

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 91**  
**PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS**  
 (Single Phase or Three Phase)


1. **AVAILABILITY:** This schedule applies to any Qualifying Facility (“QF”) that meets all the following conditions:
  - A. The Net Output of the QF is offered to the Company pursuant to WAC Chapter 480-106 and nameplate capacity of which is of five (5) MW or less. (C)
  - B. The QF is required to enter into a written Power Purchase Agreement for the sale of Net Output from the QF in the form set forth in Attachment A or Attachment B or Attachment C to this Schedule (the “Power Purchase Agreement”).
  - C. The QF has requested to interconnect or has interconnected the facility to the Company's electric distribution system or the QF has established the delivery of Net Output to the Company's electric transmission system.
  
2. **MONTHLY RATE:** A basic charge equal to the basic charge or minimum Demand charge of an electric service schedule as listed below will be paid by the Customer-Generator QF to the Company if there is no other Company-provided Electric Service at the Customer-Generator's QF as specified in the Company's applicable tariff. The Voltage of Connection is the same as the voltage at the Point of Delivery.

Nameplate Size of Generator	Voltage of Connection	Basic Charge equal to
50 kW or less	less than 600 V	Schedule 24 basic charge
51 kW to 350 kW	less than 600 V	Schedule 25 basic charge
More than 350 kW	less than 600 V	Schedule 26 basic charge
0 kW or more	600 V to 49,999 V	Schedule 31 basic charge
0 kW or more	50,000 V or more	Schedule 49 minimum Demand charge

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**SCHEDULE 91**

**PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS (Continued)**  
 (Single Phase or Three Phase)

4. **STANDARD FIXED RATES FOR PURCHASE OF NET OUTPUT FOR AGREEMENTS** (D) (N)  
**ENTERED ON AND AFTER DECEMBER 1, 2021 : (Continued)** | |

Net Output Fixed Rate – dollars per MWh – to be paid monthly: | |

B. Standard Fixed Rates for agreements with an existing QF per Schedule 91 Attachment “B” : | |


Resource Year of Delivery	DELIVERED TO THE COMPANY'S DISTRIBUTION SYSTEM			DELIVERED TO THE COMPANY'S TRANSMISSION SYSTEM		
	Base Load- RCW 80.80.040-	Wind	Solar	Base Load- RCW 80.80.040-	Wind	Solar
12/1/2021- 12/31/2021	\$30.80	\$25.88	\$22.82	\$28.84	\$23.93	\$20.87
2022	\$31.57	\$26.52	\$23.39	\$29.57	\$24.52	\$21.39
2023	\$32.36	\$27.19	\$23.98	\$30.31	\$25.14	\$21.93
2024	\$33.17	\$27.87	\$24.58	\$31.06	\$25.76	\$22.48
2025	\$33.99	\$28.56	\$25.19	\$31.84	\$26.41	\$23.04
2026	\$34.84	\$29.28	\$25.82	\$32.64	\$27.07	\$23.61
2027	\$35.72	\$30.01	\$26.47	\$33.45	\$27.75	\$24.20
2028	\$36.61	\$30.76	\$27.13	\$34.29	\$28.44	\$24.81
2029	\$37.52	\$31.53	\$27.81	\$35.14	\$29.15	\$25.43
2030	\$38.46	\$32.32	\$28.50	\$36.02	\$29.88	\$26.06
2031	\$39.42	\$33.13	\$29.22	\$36.92	\$30.63	\$26.72
2032	\$40.41	\$33.95	\$29.95	\$37.85	\$31.39	\$27.38

(D) (N)

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**PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS (Continued)**  
 (Single Phase or Three Phase)

4. **STANDARD FIXED RATES FOR PURCHASE OF NET OUTPUT FOR AGREEMENTS ENTERED ON AND AFTER DECEMBER 1, 2021:** (Continued) (D) (N)

Net Output Fixed Rate – dollars per MWh – to be paid monthly: | |

C. Standard Fixed Rates for Base Load- NON-RCW 80.80.040-Compliant resource agreements with a QF per Schedule 91 Attachment “C”: | |

	DELIVERED TO THE COMPANY'S DISTRIBUTION SYSTEM	DELIVERED TO THE COMPANY'S TRANSMISSION SYSTEM	
Resource Year of Delivery	Base Load-NON-RCW 80.80.040-Compliant	Base Load-NON-RCW 80.80.040-Compliant	
12/1/2021-12/31/2021	\$31.41	\$29.45	
2022	\$32.19	\$30.19	
2023	\$33.00	\$30.94	
2024	\$33.82	\$31.72	
2025	\$34.67	\$32.51	
2026	\$35.53	\$33.32	
2027	\$36.42	\$34.16	

D. Standard Fixed Rates consistent with avoided costs currently in effect for agreements with a QF for purchases of Net Output delivered to the Company distribution system at the time of delivery are as follow: | |

a. Standard Fixed Rates for purchase of both Energy and Capacity for the current time of delivery (year 2022): | |

- i. Baseload RCW 80.80.040-Compliant: \$32.07/MWh | |
- ii. Wind Resource: \$26.46/MWh | |
- iii. Solar Resource: \$22.99/MWh | |
- iv. Baseload Non-RCW 80.80.040-Compliant: \$32.07/MWh | |

b. Standard Fixed Rates for purchase of Energy only for the current time of delivery (year 2022): | |


- v. Baseload RCW 80.80.040-Compliant: \$21.19/MWh | |
- vi. Wind Resource: \$21.19/MWh | |
- vii. Solar Resource: \$21.19/MWh | |
- viii. Baseload Non-RCW 80.80.040-Compliant: \$21.19/MWh | |

(D) (N)

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**PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS (Continued)**

(Single Phase or Three Phase)


7. **SCHEDULE OF ESTIMATED AVOIDED COST:** This Schedule of Estimated Avoided Cost, as prescribed in WAC 480-106-040, identifies the estimated avoided cost and does not provide a guaranteed contract price for electricity. The standard Fixed Rates for purchases from qualifying facilities under this schedule are in section 4. The Schedule only identifies general information to potential bidders about the avoided costs. The Schedule of Estimated Avoided includes the following two tables:  
 A. Table No. 1: 2021-2041 Avoided Energy Costs are based on the Company's forecast of market prices for the Mid-C Market in PSE's final 2021 Integrated Resource Plan pursuant to WAC 480-106-040(a).

2021-2041 Avoided Energy Costs based on the Company's forecast of market prices for the Mid-C Market in PSE's 2021 final Integrated Resource Plan pursuant to WAC 480-106-040(a) (Nominal \$/MWh)													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg. Annual
2021	27.69	28.82	21.13	17.18	10.79	13.67	22.61	25.02	25.99	25.91	26.70	28.98	22.85
2022	26.56	27.65	20.55	15.10	9.49	11.31	21.01	22.88	24.31	23.59	24.69	27.53	21.19
2023	25.24	26.50	19.77	14.79	9.70	10.29	20.13	21.93	23.68	23.11	24.42	27.09	20.53
2024	24.49	25.82	18.79	13.88	7.17	9.23	18.46	22.35	24.00	22.97	24.39	26.06	19.79
2025	24.49	25.82	18.97	12.83	7.53	9.73	18.21	22.47	24.22	22.79	23.80	26.50	19.75
2026	24.38	26.73	18.20	13.87	7.99	9.55	18.67	22.57	24.01	23.09	23.99	26.99	19.97
2027	28.08	28.91	19.71	15.44	9.14	10.75	22.01	26.84	28.62	28.87	29.00	31.20	23.19
2028	28.71	29.47	19.64	16.52	9.08	11.20	23.79	28.14	32.15	31.02	30.01	33.37	24.42
2029	29.33	31.29	19.63	20.07	8.87	11.50	23.61	30.20	35.24	32.07	28.96	34.85	25.44
2030	29.05	30.29	18.28	18.75	8.06	10.96	22.71	29.93	34.66	32.94	30.73	34.61	25.05
2031	28.42	30.42	18.22	18.19	8.55	11.12	22.13	29.98	34.53	32.65	29.03	34.49	24.78
2032	28.24	29.21	18.31	19.43	10.21	10.67	23.05	29.05	33.67	34.86	32.28	35.65	25.38
2033	29.08	31.54	19.17	19.67	9.61	11.64	24.84	29.95	34.57	37.49	36.03	37.07	26.69
2034	29.79	32.26	19.17	19.69	10.51	12.34	27.12	30.25	36.25	37.68	35.17	38.81	27.40
2035	31.00	35.33	19.95	22.93	11.60	12.60	27.03	32.04	37.97	36.64	32.09	40.27	28.25
2036	31.90	35.40	20.49	21.57	11.51	13.52	29.25	34.32	39.07	38.76	38.04	42.85	29.71
2037	32.89	35.55	19.90	20.06	11.58	12.92	30.46	34.47	38.51	38.58	35.59	42.87	29.43
2038	33.05	34.31	19.61	20.59	12.34	12.73	30.02	34.49	38.54	38.11	34.60	43.72	29.33
2039	31.29	33.46	18.20	19.01	10.72	12.48	30.87	34.28	40.25	38.63	36.81	43.64	29.12
2040	31.22	33.69	17.21	18.62	10.00	12.67	30.73	33.44	41.90	38.88	37.62	46.67	29.38
2041	32.16	35.50	18.23	21.07	10.60	12.79	29.37	38.67	45.79	37.02	35.39	48.41	30.39

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