

December 1, 2020

VIA ELECTRONIC FILING

Mark L. Johnson
Executive Director and Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, Washington 98503

**RE: Docket UE-152253—Compliance Filing
Schedule 93—Annual Decoupling Revenue Adjustment**

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In accordance with RCW 80.28.060, WAC 480-07-880, and WAC Chapter 480-80, PacifiCorp d/b/a Pacific Power & Light Company (PacifiCorp) submits the following revised tariff sheet applicable to PacifiCorp's electric service in the state of Washington. PacifiCorp respectfully requests an effective date of February 1, 2021.

Fourth Revision to Sheet No. 93.1 Schedule 93 Decoupling Revenue Adjustment

The Schedule 93 decoupling mechanism was first approved in 2016, and this filing reflects the mechanism's fourth period – the twelve months ended June 30, 2020. PacifiCorp is planning to file an evaluation of the mechanism in 2021.

This fourth decoupling period results in an overall surcharge of \$5.7 million, or 1.6 percent of base revenue, and includes a \$4.2 million Residential Service surcharge, a \$2.0 million Small General Service surcharge, and a \$0.5 million Agricultural Pumping Service surcredit. The Large General Service deferral balance did not exceed the 2.5% rate trigger, and so will remain in its balancing account for future collection.

The previous (third) decoupling period resulted in surcredits to all decoupled customers totaling \$11.9 million, or a 3.4 percent decrease to base revenue. Because these surcredits are expiring, and in recognition of the hardships faced by many customers during the current global pandemic, PacifiCorp proposes to extend the amortization of the Residential and Small General Service surcharges from one to two years.¹ Extending the amortization of these surcharges decreases the overall surcharge from \$5.7 million to \$2.6 million, or 0.7 percent of base revenue, and decreases the overall annualized increase from 5.0 percent to 4.1 percent.

¹ This effectively decreases the proposed annual surcharges for these customers by 50 percent, resulting in a \$2.1 million decrease to the Residential surcharge, and a \$1.0 million decrease to the Small General Service surcharge. The unrecovered surcharge amounts will remain in their balancing accounts for future collection.

Also included is a \$13,199 Stranded Cost Recovery Fee (SCRF) payment PacifiCorp received during the deferral period and is proposing to distribute to each of the decoupled classes.²

In previous filings, PacifiCorp adjusted its proposed Schedule 93 rates according to the Earnings Test; however, the results of the Earnings Test for this filing provide for no rate adjustment.

The enclosed Attachment A shows the monthly results of the decoupling mechanism, including each decoupled class's monthly deferral for the twelve months ended June 30, 2020. Attachment B shows the calculation of the estimated amount the cumulative deferral balance will be on February 1, 2021. Attachment C shows the calculation of the proposed rates, including the amortization, trigger, cap, and SCRF adjustments. Attachment D shows the overall cumulative change from current to proposed rates. The table below provides a schedule-level summary of the proposed changes.

Schedule	Rate (¢/kWh)		Proposed Schedule 93 Revenue as percent of Base Revenue*	Change in Schedule 93 Revenue as percent of Base Revenue*
	Current	Proposed		
16, 17, and 18 (Residential)	-0.316	0.139	1.4%	4.8%
24 (Small General)	-0.335	0.178	1.9%	5.3%
36 (Large General)	-0.486	0.000	0.0%	5.9%
40 (Agricultural Pumping)	-0.392	-0.315	-3.4%	0.7%
Total			0.7%	4.1%

*Revenue for the twelve months ending June 2019

It is respectfully requested that all formal correspondence and data requests regarding this filing be addressed to:

By e-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, Oregon, 97232

Please direct any informal inquiries regarding this filing to Ariel Son at (503) 813-5410.

² This SCRF payment is the first and only SCRF payment PacifiCorp has received. PacifiCorp agreed to treat SCRF payments in this way in Docket UE-161204 – see page 16 of the Direct Testimony of R. Bryce Dalley (Exh RBD-1T, filed November 14, 2016).

Washington Utilities and Transportation Commission

December 1, 2020

Page 3

Sincerely,

 /s/

Etta Lockey

Vice President, Regulation

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Enclosures

Attachments

Attachment A: Monthly Deferral Calculation

Attachment B: Calculation of Cumulative Deferral Balance on February 1, 2021

Attachment C: Calculation of Rates effective February 1, 2021

Attachment D: Estimated Impact of Proposed Schedule 93 on Revenues from Electric Sales

Attachment E: Proposed Schedule 93

Attachment F: Summary of Tariffs