

11th Revision of Sheet No. 1142-D
 Canceling 10th Revision
 of Sheet No. 1142-D

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**PUGET SOUND ENERGY
 Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

6. **MONTHLY DECOUPLING RATES:** The rates shown below and on the following sheet for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for natural gas service. Customer bills shall reflect the sum of this Schedule 142 rate and the rate(s) otherwise charged for natural gas service.

Schedule / Component	Schedule 142 Total Effective Rate	
23 & 53 / Delivery Charge	\$0.01667 per therm	(R)
31 /		
Delivery Charge	\$0.01534 per therm	(R)
Gas Procurement Charge	\$0.00055 per therm	(R)
31T /		
Transportation Service Commodity Charge	\$0.01534 per therm	(R)
41 /		
Delivery Demand Charge	\$(0.13) per therm	
Delivery Charge:		
0 to 900 therms	\$0.00000 per therm	
901 to 5,000 therms	\$(0.01402) per therm	(I)
Over 5,000 therms	\$(0.01128) per therm	(I)
Gas Procurement Charge	\$(0.00102) per therm	

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Jon Piliaris

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

6. MONTHLY DECOUPLING RATES (Continued):

SCHEDULE / Component	Schedule 142 Total Effective Rate	
41T /		
Transportation Delivery Demand Charge	\$ (0.13) per therm	
Transportation Commodity Charge:		
0 to 900 therms	\$ 0.00000 per therm	
901 to 5,000 therms	\$ (0.01402) per therm	(I)
Over 5,000 therms	\$ (0.01128) per therm	(I)
86 /		
Delivery Demand Charge	\$ (0.14) per therm	
Interruptible Delivery Charge:		
0 to 1,000 therms	\$ (0.01873) per therm	(R)
Over 1,000 therms	\$ (0.01328) per therm	I
Gas Procurement Charge	\$ (0.00125) per therm	(R)
86T /		
Firm Delivery Demand Charge	\$ (0.14) per therm	
Interruptible Delivery Charge:		
0 to 1,000 therms	\$ (0.01873) per therm	(R)
Over 1,000 therms	\$ (0.01328) per therm	(R)

7. **ADJUSTMENTS:** Rates in this schedule and those rates reflected in the schedules for natural gas service to which this mechanism applies, as listed in the Applicability section above, are subject to adjustment by such other schedules in this tariff as may apply.

8. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Regulations contained in this tariff as they may be modified from time to time and other schedules of such tariff that may apply as they may be modified from time to time.

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