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WNU-60 Attachment "A-1" to Schedule 152. Page 1

PUGET SOUND ENERGY

Attachment "A-1" Procedures, Terms & Conditions - Tier 1 Generating Facilities

**SCHEDULE 152
PROCEDURES, AND TERMS AND CONDITIONS FOR INTERCONNECTING
A CERTIFIED INVERTER-BASED GENERATING FACILITY ELIGIBLE FOR TIER 1 ("TIER 1
PROCESS")**

- 1.0 The Interconnection of Generating Facilities eligible for Tier 1 and eligible for Schedule 150 as a Net-Metering System requires an Application in the form of the Electronic Application Process described in Schedule 150. For Interconnection of Generating Facilities eligible for Tier 1 but not eligible for Schedule 150 as a Net-Metering System, the Interconnection Customer may elect to submit an Application in the form of the Electronic Application Process described in Subsection 6.a.iv of Schedule 152. If the Interconnection Customer does not complete the Schedule 152 Application electronically, the following requirements apply.
- 2.0 The Interconnection Customer completes an Application in the form of Attachment B to Schedule 152, and submits it to the Company with the non-refundable application fee.
- 3.0 Upon receipt, the Company stamps the Application with the date and time of receipt and within five Business Days the Company sends notice of receipt to the Interconnection Customer.
- 3.01 The Company evaluates the Application for completeness and notifies the Interconnection Customer within 10 Business Days of receipt that the Application is or is not complete and, if not, advises what information is missing.
- 4.0 The Interconnection Customer must submit all information required for a complete Application or request an extension of time within 15 Business Days of receiving notice from the Company that the Application is incomplete. The Company is not obligated to grant a request to extend time to complete the Application. If the Interconnection Customer does not provide the required information or request an extension of time that is granted by the Company within such 15-Business Day period, the Application expires.
- 4.01 The Company verifies that the Generating Facility can be Interconnected safely and reliably and in compliance with the technical standards established in WAC 480-108-020 and the Codes and Standards. The Company has 20 Business Days after acceptance of a complete Application to complete the verification process and, based on the results of such verification process, shall accept, accept with conditions, or reject the Application with written justification. For Interconnection Customers who do not complete the application process outlined in the Electronic Application Process in Schedule 150 or in Schedule 152, the notice shall include the Interconnection Agreement in the form of in Attachment I to Schedule 152. If delays result from unforeseen circumstances, Interconnection Customer variance requests, or other incentive program approval requirements, the Company shall promptly notify the Interconnection Customer.
- 4.02 The Interconnection Customer must Interconnect and operate the Generating Facility within one (1) year from the date the Company accepts the Application, or the Application expires, unless the Company, in its sole discretion, grants an extension in writing.

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Effective: July 29, 2022

WNU-60 Attachment "A-1" to Schedule 152. Page 2

PUGET SOUND ENERGY

Attachment "A-1" Procedures, Terms & Conditions - Tier 1 Generating Facilities

- 5.0 The Interconnection Customer who has not executed an Application via the Electronic Application Process outlined in Schedule 150 or in Schedule 152 executes and returns the Interconnection Agreement (in the form of in Attachment I to Schedule 152) within 30 Business Days of the notice that the Company has accepted the Application and prior to physical Interconnection.
- 6.0 After installation, the Interconnection Customer returns the Certificate of Completion to the Company. Prior to Parallel Operation, the Company will inspect the Generating Facility for compliance with Company standards, the Company's inspection will include a witness test, and the Company may schedule appropriate metering replacement, if necessary.
- 7.0 The Company notifies the Interconnection Customer in writing that Interconnection of the Generating Facility is authorized once the Company has completed its inspection and a witness test (if required). If the witness test is not satisfactory, the Company has the right to disconnect the Generating Facility. The Interconnection Customer has no right to Operate in Parallel until a witness test has been performed or previously waived on the Application. The Company may waive the requirement of a witness test by so indicating on the Application.

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WNU-60 Attachment "A-2" to Schedule 152. Page 1

PUGET SOUND ENERGY

Attachment "A-2" Procedures, Terms & Conditions - Tier 2 Generating Facilities

**SCHEDULE 152
PROCEDURES, AND TERMS AND CONDITIONS FOR INTERCONNECTING
A CERTIFIED INVERTER-BASED GENERATING FACILITY ELIGIBLE FOR TIER 2
("TIER 2 PROCESS")**

- 1.0 The Interconnection of Generating Facilities eligible for Tier 2 and eligible for Schedule 150 as a Net Metering System requires an Application in the form of the Electronic Application Process described in Schedule 150. For Interconnection of Generating Facilities eligible for Tier 2 but not eligible for Schedule 150 as a Net-Metering System, the Interconnection Customer may elect to submit an Application in the form of the Electronic Application Process described in Subsection 6.a.iv of Schedule 152. If the Interconnection Customer does not complete the Schedule 152 Application electronically, the following requirements apply.
- 2.0 The Interconnection Customer completes an Application in the form of (i) Attachment C to Schedule 152 and submits it to the Company with the non-refundable application fee.
- 3.0 Upon receipt, the Company stamps the Application with the date and time of receipt and within five Business Days the Company sends a notice of receipt to the Interconnection Customer.
- 3.01 The Company evaluates the Application for completeness and notifies the Interconnection Customer within 10 Business Days of receipt that the Application is or is not complete and, if not, advises what information is missing.
- 4.0 The Interconnection Customer must submit all information required for a complete Application or request an extension of time within 15 Business Days of notice from the Company that the Application is incomplete. The Company is not obligated to grant an extension to complete the Application. If the Interconnection Customer does not provide the required information or request an extension of time that is granted by the Company within such 15-Business Day period, the Application expires.
- 4.01 The Company verifies that the Generating Facility can be Interconnected safely and reliably and is in compliance with the technical standards established in WAC 480-108-020 and the Codes and Standards. Within 30 Business Days of notifying the Interconnection Customer that the Application is complete, the Company shall accept, accept with conditions, or reject the Application with written justification. Based on the complexity of the proposed Interconnection, the conditions of acceptance by the Company may include requirements for the completion of a feasibility study, a system impact study, and/or a facilities study prior to Interconnection. If delays result from unforeseen circumstances, Interconnection Customer variance requests, or other incentive program approval requirements, the Company shall promptly notify the Interconnection Customer.
- 4.02 For Interconnection Customers who complete an Application in the form of Attachment C to Schedule 152: Within five Business Days of accepting the Application as complete and no additional studies are required or within five Business Days of accepting the Application as

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WNU-60 Attachment "A-2" to Schedule 152. Page 2

PUGET SOUND ENERGY

Attachment "A-2" Procedures, Terms & Conditions - Tier 2 Generating Facilities

- complete after additional studies, the Company shall offer the Interconnection Customer an executable Interconnection Agreement in the form of Attachment J to Schedule 152.
- 4.03 The Interconnection Customer must Interconnect and operate the Generating Facility within one (1) year from the date the Company accepts the Application, or the Application expires, unless the Company, in its sole discretion, grants an extension in writing.
- 5.0 For Interconnection Customers who complete an Application in the form of Attachment C to Schedule 152: The Interconnection Customer shall execute and return the Company-prepared Interconnection Agreement within 30 Business Days of being notified that the Company has accepted the Application and prior to Commissioning of Customer Owned Protection Systems (commonly called the witness test) and physical Interconnection.
- 6.0 After installation, the Interconnection Customer returns the Certificate of Completion to the Company. Prior to Parallel Operation, the Company may inspect the Generating Facility for compliance with standards, which typically includes a witness test, and the Company may schedule appropriate metering replacement, if necessary.
- 7.0 The Company notifies the Interconnection Customer in writing that Interconnection of the Generating Facility is authorized once the Company has completed its inspection and a witness test (if required). If the witness test is not satisfactory, the Company has the right to disconnect the Generating Facility. The Interconnection Customer has no right to Operate in Parallel until a witness test has been performed or previously waived on the Application. The Company may waive the requirement of a witness test by so indicating on the Application.

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WNU-60

Attachment "A-3" to Schedule 152. Page 1

PUGET SOUND ENERGY

Attachment "A-3" Procedures, Terms & Conditions - Tier 3 Generating Facilities

**SCHEDULE 152
PROCEDURES, AND TERMS AND CONDITIONS FOR INTERCONNECTING
A CERTIFIED INVERTER-BASED GENERATING FACILITY ELIGIBLE FOR TIER 3
("TIER 3 PROCESS")**

- 1.0 The Interconnection Customer with Tier 3 Generating Facilities may elect to submit an Application in the form of the Electronic Application Process described in Subsection 6.a.iv of Schedule 152. If the Interconnection Customer does not complete the Application electronically, the following requirements apply.
- 2.0 The Interconnection Customer completes the Application in the form of Attachment C to Schedule 152 and submits it to the Company with the non-refundable application fee.
- 2.0 Upon receipt, the Company stamps the Application with the date and time of receipt and within five Business Days the Company sends a notice of receipt to the Interconnection Customer.
- 3.0 The Company evaluates the Application for completeness and notifies the Interconnection Customer within 10 Business Days of receipt that the Application is or is not complete and, if not, advises what Information is missing.
- 3.01 The Interconnection Customer must submit all information required for a complete Application or request an extension of time within 30 Business Days after being notified by the Company that the Application is incomplete. The Company is not obligated to grant a request to extend time to complete the Application. If the Interconnection Customer does not provide the required information or request an extension of time that is granted by the Company within such 30-Business Day period, the Application expires.
- 4.0 The Company verifies that the Generating Facility can be Interconnected safely and reliably and is in compliance with the technical standards established in WAC 480-108-020 and the Codes and Standards. After the Application is complete, the Company has 30 calendar days to accept, accept with conditions, or reject the Application with written justification. Based on the complexity of the proposed Interconnection, the conditions of acceptance by the Company may include requirements for the completion of a feasibility study, a system impact study, and/or a facilities study prior to Interconnection. If delays result from unforeseen circumstances, Interconnection Customer variance requests, or other incentive program approval requirements, the Company shall promptly notify the Interconnection Customer.
- 4.01 Within five Business Days of notifying the Interconnection Customer that the Application has been accepted as complete and no additional study (ies) is required or within five Business Days of accepting the Application as complete after additional study (ies) (described in 4.0 above), the Company shall offer an executable Interconnection Agreement in the form of Attachment J to Schedule 152. The Company shall also provide any additional agreements, such as the Construction Agreement in the form attached to this Schedule 152 as Attachment G, that may be necessary along with a good faith estimate of the cost and time necessary to complete the Interconnection.

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WNU-60

Attachment "A-3" to Schedule 152. Page 2

PUGET SOUND ENERGY**Attachment "A-3" Procedures, Terms & Conditions - Tier 3 Generating Facilities**

- 4.02 If the Company, in its sole judgment, determines that additional studies are required to determine the feasibility of Interconnection, the Company must notify the Interconnection Customer within 10 Business Days of the notice of receipt of Application and provide the Interconnection Customer with a form agreement(s) that includes a description of what studies are required and a good faith estimate of the cost and time necessary to perform the studies. The forms of these study agreements are set forth in Attachments "D" through "F" to this Schedule 152.
- 4.03 The Interconnection Customer, within 30 Business Days of receiving the form agreement(s) and cost estimate indicating additional studies are required, may provide an alternative cost estimate from a qualified third party or return the completed agreement to the Company. After the Company and the Interconnection Customer agree on the estimated cost of the required study (ies), the Interconnection Customer must execute the agreements described in these studies and pay any applicable deposit to the Company. The deposit for each of the required studies shall not exceed the lesser of one thousand dollars or 50% of the estimated cost of the study. The Interconnection Customer shall pay the balance of the costs for each study following delivery by the Company of the results of each study. The Company will use its best effort to complete the required studies, consistent with time requirements for the studies and other service requests of a similar magnitude.
- 4.04 The Interconnection Customer is responsible for all reasonable costs incurred by the Company to study the proposed Interconnection and to design and construct any required Interconnection Facilities or upgrades of the Company's Electric System. The Interconnection Customer is responsible for reasonable ongoing operation and maintenance costs for facilities added to the Company's Electric System that are dedicated to that Interconnection Customer's use.
- 4.05 The Company will provide the Interconnection Customer with the results of the study (ies). If the study (ies) determines that Interconnection is not feasible, the Company will provide notice of rejection and reasons for rejection.
- 4.06 After all required studies are complete, if the studies determine that Interconnection is feasible without any upgrades or extension of the Company's Electric System, the Company will notify the Interconnection Customer and provide an executable Interconnection Agreement within five Business Days of such notification. If upgrades or extension of the Company's Electric System are required, the Company will provide an executable Interconnection Agreement within 15 Business Days of such notification. The Company will also provide any necessary additional agreements, such as construction agreements, and a good faith estimate of the cost and time necessary to complete the Interconnection. The Interconnection Customer must execute and return such agreements within 30 Business Days of receiving them and pay any deposit required by the Company within 30 Business Days of acceptance of the Application for Interconnection. The deposit shall not exceed 50% of the estimated costs to complete the Interconnection. The balance of the costs shall be paid within 15 Business Days after the Interconnection Customer is billed by the Company.
- 4.07 Based on the results of the required studies, the Company and the Interconnection Customer may agree to modify the previously complete Application for the proposed Interconnection without penalty to the Interconnection Customer. The Company is under no obligation to

PUGET SOUND ENERGY

Attachment "A-3" Procedures, Terms & Conditions - Tier 3 Generating Facilities

- agree to such modification; however, if the Company agrees to such modification, the modified Application shall be considered an accepted final Application.
- 4.08 Unless the Interconnection Customer has executed an Application in the form of the Electronic Application Process described in Schedule 150, it must execute and return the Interconnection Agreement (in the form of Attachment J to Schedule 152) within 30 Business Days of being notified that the Company has accepted the Application and prior to physical Interconnection.
- 4.09 If the Interconnection Customer fails to execute and return completed agreements and required deposits within time frames specified in this section 4, the Company may terminate the application process. The Interconnection Customer will need to reapply to begin the process if they intend to complete their Interconnection.
- 4.10 Other than modification described in 4.07 above, changes by the Interconnection Customer to an Application accepted by the Company will be considered a new Application and shall be accompanied by a new application fee. Rejected Applications expire on the date of rejection.
- 4.11 If the Company must upgrade or construct new electric facilities, the Interconnection Customer must meet the credit requirements of the Company prior to the start of construction, as provided in WAC 480-108-030(10)(e).
- 4.12 The Interconnection Customer must Interconnect and operate the Generating Facility within two (2) years from the date the Company accepts the Application, or the Application and the Interconnection Agreement expire, unless the Company, in its sole discretion, grants an extension in writing.
- 5.0 After installation, but prior to Interconnection, the Interconnection Customer completes and returns the Certificate of Completion to the Company. Prior to Parallel Operation, the Interconnection Customer is required to schedule a Commissioning and Witness test with the Company two weeks prior to the intended start of Parallel Operation. The Company may inspect the Generating Facility for compliance with standards, the inspection will include a witness test, and the Company may schedule appropriate metering replacement, if necessary.
- 6.0 The Company notifies the Interconnection Customer in writing that Interconnection of the Generating Facility is authorized once the Company has completed its inspection and a witness test (if required). If the witness test is not satisfactory, the Company has the right to disconnect the Generating Facility. The Interconnection Customer has no right to Operate in Parallel until a witness test has been performed, or previously waived on the Application. The Company may waive the requirement of a witness test by so indicating on the Application.

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 152
INTERCONNECTION WITH ELECTRIC GENERATORS

(Part of Schedule 80, General Rules And Provisions)

Table of Contents

1) Introduction	Sheet 152-A
2) Attachments	Sheet 152-A
3) Definitions	Sheet 152-B
4) Applicability	Sheet 152-H
5) Technical Requirements	Sheet 152-L
6) Application For Interconnection	Sheet 152-S
7) General Terms And Conditions Of Interconnection	Sheet 152-V
8) Other Interconnections	Sheet 152-DD
9) General Rules and Provisions	Sheet 152-DD
10) Attachment A-1 – Tier 1 Procedures, Terms & Conditions	
11) Attachment A-2 – Tier 2 Procedures, Terms & Conditions	
12) Attachment A-3 – Tier 3 Procedures, Terms & Conditions	
13) Attachment B – Tier 1 Application for Interconnection	
14) Attachment C – Tier 2 and Tier 3 Application for Interconnection	
15) Attachment D – Feasibility Study Agreement	
16) Attachment E – System Impact Study Agreement	
17) Attachment F – Facilities Study Agreement	
18) Attachment G – Construction Agreement	
19) Attachment H – Certificate of Completion – Tier 1, Tier 2 and Tier 3	
20) Attachment I – Tier 1 Interconnection Agreement	
21) Attachment J – Tier 2 and Tier 3 Interconnection Agreement	
22) Attachment K – PSE Interconnection Contacts	

(D)

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SCHEDULE 152
INTERCONNECTION WITH ELECTRIC GENERATORS (Continued)
(Part of Schedule 80, General Rules And Provisions)

- 3) **Definitions:** The following capitalized terms used in this schedule have the meanings set forth below. Other terms used in this schedule, whether or not capitalized, have the meanings set forth in Schedule 80 or WAC 480-108.
- a. **Agreement** – the Interconnection agreement using one of the forms appended to this Schedule: Attachment I for Tier 1 Interconnections or Attachment J for Tier 2 and Tier 3 Interconnections.
 - b. **Application** – the notice that the Interconnection Customer provides to the Company to start the Interconnection process. The form of Application for a Generation Facility eligible for Tier 1 is set forth in Attachment B to Schedule 152. The form of Application for a Generating Facility eligible for Tier 2 or Tier 3 is set forth in Attachment C to Schedule 152. Alternatively, in lieu of the submission of a completed Attachment ‘B’ or ‘C’ to Schedule 152, the Interconnection Customer may complete their Application via the Schedule 152 Electronic Application Process described in subsection 6.a.iv in Schedule 152. For Tier 1 or Tier 2 interconnections of Net Metering Systems eligible under Schedule 150 that use UL-listed inverter based technologies, Customers shall use the Electronic Application Process described in Schedule 150. (C)
(N)
|
|
(N)
 - c. **Business Day** – Monday through Friday, excluding official federal and state holidays.
 - d. **Certificate of Completion** – the form that must be completed by the Interconnection Customer’s electrical inspector and accepted by the Company indicating the Interconnection Customer has completed, installed, and inspected the Interconnection. The form of Certificate of Completion is set forth in Attachment H to Schedule 152. The Company may choose not to require a Certificate of Completion if the Interconnection is accomplished under the provisions of Schedule 150.

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SCHEDULE 152
INTERCONNECTION WITH ELECTRIC GENERATORS (Continued)
(Part of Schedule 80, General Rules And Provisions)

3) Definitions (Continued):

e. Codes and Standards – Include:

- i. All Interconnections must conform to the National Electric Code (NEC); National Electric Safety Code (NESC) and all applicable codes and standards for safe and reliable operation. Among these are the standards of the Institute of Electrical and Electronics Engineers (IEEE); the standards of the North American Electric Reliability Corporation (NERC); the standards of the Western Electric Coordinating Council (WECC); American National Standards Institute (ANSI); Underwriters Laboratories (UL) standards; local, state and federal building codes, and any Company's written electric service requirement approved by the Commission. The Company may require verification that an Interconnection Customer has obtained all applicable permit(s) for the equipment installations on its property. (O)
- ii. All safety and operating procedures for Interconnection Facilities must comply with the Occupational Safety and Health Administration (OSHA) Standard at 29 CFR 1910.269, the NEC, Washington Administrative Code (WAC) rules, the Washington Industrial Safety and Health Administration (WISHA) Standard, and equipment manufacture's safety and operating manuals.
- iii. Installations must be in compliance with all applicable power quality standards including IEEE Standard 519 Harmonic Limits, and IEEE Standard 141 Flicker as measured at the PCC.
- iv. Generating Facility must be designed so that when it is Operating In Parallel with the Company's Electric System it shall operate at a power factor within .95 leading and .95 lagging, unless otherwise agreed to in writing by the Company.

f. Company or PSE – Puget Sound Energy

(T)

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PUGET SOUND ENERGY
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SCHEDULE 152
INTERCONNECTION WITH ELECTRIC GENERATORS (Continued)
(Part of Schedule 80, General Rules And Provisions)


3) Definitions (Continued):

- g. **Customer-Generator** – an Interconnection Customer that operates a Generating Facility that operates in parallel with PSE’s Electric System; the term is used throughout Schedule 152 and in Schedules 150 (Net Metering) and 151 (Production Incentive). (C)
| (C)
- h. **Electric System** – all electrical wires, equipment, and other facilities owned by the Company and used to transmit electricity to Customers.
- i. **Generating Facility** – a source of electricity owned, or whose electrical output is owned, by the Interconnection Customer that is located on the Interconnection Customer’s side of the Point of Common Coupling, and all ancillary and appurtenant facilities, including Interconnection Facilities, which the Interconnection Customer requests to Interconnect to the Company’s Electric System. The source of electricity cannot be a source of electricity from another utility. The Generating Facility includes the Customer-owned Interconnection Facilities. (C)
(C)
- j. **Interconnection/Interconnected** – the physical connection of a Generating Facility to the Company’s Electric System enabling Parallel Operation.
- k. **Initial Operation** –the first time the Generating Facility Operates In Parallel with the Company’s Electric System.
- l. **Interconnection Agreement** – an agreement between the Company and the Interconnection Customer, in the form set forth in Attachment I or J, as applicable, that sets forth the Interconnection Customer’s Interconnection requirements, together with obligations of the Interconnection Customer for costs and billing, insurance coverage, and for the performance of ongoing inspections, maintenance, and operational requirements.

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Electric Tariff G

SCHEDULE 152
INTERCONNECTION WITH ELECTRIC GENERATORS (Continued)

(Part of Schedule 80, General Rules And Provisions)

4) Applicability (Continued):

b. Tiers (Continued):

ii. Tier 2. (Continued):

- G. Any upgrades required to the Company's Electric System must fall within the provisions of Technical Requirements for Tier 2, Subsection 5.b.ii., of this Schedule 152; (T)
- H. For Interconnection of a proposed Generating Facility to the load side of spot Network Protectors, the proposed Generating Facility must use an inverter. The aggregate Nameplate Capacity of all inverter-based systems must not exceed the lesser of 5% of a spot network's maximum load or 50 kW;
- I. The aggregated Nameplate Capacity of existing and proposed Generating Facilities must not contribute more than 10% to the distribution circuit's maximum fault current at the point on the Primary voltage distribution line nearest the Point of Interconnection; and
- J. The Generating Facility's Point of Interconnection must not be on a circuit where the available short circuit current, with or without the proposed Generating Facility, exceeds 87.5% of the interrupting capability of the Company's protective devices and equipment (including substation breakers, fuse cutouts, and line reclosers).

- iii. **Tier 3.** The Tier 3 processes and technical requirements will apply if the proposed Generating Facility does not qualify for Tier 1 or Tier 2.

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PUGET SOUND ENERGY
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SCHEDULE 152
INTERCONNECTION WITH ELECTRIC GENERATORS (Continued)
(Part of Schedule 80, General Rules And Provisions)

6) Application For Interconnection (Continued):

a. **Standard Application.** An electric Customer must first submit a complete and accurate Interconnection Application to the Company. Standard Applications for Interconnection are included as attachments to, or described in, Schedules 91, 150, and 152 of this tariff as follows: (N)
(N)

i. **Tier 1:** Each Interconnection Customer must have entered into an Agreement or must enter into the Company's current Interconnection Agreement. The Interconnection Agreement may be modified to accommodate terms and conditions specific to individual Interconnections, subject to the conditions set forth in this Schedule 152 and in WAC 480-108.

If the Interconnection Customer desires to participate in the Company's Net Metering and/or production metering programs (see Schedules 150 and 151, respectively), the Interconnection Customer shall complete the Electronic Application Process described in Schedule 150, as applicable. If the Interconnection Customer does not intend to participate in the Net Metering program, the Interconnection Customer must submit a completed Application through the Electronic Application Process described in subsection 6.a.iv, or in the form set forth in Attachment B to this Schedule 152 and must enter into an Interconnection Agreement in the form set forth in Attachment I to this Schedule 152. (N)
(N)

ii. **Tier 2:** If the Interconnection Customer desires to participate in the Company's Net Metering and/or production metering programs (and is eligible to participate), the Interconnection Customer shall complete the Application Process described in the Electronic Application Process described in Schedule 150. If the Interconnection Customer does not intend to participate in the Net Metering program, the Interconnection Customer must submit a completed Application through the Electronic Application Process described in subsection 6.a.iv, or in form set forth in Attachment C to this Schedule 152 and must enter into an Interconnection Agreement in the form set forth in Attachment J to this Schedule 152 (or in such other form as may be acceptable to the Company) prior to Interconnection. (N)
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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 152
INTERCONNECTION WITH ELECTRIC GENERATORS (Continued)**
(Part of Schedule 80, General Rules And Provisions)

6) Application For Interconnection (Continued):

a. Standard Application (Continued).

iii. **Tier 3:** If the Interconnection Customer desires to participate in the Company's Net Metering and/or production metering programs (and is eligible to participate), or does not intend to participate in the Net Metering program, the Interconnection Customer must submit a completed Application through the Electronic Application Process described in subsection 6.a.iv, or in the form set forth in Attachment C to this Schedule 152 and must enter into an Interconnection Agreement in the form set forth in Attachment J to this Schedule 152 (or in such other form as may be acceptable to the Company) prior to Interconnection.

(N)
(N)

iv. **Electronic Application Process:** A Customer may complete their Schedule 152 Application via this Electronic Application Process in lieu of the Attachments B and C as described in this subsection. The Electronic Application Process and step-by-step instructions are available at www.pse.com/distributedrenewables. This Electronic Application Process is an alternative process with the same requirements as in Attachments B and C to Schedule 152. The subsection 6.a.iv Electronic Application Process will include the following information and requirements:

(K) (N)

A. Contact Information:

- 1.1. Interconnection Customer name, address, email, and phone number
- 1.2. Applicant/installer/developer name, address, email, and phone number
- 1.3. Billable party responsible for Interconnection study costs name, address, email, and phone number

(N)

(K)

(K) Transferred to Sheet No. 152-T2

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**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 152
INTERCONNECTION WITH ELECTRIC GENERATORS (Continued)
(Part of Schedule 80, General Rules And Provisions)

(N)

6) Application For Interconnection (Continued):

a. Standard Application (Continued).

iv. Electronic Application Process (Continued)

B. Application Fee

- 1.1. See Subsection 6.c for the application fee for proposed Interconnection based on the Nameplate Capacity of the Generating Facility
- 1.2. To expedite the application approval process, inverter-based systems less than 500 kW (see subsection 4.b.ii.) have the option to submit a study deposit at the same time the application fee is submitted.

C. Proposed Generating Facility Information

- 1.1. Project name
- 1.2. Project location
- 1.3. Method of generation
- 1.4. Generator equipment specifications
- 1.5. Customer-owned transformer specifications, if applicable
- 1.6. Electrical schematic of all generators, inverters, points of disconnection, designated point of interconnection, load centers, meters, storage and transfer switches on a one or three line electrical diagram.
- 1.7. Project site plan
- 1.8. An hourly projection of power production in KW AC for a typical year (also known as an "8760") in spreadsheet format.
- 1.9. Description of site control

D. Signed Interconnection Customer accepting of the terms of Schedule 152 and requirements of WAC Chapter 480-108.

(N)

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**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 152

INTERCONNECTION WITH ELECTRIC GENERATORS (Continued)

(Part of Schedule 80, General Rules And Provisions)

(N)

6) Application For Interconnection (Continued):

a. Standard Application (Continued).

iv. Electronic Application Process (Continued)

- B. The Company will review application and respond with either a request for revisions/corrections or consider the application complete. Once the application is complete, the Company will notify the customer regarding the required studies, study agreements, and study deposits.
- C. The Company is available to assist by telephone with the completion of applications for any Customers unable to utilize the online application.
- D. The Customer or agent acting on behalf of the customer must submit the required study agreement(s) and study deposit.

(N)

b. Timeline – Process. The process and timeline for each tier is described in the attachments to this Schedule 152 as follows:

(M)

- i. **Tier 1:** The process and timeline is provided in Attachment A-1.
- ii. **Tier 2:** The process and timeline is provided in Attachment A-2.
- iii. **Tier 3:** The process and timeline is provided in Attachment A-3.

c. Application Fees. Each Application for Interconnection under Schedule 152 shall be accompanied by payment of a non-refundable, non-transferable application fee for proposed Interconnection based on the Nameplate Capacity of the Generating Facility as follows:

- i. **UL 1741 Inverter-based 0 to 100 kW and Net-Metered:** \$0.00 (Interconnected pursuant to Schedule 150)
- ii. **0 to 25 kW:** \$100.00 (Not Net Metered under to Schedule 150)
- iii. **Over 25 kW to 500 kW:** \$500.00 (Not Net Metered under to Schedule 150)
- iv. **Over 500 kW to 20,000 kW (20 MW):** \$1,000.00 (Not Net Metered under to Schedule 150)
- v. **Pre-Application Site Assessment Fee:** \$300

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Jon Piliaris

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