

16th Revision of Sheet No. 85-ECanceling 15th Revision

WN U-60

of Sheet No. 85-E

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES (CONTINUED)**

E. MARGIN ALLOWANCE: (CONTINUED)**a. General Terms: (CONTINUED)**

- iv. For an existing location with increasing load or requesting three-phase service where such service is not available, Margin Allowance will be limited to the expected incremental energy usage. Modification for an existing Schedule 7 Residential Service location is not eligible for incremental Margin Allowance unless an additional residential unit is being connected.
- v. For Non-Residential service, Margin Allowance is limited to \$75,000 to offset the initial Normal Construction Costs except as outlined in the Distribution Credits section.
- vi. Margin Allowance is available only to offset the costs of facilities used (in the sole judgment of the Company) to provide service to a point at which the Company has the Operating Rights as described in this schedule necessary to extend the line to serve additional Customers.
- vii. The Company, in its sole judgment, may calculate and refund the non-residential Margin Allowance at a date up to five years after the line extension is energized. (C)
- viii. Unused Margin Allowance is not refundable and shall not be applied to other uses, sites, or times, including the cost of construction of other facilities (such as facilities of a different Secondary voltage or to serve an adjacent structure).

b. Margin Allowance Amounts

- i. The Company will provide the following Margin Allowance for each new residence unit initially served:

	Margin Allowance per Meter			
	Effective 3/1/21	Effective 7/1/23	Effective 1/1/24	
New Residential Service	\$5,656	\$5,954	\$6,176	(D) (N) (N) (D) (N) (N)

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PUGET SOUND ENERGY
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SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES (CONTINUED)

E. MARGIN ALLOWANCE: (CONTINUED)

b. Margin Allowance Amounts (CONTINUED)

- ii. The Company will provide the following Margin Allowance per kWh of the Company's estimate of one year's forecasted energy usage or the Customer's actual annual energy usage for each new Non-Residential meter initially served:

Class of New Non-Residential Service	Margin Allowance per kWh			(D) (N) (N)
	Effective 3/1/21	Effective 7/1/23	Effective 3/1/21	
Schedule 24*	\$0.469696	\$0.523919	\$0.469696	I I I
Schedules 7A, 25, 29*	\$0.366310	\$0.428748	\$0.366310	I I I
Schedule 26*	\$0.325643	\$0.355530	\$0.325643	I I I
Schedules 31, 35*	\$0.336478	\$0.365791	\$0.336478	I I I
High Voltage Service	\$0.00	\$0.00	\$0.00	I I I
Special Contract Service	\$0.00	\$0.00	\$0.00	I I I
Outdoor Lighting Service	\$0.00	\$0.00	\$0.00	(D) (N) (N)

*Or Equivalent Schedule such as Residential/Farm Schedule

F. CUSTOMER PAYMENT OPTIONS: Line extension charges shall be paid in advance of construction except for the Applicant or Customer with potential Distribution Credit or who is constructing new single-family residential plats with whom that the Company may enter into a security agreement at Company's discretion. Such security agreement could be a letter of credit, a contractor's bond, or other credit instrument or financial assurance acceptable to the Company.

- a. Applicant or Customer with potential Distribution Credit: The Company may enter into a security agreement for the Company to offset Allowable Construction Costs in lieu of and in the forecasted amount of the Distribution Credit but not to exceed the amount of the Allowable Construction Costs, with the Applicant. Such security agreement shall provide for the Applicant to pay the positive difference between the amounts of the offset to Allowable Construction Costs minus the amount of the Distribution Credit Applicant would have received based on its actual load.

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES (CONTINUED)**

G. CONSTRUCTION COSTS AND CHARGES: (CONTINUED)

b. Line Extension Costs and Charges:

- i. PSE will provide electric overhead ("OH") or underground ("UG") line extensions for Single-Family Residence under the following standardized charge schedule:

Effective 3/1/21

Single-Family Residential Line Extension	Base Charge Per Extension	Per Foot Charge For all Footage	(D) (D) (D)
Single Phase UG – Primary Voltage	\$7,500	\$6.76	I I I
Single Phase UG – Secondary Voltage	\$5,400	\$8.07	I I I
Single Phase OH – Primary Voltage	\$6,500	\$19.75	I I I
Single Phase OH – Secondary Voltage	\$5,000	\$16.84	(D) (D) (D)

Effective 7/1/23

Single-Family Residential Line Extension	Base Charge Per Extension	Per Foot Charge For all Footage	(N)
Single Phase UG – Primary Voltage	\$9,900	\$8.92	I (N) (N)
Single Phase UG – Secondary Voltage	\$7,128	\$10.65	I I I
Single Phase OH – Primary Voltage	\$8,580	\$26.07	I I I
Single Phase OH – Secondary Voltage	\$6,600	\$22.23	(N) (N) (N)

- ii. The Company shall install underground line extensions using surface mounted transformers within platted new residential developments with an average lot size of one (1) acre or less and serving Single-Family Residences under the following standardized fee schedule where only single-phase service is provided within the plat.

Line Extension Within Platted New Residential Development	Per Foot Charge For all Center-line Footage		(D) (N)
	Effective 3/1/21	Effective 7/1/23	
Single phase	\$52.26	\$60.45	I I
Other	Estimated Costs	Estimated Costs	(D) (N)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES (CONTINUED)**

G. CONSTRUCTION COSTS AND CHARGES: (CONTINUED)

b. Line Extension Costs and Charges: (CONTINUED)

Service Line Type	Charge		(D) (N)
	Effective 3/1/21	Effective 7/1/23	
Single Family, Single Phase, UG From OH Distribution up to 250 Feet in Length	\$1,365	\$1,269	
Single Family, Single Phase, UG From OH Distribution Greater than 250 Feet in Length	\$1,365 + \$13.46 per foot for the length in excess of 250 feet	\$1,269 + \$12.51 per foot for the length in excess of 250 feet	
Single Family, Single Phase, UG From UG Distribution up to 250 Feet in Length	\$730	\$679	
Single Family, Single Phase, UG From UG Distribution Greater than 250 Feet in Length	\$730 + \$13.46 per foot for the length in excess of 250 feet	\$679 + \$12.51 per foot for the length in excess of 250 feet	
Single Phase Overhead up to 250 Feet in Length	\$890	\$828	
Single Phase Overhead Greater than 250 Feet in Length	\$890 + \$13.46 per foot for the length in excess of 250 feet	\$828 + \$12.51 per foot for the length in excess of 250 feet	
Other Residential Service Line	Estimated Costs	Estimated Costs	
Non-Residential Service Line	Estimated Costs	Estimated Costs	

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**PUGET SOUND ENERGY
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**SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES (CONTINUED)**

G. CONSTRUCTION COSTS AND CHARGES: (CONTINUED)

b. Line Extension Costs and Charges: (CONTINUED)

- iv. Transformation Costs : Applicants requesting service at Secondary voltage will be required to purchase Primary transformation from the Company based upon the following charges:

Service Type	Per Service Panel Amp		(D) (N)
	Effective 3/1/21	Effective 7/1/23	
Single Family Overhead (up to 4 units)	\$7.13	\$9.52	I I
Single Family Pad Mount (up to 4 units)	\$3.24	\$4.92	I I
Multi-Family OH (5 or more units)	\$1.59	\$2.20	I I
Multi Family Pad Mount (5 or more units)	\$1.32	\$2.03	I I
Non-Residential	Estimated Costs	Estimated Costs	(D) (N)

H. OTHER COSTS AND CHARGES

- a. If the Company shows up to a scheduled appointment to install a line extension or service line and the Applicant has not complied with Company specifications, such as having the construction route cleared and to grade, providing trench, backfill, or obtaining necessary inspections or permits, the Applicant may be charged a penalty of \$250 or the Estimated Costs of remobilization, whichever is greater.

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**PUGET SOUND ENERGY
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**SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES (CONTINUED)**

K. REFUNDING: (CONTINUED)

- e. Refunds, other than refunds of Margin Allowance amounts within plats or where the Margin Allowance exceeds \$75,000, shall be based upon the five-year distribution incremental margins paid by the subsequent additional Customers, less costs paid by the Company to construct Primary distribution facilities (including, without limitation, Primary transformers) for the subsequent additional Customers.

Class of Service	Distribution Incremental Margin per kWh per year			(D) (N) (N)
	Eff. 3/1/21	Eff. 7/1/23	Eff. 1/1/24	
Schedule 7	\$0.040009	\$0.042806	\$0.044902	I I I
Schedule 24*	\$0.034322	\$0.037622	\$0.039459	I I I
Schedules 7A, 25, 29*	\$0.031492	\$0.035905	\$0.037699	I I I
Schedule 26*	\$0.028892	\$0.030670	\$0.032098	I I I
Schedules 31, 35*	\$0.028939	\$0.030670	\$0.031520	I I I
High Voltage Service	\$0.000000	\$0.000000	\$0.000000	I I I
Special Contract Service	\$0.000000	\$0.000000	\$0.000000	I I I
Outdoor Lighting Service	\$0.000000	\$0.000000	\$0.000000	(D) (N) (N)

*Or Equivalent Schedule such as Residential/Farm Schedule

- f. For refunds of Margin Allowance amounts for permanent connections within a plat, the Company shall process refunds on an annual basis, commencing with the first anniversary of facilities energization for the five (5) year eligibility period. In addition, for plats with a written application dated on or after March 3, 2005, the Company may process refunds on a quarterly basis if the Applicant or property owner provides complete and accurate information regarding the lots eligible for refund, commencing with the first quarter following facilities energization for the five (5) year eligibility period.
- g. In no case shall refunds paid to the Applicant or property owner exceed the amount of line extension construction costs paid by the Applicant which are refundable under a) above.

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