FACILITIES

III. AVOIDED COST PRICE TABLES: (continued)
AVOIDED COST PRICE COMPONENT TABLES (continued)

TABLE B (continued). AVOIDED COST PRICE TABLE – STANDARD QUALIFYING FACILITIES – ESTIMATED AVOIDED ENERGY COSTS

	Fixed Tilt Solar					Tracking Solar				
	Avoided Energy Prices (1)					Avoided Energy Prices (1)				
	Wtd. Avg.	On-Peak	Off-Peak	On-Peak	Off-Peak	Wtd. Avg.	On-Peak	Off-Peak	On-Peak	Off-Peak
		Winter	Winter	Summer	Summer		Winter	Winter	Summer	Summer
(\$/MWh)					(\$/MWh)					
(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)	
2024	\$72.56	\$77.39	\$57.19	\$113.82	\$84.02	\$74.34	\$78.83	\$51.87	\$115.87	\$84.73
2025	\$67.37	\$73.71	\$51.34	\$108.52	\$79.73	\$69.62	\$74.18	\$47.08	\$111.03	\$80.08
2026	\$64.56	\$73.02	\$49.07	\$104.19	\$76.32	\$67.57	\$74.06	\$45.11	\$107.08	\$78.34
2027	\$50.11	\$58.62	\$40.02	\$77.76	\$56.86	\$52.04	\$58.85	\$36.61	\$79.95	\$58.81
2028	\$38.43	\$46.71	\$34.64	\$52.94	\$39.09	\$38.84	\$45.64	\$31.28	\$54.43	\$40.97
2029	\$40.05	\$47.43	\$36.14	\$55.18	\$40.78	\$40.29	\$46.08	\$32.36	\$56.58	\$42.74
2030	\$39.53	\$46.49	\$36.05	\$53.96	\$39.83	\$39.69	\$45.23	\$32.13	\$55.41	\$41.94
2031	\$39.84	\$46.11	\$36.05	\$54.80	\$40.52	\$39.94	\$45.02	\$32.04	\$56.06	\$42.52
2032	\$38.73	\$43.87	\$35.15	\$53.27	\$39.34	\$38.81	\$42.78	\$31.03	\$54.81	\$41.48
2033	\$34.18	\$37.10	\$31.23	\$46.78	\$34.58	\$34.00	\$35.73	\$27.22	\$48.05	\$36.50
2034	\$36.53	\$40.04	\$33.35	\$50.00	\$36.97	\$36.42	\$38.66	\$29.14	\$51.49	\$39.06
2035	\$36.99	\$41.80	\$34.27	\$49.71	\$36.79	\$36.66	\$40.55	\$30.03	\$50.83	\$38.65
2036	\$34.48	\$36.76	\$31.84	\$46.73	\$34.54	\$33.97	\$35.32	\$27.45	\$47.81	\$36.34
2037	\$37.48	\$40.03	\$34.70	\$50.50	\$37.49	\$36.92	\$38.41	\$30.02	\$51.68	\$39.36
2038	\$39.37	\$42.30	\$36.59	\$52.87	\$39.19	\$38.75	\$40.33	\$31.66	\$54.20	\$41.13
2039	\$42.04	\$45.71	\$39.42	\$55.91	\$41.36	\$41.31	\$43.61	\$34.12	\$57.33	\$43.50
2040	\$45.15	\$48.86	\$41.93	\$60.73	\$44.95	\$44.56	\$46.81	\$36.32	\$62.55	\$47.29
2041	\$46.85	\$50.74	\$43.66	\$62.84	\$46.40	\$46.15	\$48.74	\$37.70	\$64.48	\$48.94
2042	\$49.12	\$52.20	\$45.63	\$66.19	\$48.88	\$48.30	\$50.08	\$39.23	\$68.13	\$51.36
2043	\$51.00	\$54.25	\$47.49	\$68.48	\$50.64	\$50.17	\$52.13	\$40.93	\$70.47	\$53.26

(1) Avoided cost prices have been reduced by wind and solar integration charges.

If the QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charges.

- (a) Illustrative price for all hours
- (b) On-peak Winter hours: 6:00a - 8:00a and 5:00p - 11:00p Pacific Prevailing Time (PPT), Oct. through May
- (c) Off-peak Winter hours: All other hours, Oct. through May
- (d) On-peak Summer hours: 2:00p - 10:00p PPT, June through September
- (e) Off-peak Summer hours: All other hours, June through September

(continued)

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(N)

(N)



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Schedule QF
AVOIDED COST PURCHASES AND PROCEDURES FOR
QUALIFYING FACILITIES

III. AVOIDED COST PRICE TABLES: (continued)
AVOIDED COST PRICE COMPONENT TABLES (continued)

TABLE C. AVOIDED COST PRICE TABLE – STANDARD QUALIFYING FACILITIES – ESTIMATED AVOIDED CAPACITY COSTS

Year	Levelized Avoided Capacity Cost Costs \$/MW-yr (a1)	Clean Energy Premium Costs \$/MWh (a2) Capacity Contribution: C.F. Weighting:	Baseload			
			Winter Capacity	Summer Capacity	Winter Capacity + Clean Energy Premium	Summer Capacity + Clean Energy Premium
			Costs	Costs	Costs	Costs
					All Hours	All Hours
			\$/MW-yr	\$/MW-yr	\$/MWH	\$/MWH
			(b)	(c)	(d)	(e)
			100.00%	100.00%		
2024	\$108,287	\$2.06	\$45,419	\$62,868	\$9.84	\$23.53
2025	\$110,745	\$2.11	\$46,450	\$64,295	\$10.07	\$24.07
2026	\$113,259	\$2.16	\$47,504	\$65,755	\$10.29	\$24.61
2027	\$115,830	\$2.21	\$48,583	\$67,247	\$10.53	\$25.17
2028	\$118,460	\$2.26	\$49,686	\$68,774	\$10.77	\$25.74
2029	\$121,149	\$2.31	\$50,813	\$70,335	\$11.01	\$26.33
2030 (1)	\$123,899	\$2.36	\$51,967	\$71,932	\$11.26	\$26.93
2031	\$126,711	\$2.41	\$53,146	\$73,565	\$11.52	\$27.54
2032	\$129,587	\$2.47	\$54,353	\$75,235	\$11.78	\$28.16
2033	\$132,529	\$2.52	\$55,587	\$76,942	\$12.05	\$28.80
2034	\$135,538	\$2.58	\$56,849	\$78,689	\$12.32	\$29.46
2035	\$138,614	\$2.64	\$58,139	\$80,475	\$12.60	\$30.13
2036	\$141,761	\$2.70	\$59,459	\$82,302	\$12.89	\$30.81
2037	\$144,979	\$2.76	\$60,808	\$84,170	\$13.18	\$31.51
2038	\$148,270	\$2.82	\$62,189	\$86,081	\$13.48	\$32.22
2039	\$151,635	\$2.89	\$63,601	\$88,035	\$13.78	\$32.96
2040	\$155,078	\$2.95	\$65,044	\$90,033	\$14.10	\$33.70
2041	\$158,598	\$3.02	\$66,521	\$92,077	\$14.42	\$34.47
2042	\$162,198	\$3.09	\$68,031	\$94,167	\$14.74	\$35.25
2043	\$165,880	\$3.16	\$69,575	\$96,305	\$15.08	\$36.05

(N)

(N)

Capacity Contribution: 2021 IRP, Appendix K

Capacity Factor Weighting: The resource's annual capacity factor divided by season.

- (a) Levelized capacity cost at 100% capacity contribution
- (b),(c) Summer-winter split based on months and 2021 IRP loss of load probability
- (d) Winter Capacity Cost (b) divided by seasonal capacity factor weighting + Clean Energy Premium (a2)
- (e) Summer Capacity Cost (c) divided by seasonal capacity factor weighting + Clean Energy Premium (a2)

(1) Starting in 2030, the Company will receive RECs generated by renewable QF resources

If the QF resource is not renewable, the levelized Clean Energy Premium will be removed from prices in all years.

(continued)

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Third Revision of Sheet No. QF.16
 Canceling Second Revision Sheet No. QF.16

**Schedule QF
 AVOIDED COST PURCHASES AND PROCEDURES FOR
 QUALIFYING FACILITIES**

III. AVOIDED COST PRICE TABLES: (continued)
AVOIDED COST PRICE COMPONENT TABLES (continued)

**TABLE C (continued). AVOIDED COST PRICE TABLE – STANDARD QUALIFYING FACILITIES –
 ESTIMATED AVOIDED CAPACITY COSTS**

Year	Wind				Fixed Tilt Solar			
	Winter Capacity	Summer Capacity	Winter Capacity + Clean Energy Premium	Summer Capacity + Clean Energy Premium	Winter Capacity	Summer Capacity	Winter Capacity + Clean Energy Premium	Summer Capacity + Clean Energy Premium
	Costs	Costs	Costs	Costs	Costs	Costs	Costs	Costs
			All Hours	All Hours			All Hours	All Hours
	\$/MW-yr	\$/MW-yr	\$/MWH	\$/MWH	\$/MW-yr	\$/MW-yr	\$/MWH	\$/MWH
	(b)	(c)	(d)	(e)	(b)	(c)	(d)	(e)
Capacity Contribution:	21.49%	47.22%			10.09%	9.84%		
C.F. Weighting:			23%	14%			14%	11%
2024	\$9,762	\$29,689	\$6.92	\$26.03	\$4,584	\$6,188	\$5.75	\$8.67
2025	\$9,984	\$30,362	\$7.08	\$26.62	\$4,688	\$6,329	\$5.88	\$8.86
2026	\$10,210	\$31,052	\$7.24	\$27.22	\$4,794	\$6,473	\$6.01	\$9.07
2027	\$10,442	\$31,757	\$7.40	\$27.84	\$4,903	\$6,619	\$6.15	\$9.27
2028	\$10,679	\$32,477	\$7.57	\$28.47	\$5,014	\$6,770	\$6.29	\$9.48
2029	\$10,921	\$33,215	\$7.74	\$29.12	\$5,128	\$6,923	\$6.43	\$9.70
2030 (1)	\$11,169	\$33,969	\$7.92	\$29.78	\$5,245	\$7,081	\$6.58	\$9.92
2031	\$11,423	\$34,740	\$8.10	\$30.46	\$5,364	\$7,241	\$6.73	\$10.14
2032	\$11,682	\$35,528	\$8.28	\$31.15	\$5,485	\$7,406	\$6.88	\$10.37
2033	\$11,947	\$36,335	\$8.47	\$31.86	\$5,610	\$7,574	\$7.04	\$10.61
2034	\$12,219	\$37,160	\$8.66	\$32.58	\$5,737	\$7,746	\$7.19	\$10.85
2035	\$12,496	\$38,003	\$8.86	\$33.32	\$5,868	\$7,922	\$7.36	\$11.10
2036	\$12,780	\$38,866	\$9.06	\$34.08	\$6,001	\$8,101	\$7.53	\$11.35
2037	\$13,070	\$39,748	\$9.27	\$34.85	\$6,137	\$8,285	\$7.70	\$11.60
2038	\$13,366	\$40,650	\$9.48	\$35.64	\$6,276	\$8,473	\$7.87	\$11.87
2039	\$13,670	\$41,573	\$9.69	\$36.45	\$6,419	\$8,666	\$8.05	\$12.14
2040	\$13,980	\$42,517	\$9.91	\$37.28	\$6,564	\$8,862	\$8.23	\$12.41
2041	\$14,297	\$43,482	\$10.14	\$38.12	\$6,713	\$9,064	\$8.42	\$12.69
2042	\$14,622	\$44,469	\$10.37	\$38.99	\$6,866	\$9,269	\$8.61	\$12.98
2043	\$14,954	\$45,478	\$10.60	\$39.87	\$7,022	\$9,480	\$8.81	\$13.28

Capacity Contribution: 2021 IRP, Appendix K

Capacity Factor Weighting: The resource's annual capacity factor divided by season.

(a) Levelized capacity cost at 100% capacity contribution

(b),(c) Summer-winter split based on months and 2021 IRP loss of load probability

(d) Winter Capacity Cost (b) divided by seasonal capacity factor weighting + Clean Energy Premium (a2)

(e) Summer Capacity Cost (c) divided by seasonal capacity factor weighting + Clean Energy Premium (a2)

(1) Starting in 2030, the Company will receive RECs generated by renewable QF resources

If the QF resource is not renewable, the levelized Clean Energy Premium will be removed from prices in all years.

(continued)

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Schedule QF
AVOIDED COST PURCHASES AND PROCEDURES FOR
QUALIFYING FACILITIES

III. AVOIDED COST PRICE TABLES: (continued)
AVOIDED COST PRICE COMPONENT TABLES (continued)

TABLE C (continued). AVOIDED COST PRICE TABLE – STANDARD QUALIFYING FACILITIES – ESTIMATED AVOIDED CAPACITY COSTS

Year	Tracking Solar			
	Winter Capacity	Summer Capacity	Winter Capacity + Clean Energy Premium	Summer Capacity + Clean Energy Premium
	Costs	Costs	Costs	Costs
			All Hours	All Hours
	\$/MW-yr	\$/MW-yr	\$/MWH	\$/MWH
	(b)	(c)	(d)	(e)
	Capacity Contribution:	3.61%	9.48%	
C.F. Weighting:			12%	13%
2024	\$1,641	\$5,961	\$3.61	\$7.44
2025	\$1,678	\$6,096	\$3.69	\$7.61
2026	\$1,716	\$6,234	\$3.77	\$7.79
2027	\$1,755	\$6,376	\$3.86	\$7.96
2028	\$1,795	\$6,521	\$3.95	\$8.14
2029	\$1,836	\$6,669	\$4.04	\$8.33
2030 (1)	\$1,878	\$6,820	\$4.13	\$8.52
2031	\$1,920	\$6,975	\$4.22	\$8.71
2032	\$1,964	\$7,133	\$4.32	\$8.91
2033	\$2,008	\$7,295	\$4.41	\$9.11
2034	\$2,054	\$7,461	\$4.51	\$9.32
2035	\$2,101	\$7,630	\$4.62	\$9.53
2036	\$2,148	\$7,803	\$4.72	\$9.75
2037	\$2,197	\$7,980	\$4.83	\$9.97
2038	\$2,247	\$8,162	\$4.94	\$10.19
2039	\$2,298	\$8,347	\$5.05	\$10.42
2040	\$2,350	\$8,536	\$5.17	\$10.66
2041	\$2,403	\$8,730	\$5.28	\$10.90
2042	\$2,458	\$8,928	\$5.40	\$11.15
2043	\$2,514	\$9,131	\$5.53	\$11.40

Capacity Contribution: 2021 IRP, Appendix K

Capacity Factor Weighting: The resource’s annual capacity factor divided by season.

- (a) Levelized capacity cost at 100% capacity contribution
- (b),(c) Summer-winter split based on months and 2021 IRP loss of load probability
- (d) Winter Capacity Cost (b) divided by seasonal capacity factor weighting + Clean Energy Premium (a2)
- (e) Summer Capacity Cost (c) divided by seasonal capacity factor weighting + Clean Energy Premium (a2)

(1) Starting in 2030, the Company will receive RECs generated by renewable QF resources

If the QF resource is not renewable, the levelized Clean Energy Premium will be removed from prices in all years.

(continued)

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Schedule QF
AVOIDED COST PURCHASES AND PROCEDURES FOR
QUALIFYING FACILITIES

III. AVOIDED COST PRICE TABLES: (continued)

AVOIDED COST PRICE COMPONENT TABLES (continued)

**TABLE D. AVOIDED COST PRICE TABLE – STANDARD QUALIFYING FACILITIES –
 INTEGRATION COSTS**

Year	Wind Integration Cost	Solar Integration Cost
	\$/MWh	\$/MWh
2023	\$2.35	\$6.07
2024	\$2.03	\$1.92
2025	\$5.64	\$3.85
2026	\$3.51	\$4.80
2027	\$2.26	\$3.48
2028	\$0.45	\$0.64
2029	\$0.36	\$0.67
2030	\$0.27	\$0.77
2031	\$0.27	\$0.70
2032	\$0.21	\$0.72
2033	\$0.14	\$0.46
2034	\$0.14	\$0.43
2035	\$0.26	\$0.58
2036	\$0.39	\$0.81
2037	\$0.24	\$0.45
2038	\$0.29	\$0.49
2039	\$0.34	\$0.59
2040	\$0.36	\$0.70
2041	\$0.67	\$1.16
2042	\$0.81	\$1.30
2043	\$0.83	\$1.33

Source: 2023 IRP (2021 IRP Progress Report) Volume II-Appendix F

Inflation 2.27% 2023 IRP (2021 IRP Progress Report)

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