

**RULE 2
DEFINITIONS**

DEFINITIONS (continued)

Customer Classifications (continued)

- B. Commercial - Service to a customer engaged in selling, warehousing, or distributing a commodity, in some business activity or in a profession, or in some form of economic or social activity (office, stores, clubs, hotels, etc.) and for purposes that do not come directly under another classification of service. (T)
 - C. Industrial - Service to a customer engaged in a process which creates or changes raw or unfinished materials into another form or product. (Factories, mills, machine shops, mines, oil wells, refineries, pumping plants, creameries, canning and packing plants, shipyards, etc., i.e., in extractive, fabricating or processing activities). (T)
 - D. Interruptible - An interruptible gas service customer is considered *non-firm*, receives a reduced rate on natural gas service because this class of customers is the first curtailed when gas supply or distribution is constrained for reasons other than force majeure, and is required to have a back-up system for use when curtailment occurs. An interruptible customer is a *core* customer because Company purchases this customer’s gas. (T)
 - E. Transportation - Transportation customers purchase their own natural gas and procure only distribution services from Company. (T)
12. Entitlement – A declared entitlement period is a time period, declared by Company, during which unauthorized overrun and/or underrun provisions apply as a result of an interruption or curtailment due to capacity constraints, supply interruptions, or the existence of any underrun or overrun situation which, in Company’s sole opinion, jeopardizes system integrity or exposes Company to financial penalties from upstream pipelines or similar entities. (T)
13. Gas Day - A twenty-four-hour period beginning daily at 7:00 a.m. Pacific Clock Time (PCT), which is Pacific Standard Time or Daylight Savings Time in Kennewick, Washington, whichever is effective at the time of reference. Company’s Gas Day coincides with the Gas Day established in Northwest Pipeline’s tariff, which may change from time to time, upon approval of the Federal Energy Regulatory Commission (FERC). (T)
14. Firm Service - The provision of natural gas service on a firm basis where Company will exercise reasonable diligence to supply and deliver continuous service to customers not receiving interruptible service. See Order of Priority in Rule 17. (T)
15. Month - The period of time between and including the date of the current meter read and the date of the prior meter read which is the period upon which Customer’s monthly bill is based. A billing month may be contained within a single calendar month or may encompass a portion of two separate calendar months. (T)

(continued)

**RULE 21
DECOUPLING MECHANISM**

PURPOSE:

This Rule describes the revenue-per-Customer Decoupling Mechanism which annually applies a per therm credit or debit under Schedule 594, “Decoupling Mechanism Adjustment” to applicable Customers’ bills for the purpose of truing up the annual difference between Margin Revenues and the Authorized Margin Revenues per Customer served as herein defined.

APPLICABILITY:

This Rule is applicable to all Customers served on Schedules 503, 504, 505, 511, and 570.

MARGIN REVENUES

Margin Revenue is the amount of Margin billed in a billing month, adjusted for unbilled margin revenues. Margin Revenue does not include amounts billed for the Basic Customer Charge, or adjustment schedules, such as Schedules 500, 581, 582, 590, 593, 594, 595, 596, 597, and 598.

AUTHORIZED MARGIN REVENUE PER CUSTOMER

The Authorized Margin per month per customer is established in the tables below. Table 1 shows January through June, and Table 2 shows July through December.

| Table 1 | Jan | Feb | March | April | May | June |
|----------------|-------------|------------|--------------|--------------|------------|-------------|
| 503 | \$34.01 | \$27.36 | \$23.04 | \$15.12 | \$9.59 | \$5.87 |
| 504 | \$145.25 | \$115.92 | \$92.36 | \$60.03 | \$43.76 | \$30.93 |
| 505 | \$496.92 | \$562.38 | \$611.74 | \$461.33 | \$277.34 | \$199.87 |
| 511 | \$2,859.32 | \$2,930.25 | \$3,083.24 | \$2,238.91 | \$1,589.77 | \$1,250.44 |
| 570 | \$2,023.75 | \$2,010.77 | \$2,099.13 | \$1,927.90 | \$1,700.06 | \$1,263.11 |
| Table 2 | July | Aug | Sept | Oct | Nov | Dec |
| 503 | \$4.92 | \$4.93 | \$6.29 | \$14.41 | \$26.92 | \$36.11 |
| 504 | \$30.62 | \$30.80 | \$37.36 | \$70.42 | \$107.70 | \$140.50 |
| 505 | \$187.31 | \$192.44 | \$226.40 | \$445.44 | \$399.94 | \$486.07 |
| 511 | \$1,180.63 | \$1,176.43 | \$1,043.73 | \$1,742.25 | \$2,330.12 | \$2,542.92 |
| 570 | \$985.47 | \$932.53 | \$727.41 | \$865.82 | \$1,808.84 | \$1,788.74 |

(Continued)

CASCADE NATURAL GAS CORPORATION

~~Substitute Sixty-Third~~Fourth Revision Sheet No. 503
Canceling

WN U-3

~~Substitute Sixty-Third~~Sixty-Second Revision Sheet No. 503

RESIDENTIAL SERVICE RATE
SCHEDULE NO. 503

AVAILABILITY:

This schedule is available to residential customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

RATE:

| | Margin | WACOG | Total |
|------------------------|-----------|-----------|---------------------|
| Basic Service Charge | | | \$ 5.00 per month |
| All Gas Used Per Month | \$0.31274 | \$0.43833 | \$0.75107 per therm |

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RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 581, 582, 590, 593, 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Basic Service Charge: \$ 5.00 per month

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within twenty-two (22) days from the date of rendition. Past due balances are subject to a late payment charge(s) per Rule 6.

RECONNECTION CHARGE:

A reconnection charge of twenty-four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

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CNG/W21-058-01

Effective for Service on and after

Issued ~~May 21~~August 20, 2021

~~July~~September 21, 2021

Issued by CASCADE NATURAL GAS CORPORATION

By: Michael Parvinen

Director, Regulatory Affairs

CASCADE NATURAL GAS CORPORATION

~~Substitute Fifty-Eighth-Ninth~~ Revision Sheet No. 570

Canceling

WN U-3

~~Substitute Fifty-Eighth Fifty-Seventh~~ Revision Sheet No. 570

**SCHEDULE. 570
INTERRUPTIBLE SERVICE**

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in Company's system. Service under this schedule shall be for natural gas delivered for all purposes to customers having an annual fuel requirement of not less than 50,000 therms per year, which shall include all firm gas delivered, if any, and where customer agrees to maintain standby fuel burning facilities and an adequate supply of standby fuel to replace the entire supply of natural gas delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when, in the judgment of the Company, such curtailment or interruption of service is necessary. Company shall not be liable for damages for, or because of, any curtailment of natural gas deliveries hereunder.

RATE:

| | Margin | WACOG | Total | |
|------------------------------|-----------|-----------|-----------|-----------|
| Basic Service Charge | | | \$163.00 | per month |
| First 30,000 therms/month | \$0.09041 | \$0.40840 | \$0.49881 | per therm |
| All over 30,000 therms/month | \$0.02923 | \$0.40840 | \$0.43763 | per therm |

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RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 581, 582, 590, 593, 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the service agreement, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity and the actual purchase or transport therms times per therm rates in this schedule except WACOG plus all per therm rates for all adjustment schedules that would apply to service procured under this rate schedule.

SERVICE AGREEMENT:

Customers receiving service under this rate schedule shall execute a service agreement for an Annual Minimum Quantity of 50,000 therms a year.

TERMS OF PAYMENT:

Each monthly bill shall be due and payable within twenty-two (22) days from the date of rendition. Past due balances are subject to a late payment charge(s) per Rule 6.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, Municipal Taxes.

GENERAL TERMS:

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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CNG/W21-058-01

Issued ~~May 21~~ August 20, 2021

Effective for Service on and after

~~July 1~~ September 21, 2021

Issued by CASCADE NATURAL GAS CORPORATION

By: Michael Parvinen

Director, Regulatory Affairs

WN U-3

CASCADE NATURAL GAS CORPORATION

WASHINGTON ENERGY ASSISTANCE FUND (WEAF) PROGRAM COST RECOVERY
SCHEDULE 593

PURPOSE:

This adjustment schedule collects funding necessary for Cascade’s Washington Energy Assistance Fund (WEAF) Program as established in Schedule 303.

APPLICABILITY:

This adjustment applies to the following rate schedules:
503, 504, 505, 511, 570, and 663

ADJUSTMENT TO RATE:

The Company will file to change this adjustment schedule annually so that forecast collections under this Schedule are estimated to collect no more than the maximum program year budget less any carryover. The program year budget is established in Schedule 303.

The amount to be collected over a 12-month timeframe will be amortized to all rate schedules on an equal percent of margin basis.

ADJUSTMENT RATE:

This following adjustment rate will apply on a per therm basis for each rate schedule as listed in the table below:

| RATE SCHEDULE | PER THERM RATE |
|---------------|----------------|
| 503 | \$0.00333 |
| 504 | \$0.00269 |
| 505 | \$0.00167 |
| 511 | \$0.00141 |
| 570 | \$0.00050 |
| 663 | \$0.00030 |

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GENERAL TERMS:

Service under this adjustment schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this adjustment schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

CNG/W~~1921-098-061~~

ISSUED ~~September 30, 2019~~ August 20, 2021

EFFECTIVE: ~~November 1, 2019~~ September 21, 2021

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY

Michael Parvinen

TITLE Director

Regulatory Affairs

CASCADE NATURAL GAS CORPORATION

~~Substitute Forty-first~~ Second Revision Sheet No. 595

Canceling

WN U-3

~~Substitute Forty-first~~ Fortieth Revision Sheet No. 595

**SCHEDULE NO. 595
TEMPORARY TECHNICAL ADJUSTMENT**

APPLICABLE:

This adjustment applies to gas service rendered by the Company under the tariff of which this schedule is a part for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff.

MONTHLY RATES AND MINIMUM BILLS:

Each of the charges, except Demand and Customer Service Charges, of Schedule Nos. 505 and 511 are to be decreased by \$0.00 per therm and \$0.00 per therm or an appropriate multiple thereof respectively.

Each of the charges, except Demand and Customer Service Charges, of the following Schedule Nos. are to be decreased as follows: 503 by \$0.00 per therm, 504 by \$0.00 per therm and or an appropriate multiple thereof.

Each of the charges of Schedule Nos. 570 are to be increased by \$0.00 per therm or an appropriate multiple thereof.

The commodity rates charged under Schedule Nos. 685 and 686 are to be decreased by \$0.0000 per therm or an appropriate multiple thereof.

The delivery charge under Schedule No. 663 is to be decreased by (\$0.00000).

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, Municipal Taxes.

WEIGHTED AVERAGE COST OF GAS (WACOG):

Each of the charges, except Demand and Customer Service Charges, are to be decreased by:

| Schedule Nos. | Commodity Change per therm | Demand Change per therm | Total Rate Change |
|---------------|----------------------------|-------------------------|-------------------|
| 503 | \$0.00549 | (\$0.00916) | (\$0.00367) |
| 504 | \$0.00549 | (\$0.00903) | (\$0.00354) |
| 505, 511 | \$0.00549 | (\$0.00834) | (\$0.00285) |
| 570 | \$0.00549 | (\$0.00765) | (\$0.00216) |

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~~(K) Prior rates zeroed and merged with WACOG rates on Schedules 503, 504, 505, 511, and 570.~~

(D)

CNG/W201-098-01

Effective for Service on and after

Issued ~~September 15~~ August 20, 2020~~1~~

~~November 1~~ September 21, 2020~~1~~

Issued by **CASCADE NATURAL GAS CORPORATION**

By: Michael Parvinen

Director, Regulatory Affairs

CASCADE NATURAL GAS CORPORATION

~~Substitute Twentieth~~ Twenty-First Revision Sheet No. 663

Canceling

WN U-3

~~Substitute Twentieth~~ Nineteenth Revision Sheet No. 663

SCHEDULE 663
DISTRIBUTION SYSTEM TRANSPORTATION SERVICE

PURPOSE:

This schedule provides transportation service on the Company’s distribution system of customer-supplied natural gas. Service under this schedule requires Customer to secure both gas supply and pipeline transportation capacity services through third-party arrangements. Service under this schedule is subject to Entitlement and Curtailment.

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APPLICABILITY:

To be served on this schedule, Customer must have a service agreement with Company. Customer must also have secured the purchase and delivery of gas supplies through use of Agent or on own behalf.

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RATE:

The rates set forth below are exclusive of fuel use requirements designed to cover distribution system lost and unaccounted for gas.

A. Basic Service Charge: \$625.00 per month
Customers receiving service under this schedule will be charged a monthly basic service charge for each single-metered facility.

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B. Contract Demand (CD) Charge: \$0.20 per CD therm per day
Contract Demand is the number of therms per day of distribution capacity the customer reserves on the Company’s distribution system for delivery of the customer-supplied natural gas. The Company will determine each customer’s CD which will be stated in the service agreement. Each monthly bill will include a charge that will be no less than the CD times the CD charge. Customer may be forced to curtail more gas than its CD rate if a curtailment per Rule 17 or entitlement as defined in this schedule is necessary, or Force Majeure circumstances per Rule 15 are experienced.

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C. System Balancing Charge:
All Therms Delivered \$0.0004 per therm

(D)

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CNG/W21-058-01

Effective for Service on and after

Issued ~~May 21~~ August 20, 2021

~~July 1~~ September 21, 2021

Issued by **CASCADE NATURAL GAS CORPORATION**

By:

Michael Parvinen

Director, Regulatory Affairs

CASCADE NATURAL GAS CORPORATION

~~Substitute Eighth~~Ninth Revision Sheet No 663-A

Canceling

WN U-3

~~Substitute Eighth~~Seventh Revision Sheet No. 663-A

**SCHEDULE 663
DISTRIBUTION SYSTEM TRANSPORTATION SERVICE**

(Continued from Previous Page)

Rates (continued):

D. Delivery Charge for all therms delivered per month

| | Margin |
|--|-----------|
| First 100,000 | \$0.06000 |
| 100,001-Next 200,000 | \$0.02331 |
| Next 200,000 <u>1-500,000</u> | \$0.01505 |
| <u>>Over</u> 500,000 | \$0.00833 |

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E. Gross Revenue Fee:

The total of all charges shall be subject to a Gross Revenue Fee of 4.454% to cover state utility tax and other governmental levies imposed upon Company.

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F. Fuel Use Requirements:

Customers served on Schedule 663 shall provide Company with in-kind fuel for lost and unaccounted for gas on Company's distribution system. The fuel use factor is 0.2479%.

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All other terms and conditions of service shall be pursuant to the rules and regulations set forth in this Tariff.

RATE ADJUSTMENTS:

Service under this schedule is subject to various adjustments including Schedules 581, 582, 590, 593, 594, 595, 596 and 597.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule 500, Municipal Taxes.

(continued)

CNG/W201-058-01

Issued ~~May 21~~August 20, 2021

Effective for Service on and after

~~July~~September 121, 2021

Issued by **CASCADE NATURAL GAS CORPORATION**

By: Michael Parvinen

Director, Regulatory Affairs

SCHEDULE 663
DISTRIBUTION SYSTEM TRANSPORTATION SERVICE

TERM OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

WAIVER OF FIRM GAS SUPPLY:

Customers electing to provide their own gas supplies under this schedule in lieu of firm service waive protection from supply-failure curtailment of all of their requirements. Company has no obligation to purchase or reserve gas supply or interstate pipeline capacity for customers electing to provide their own gas supplies and/or their own interstate pipeline capacity.

(F)

Customers electing to provide their own gas supplies under this schedule in lieu of firm system supply waive any right to automatically purchase firm supplies at some future date. Requests for firm service shall be subject to the effects on service availability or costs to other customers and may require a charge to offset any incremental costs of acquiring additional firm supplies.

Service under this Schedule is subject to curtailment per Rule 17 or entitlement as defined in this schedule.

SERVICE AGREEMENT:

The service agreement shall define the Contract Demand. The service agreement term shall be for a period not less than the period covered under the customer's gas purchase contract with customer's supplier. However, in no event shall the service agreement be for less than one year and the termination date of the service agreement in any year shall be September 30th.

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(D)

SCHEDULE 663
DISTRIBUTION SYSTEM TRANSPORTATION SERVICE

AGENT AND RELATED RESPONSIBILITIES:

Customer must provide in writing to Company the name and telephone number of its Agent who will have authority to nominate natural gas supplies on Company's distribution system for delivery on Customer's behalf.

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Agent is the customer's designated representative who satisfies or undertakes the following transportation duties and obligations:

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1. Submitting and/or receiving notices on behalf of Customer;
2. Nominates on behalf of Customer; and
3. Performing operational and transportation-related administrative tasks on behalf of a customer as Company permits.

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Unless Company and Customer otherwise agree, Customer shall select one Agent for each service agreement at any given time.

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Under no circumstances will the appointment of Agent relieve Customer of the responsibility to make full and timely payments to the Company for all distribution service.

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SCHEDULE 663
DISTRIBUTION SYSTEM TRANSPORTATION SERVICE

AGENT AND RELATED RESPONSIBILITIES: (continued)

If Agent fails to comply with or perform any of the obligations on its part established in this schedule including but not limited to failure to deliver gas, pay bills in a timely manner, execute an upstream transportation capacity assignment, or, in general, act in good faith on behalf of the customer, Company maintains the right to terminate the supplier's eligibility to act as an agent on Company's system.

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NOMINATIONS:

Agent of any customer receiving service under this schedule shall Nominate gas supplies at least one-hour in advance of applicable upstream pipeline Nomination Deadline.

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SCHEDULE 663
DISTRIBUTION SYSTEM TRANSPORTATION SERVICE

(D)

IMBALANCES:

Each customer served on this rate schedule shall be required to satisfy any monthly imbalance condition in the manner established below.

Upon notification by Company that the customer has an imbalance greater than 5%, the customer will have 45 non-entitlement days to eliminate any such imbalance. An "Imbalance" is the difference between the volume of Gas that is subject to a confirmed nomination by Customer and the volume of Gas actually delivered to Customer under this Agreement. A positive Imbalance exists when the volume of Gas subject to confirmed nominations under the Customer's account is greater than the volume of Gas delivered to Customer. A negative Imbalance exists when the volume of Gas subject to confirmed nominations under the Customer's account is less than the volume of Gas delivered to Customer. Company will bill the customer an imbalance penalty if the customer has not completely satisfied such imbalance condition. These non-entitlement penalties are \$10.00 per MMBtu on the imbalance over the allowed tolerance on a monthly basis.

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Under any agency established hereunder, Company shall rely upon information concerning the applicable customer's distribution service which is provided by the Agent. All such information shall be deemed to have been provided by the customer. Similarly, any notice or other information provided by Company to Agent concerning the provision of distribution service to such customer shall be deemed to have been provided to the customer. The customer shall rely upon any information concerning distribution service that is provided to Agent as if that information had been provided directly to the customer.

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