

## **Exhibit A**

**PSE Forecasts of Demand and Resource Supply for  
the First Compliance Period (2023-2026) under the Climate Commitment Act**

<b>Resource Supply Category</b>	<b>Forecast Annual Resource Supply (MWh)</b>			
	<b>2023</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>
1. Zero-emissions plants and contracts	14,853,218	16,350,762	16,912,266	14,755,579
2. Coal	2,092,743	2,157,468	2,172,594	0
3. Natural gas	4,657,102	4,434,187	4,297,031	3,624,415
4. Unspecified contracts & exchange in	682,226	687,708	683,748	683,748
5. Market purchases	2,190,905	1,608,594	1,546,635	4,844,055
6. Market sales & exchange out	-2,316,115	-2,736,263	-2,911,347	-979,249
7. Total Demand	22,160,079	22,502,456	22,700,927	22,928,549

<b>Resource Supply Category</b>	<b>Annual CCA CO<sub>2</sub> Emissions (Metric Tons)</b>				<b>CO<sub>2</sub> Emissions Rate</b> (metric tons/MWh) <i>See WAC 173-446-230(1)(c)</i>
	<b>2023</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	
1. Zero-emissions plants and contracts	0	0	0	0	0
2. Coal	2,221,237	2,289,937	2,305,991	0	1.0614
3. Natural gas	2,027,702	1,930,645	1,870,927	1,578,070	0.4354
4. Unspecified contracts & exchange in	298,133	300,528	298,798	298,798	0.4370
5. Market purchases	957,425	702,956	675,879	2,116,852	0.4370
6. Market sales & exchange out	0	0	0	0	0
7. Total Demand	5,504,498	5,224,065	5,151,596	3,993,720	

**NOTES:**

Line 1 includes Centralia Coal Transition Power Purchase Agreement and demand-side resources (in addition to wind, solar, hydro, battery, biomass)

Line 2 includes Colstrip Units 3 & 4

Line 3 includes all existing gas-fired resources in the four-year compliance period

Line 4 includes the PG&E Exchange (winter imports), Morgan Stanley Power Purchase Agreement, and the Point Roberts Power Purchase Agreement with Powerex

Line 6 includes the PG&E Exchange (summer exports)