

WN U-28

AVISTA CORPORATION
dba Avista Utilities

Schedule 62 QF Avoided Costs
Biomass Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

Table with columns for months (Jan-Dec) and years (2024-2045) showing biomass standard power rates. Values range from approximately \$4.25 to \$80.38 per MWh.

Levelized Hourly Capacity Values Applied to All Sales in All Contract Years Base on First Year of Contract Delivery (\$/MWh)

Table with columns for months (Jan-Dec) and years (2024-2045) showing levelized hourly capacity values. Values range from approximately \$7.43 to \$7.01 per MWh.

Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$/MWh)

Table with columns for months (Jan-Dec) and years (2024-2045) showing estimated 2024 combined average annual rates. Values range from approximately \$53.84 to \$80.38 per MWh.

- 1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration.
2. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.
3. QF may cease deliveries during periods where prices are negative.
4. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term.
5. Avoided capacity cost is based on levelized ammonia fueled Simple Cycle machine cost in first deficit year (2034)
6. Estimated Average Annual Rate is for illustration purposes only based on IPP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
7. Some months in LHH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LHH are after dark).

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By Patrick Ehrbar, Director, Regulatory Affairs

Signature of Patrick Ehrbar

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Schedule 62 QF Avoided Costs
Geothermal Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

Table with columns for months (Jan-Dec) and years (2024-2045) showing avoided costs for HLH and LLH categories.

Levelized Hourly Capacity Values Applied to All Sales in All Contract Years Base on First Year of Contract Delivery (\$/MWh)

Table with columns for months (Jan-Dec) and years (2024-2045) showing levelized hourly capacity values for New and Renew categories.

Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$/MWh)

Table with columns for months (Jan-Dec) and years (2024-2045) showing estimated 2024 combined average annual rates for New and Renew categories.

- 1. All new resource contracts must begin delivery within 3 years of execution...
2. Contract renewals receive a 10-year renewal (Renew) rate...
3. QF may cease deliveries during periods where prices are negative...
4. Capacity rate is based on first contract delivery year...
5. Avoided capacity cost is based on levelized ammonia fueled Simple Cycle machine cost...
6. Estimated Average Annual Rate is for illustration purposes only...
7. Some months in LLH have a zero price.

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Schedule 62 QF Avoided Costs
MT Wind Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

Table with columns for months (Jan-Dec) and years (2024-2045) showing avoided costs. Includes a sub-table for 'Leveled Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$/MWh)'.

Summary table for 'Leveled Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$/MWh)' with columns for All Hrs, New, and Renew across years 2024-2045.

Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$/MWh)

Summary table for 'Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$/MWh)' with columns for All Hrs, New, and Renew across years 2024-2045.

- 1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration.
2. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.
3. QF may cease deliveries during periods where prices are negative.
4. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term.
5. Avoided capacity cost is based on leveraged ammonia fueled Simple Cycle machine cost in first deficit year (2034)
6. Estimated Average Annual Rate is for illustration purposes only based on IFF delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
7. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).

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Schedule 62 QF Avoided Costs
NW Wind Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

Table with columns for months (Jan-Dec) and years (2024-2045) showing avoided cost values. Includes a summary row for 'LLH' and 'Renew'.

Levelized Hourly Capacity Values Applied to All Sales in All Contract Years Base on First Year of Contract Delivery (\$/MWh)

Table with columns for months (Jan-Dec) and years (2024-2045) showing levelized hourly capacity values.

Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$/MWh)

Table with columns for months (Jan-Dec) and years (2024-2045) showing estimated 2024 combined average annual rates.

- 1. All new resource contracts must begin delivery within 3 years of execution...
2. Contract renewals receive a 10-year renewal (Renew) rate...
3. QF may cease deliveries during periods where prices are negative...
4. Capacity rate is based on first contract delivery year...
5. Where contract period has no new system capacity needed...
6. Avoided capacity cost is based on levelized ammonia fueled Simple Cycle machine cost...
7. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods...

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Schedule 62 QF Avoided Costs
Solar4HrBattery Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

Table with columns for months (Jan-Dec) and years (2024-2045) showing avoided cost values. Includes a 'LLH' row at the bottom of the main data block.

Levelized Hourly Capacity Values Applied to All Sales in All Contract Years Base on First Year of Contract Delivery (\$/MWh)

Table with columns for months (Jan-Dec) and years (2024-2045) showing levelized hourly capacity values.

Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$/MWh)

Table with columns for months (Jan-Dec) and years (2024-2045) showing estimated 2024 combined average annual rates.

- 1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration.
2. Contract renewal also receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.
3. QF may cease deliveries during periods where prices are negative.
4. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term.
5. Avoided capacity cost is based on levelized an ammonia fueled Simple Cycle machine cost in first deficit year (2034).
6. Estimated Average Annual Rate is for illustration purposes only based on IEP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
7. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).

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Schedule 62 QF Avoided Costs
Solar Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

Table with columns for months (Jan-Dec) and years (2024-2045) showing avoided cost values. Includes a sub-table for LLH (Levelized Hourly) values.

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$/MWh)

Table with columns for All Hrs, New, and Renew across years 2024-2045.

Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$/MWh)

Table with columns for All Hrs, New, and Renew across years 2024-2045.

- 1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration.
2. Contract renewals receive a 10-year renewal (Renewal) rate; new (New) contracts receive a 15-year rate.
3. QF may cease deliveries during periods where prices are negative.
4. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term.
5. Avoided capacity cost is based on levelized ammonia fueled Simple Cycle machine cost in first deficit year (2034)
6. Estimated Average Annual Rate is for illustration purposes only based on RFP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
7. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).

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Schedule 62 QF Avoided Costs
Summer Hydro Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

Table with columns for months (Jan-Dec) and years (2024-2045) showing avoided cost values. Includes a summary row for 'All Hrs' and 'Renew'.

Levelized Hourly Capacity Values Applied to All Sales in All Contract Years Base on First Year of Contract Delivery (\$/MWh)

Table with columns for months (Jan-Dec) and years (2024-2045) showing levelized hourly capacity values. Includes a summary row for 'All Hrs' and 'Renew'.

Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$/MWh)

Table with columns for months (Jan-Dec) and years (2024-2045) showing estimated 2024 combined average annual rates. Includes a summary row for 'All Hrs' and 'Renew'.

- 1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration.
2. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.
3. QF may cease deliveries during periods where prices are negative.
4. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term.
5. Avoided capacity costs based on levelized ammonia fueled Simple Cycle machine cost in first deficit year (2034).
6. Estimated Average Annual Rate is for illustration purposes only based on RFP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
7. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).

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Schedule 62 QF Avoided Costs
Other Hydro Standard Power Rates

Table with columns for months (Jan-Dec) and years (2024-2045) showing Non-Capacity Energy (with Clean Premium) Values (\$/MWh) and Levelized Hourly Capacity Values Applied to All Sales in All Contract Years Base on First Year of Contract Delivery (\$/MWh).

Summary table for Levelized Hourly Capacity Values Applied to All Sales in All Contract Years Base on First Year of Contract Delivery (\$/MWh) with columns for All Hrs, New, and Renew for years 2024-2045.

Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$/MWh)

Summary table for Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$/MWh) with columns for All Hrs, New, and Renew for years 2024-2045.

- 1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration.
2. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.
3. QF may cease deliveries during periods where prices are negative.
4. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renew all) or 15-year (new) contract term.
5. Avoided capacity costs based on levelized ammonia fueled Simple Cycle machine cost in first deficit year (2034)
6. Estimated Average Annual Rate is for illustration purposes only based on RFP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
7. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).

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Second Revision 62J

Canceling

First Revision Sheet 62J

WN U-28

AVISTA CORPORATION
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Schedule 62 QF Avoided Costs
Flat 7x24 Schedule

Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

Table with columns for months (Jan-Dec) and years (2024-2045) showing avoided costs. Includes sub-headers for 'All His' and 'Renew'.

Levelized Hourly Capacity Values Applied to All Sales in All Contract Years Base on First Year of Contract Delivery (\$/MWh)

Table with columns for months (Jan-Dec) and years (2024-2045) showing levelized hourly capacity values.

Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$/MWh)

Table with columns for months (Jan-Dec) and years (2024-2045) showing estimated 2024 combined average annual rate.

- 1. All new resource contracts must begin delivery within 3 years of execution; renewal DF contract terms must begin at time of existing contract expiration.
2. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.
3. DF may cease deliveries during periods where prices are negative.
4. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renew all) or 15-year (new) contract term.
5. Avoided capacity cost is based on new system capacity needed; levelized payment will be zero.
6. Estimated Average Annual Rate is for illustration purposes only based on RFP delivery shapes. Ultimately the DF rate will depend on its actual deliveries over the contract term.
7. Some months in LLLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLLH are after dark).

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