

PUGET SOUND ENERGY
Natural Gas Tariff

RULES AND REGULATIONS (Continued)
RULE NO. 25: Meter Testing Procedures (Continued)

3. PERFORMANCE CONTROL PROGRAM AND METER CHANGEOUT:

1. The Company's performance control program, which meets the requirements of Part IV (*In-Service Performance*) of the current version of ANSI B109.1 and B109.2, allows the Company to keep particular meters in service for intervals beyond those specified in WAC-480-90-348, provided the meters tested satisfy the program's performance requirements. Eligible meters are diaphragm meters with a rated capacity of up to and including 1,000 cubic feet per hour.
2. Each meter in the performance control program is initially assigned to a meter family according to the following characteristics: manufacturer, size, type, and set year. At the option of the Company, meters in any family may be further subdivided according to location, age, or other factors which may be disclosed by test data to have an effect on the performance of the meters. Subsequently, meter families may be modified or combined as justified by the performance records.
3. Each meter family in the performance control program is subject to a statistical performance evaluation using a random sample of the family. The evaluations are conducted annually in accordance with ANSI B109.1 and B109.2. A meter family is considered to be acceptable if the family sample indicates (a) a minimum proportion of .80 of the family measures between 98.0% and 102.0% accurate (an "accuracy" requirement), and (b) a minimum proportion of .90 of the family measures no more than 102.0% accurate (a "not fast" requirement.) Based on the annual performance evaluation, each meter family determined to be acceptable is allowed to remain in service, subject to sample testing and review in succeeding years.
4. Meters in families determined to require changeout or field testing are either changed or tested by December 31 of the year following such determination (i.e., by December 31 of the second year following the year of sampling).

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- RULES AND REGULATIONS** (Continued) (N)
- RULE NO. 25: Meter Testing Procedures** (Continued) |
3. **PERFORMANCE CONTROL PROGRAM AND METER CHANGEOUT:** (Continued) |
5. COVID-19 Pandemic Exception: The Company shall suspend its annual meter evaluations changeout under subsection 3 of this section until all counties in the Company's Gas Service area are in the phase 4 of the Washington State phased reopening per the Washington State's 2020 Safe Start Plan ("Phase 4"). Any meter changeouts for testing under the section 4 of this section will be scheduled starting in the first non-heating-season after all counties are in Phase 4. | (N)
4. **ACCESS TO ADDITIONAL INFORMATION:** More detailed information concerning currently effective meter testing practices may be obtained by contacting Puget Sound Energy, Rates Department at tariffs@pse.com. | (M)
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