

**NORTHWEST NATURAL GAS COMPANY**

WN U-6

Twenty-Sixth Revision of Sheet 201.1

Cancels Twenty-Fifth Revision of Sheet 201.1

**SCHEDULE 201  
TEMPORARY (TECHNICAL) ADJUSTMENTS TO RATES**

**PURPOSE:** To identify adjustments to rates in the Rate Schedules listed below that relate to the amortization of balances in all of the Company's conventional deferred revenue and gas cost accounts, Accounts 186 and 191 respectively. Account 186 Adjustments reflect the net effect of adjustments related to Schedules 210, 215, and 230 of this Tariff.

**APPLICABLE:** To the following Rate Schedules of this Tariff:

- Schedule 1            Schedule 27            Schedule 43 (all)
- Schedule 2            Schedule 41 (all)
- Schedule 3            Schedule 42 (all)

**APPLICATION TO RATE SCHEDULES:** Effective: November 1, 2020  
The Total Temporary Adjustment amount shown below is included in the Temporary Adjustments reflected in the listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

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Schedule	Block	Account 191 Commodity Adjustment	Account 191 Pipeline Capacity Adjustment	Total Temporary Adjustment
1R		\$0.00678	(\$0.01609)	(\$0.00931)
1C		\$0.00678	(\$0.01609)	(\$0.00931)
2		\$0.00678	(\$0.01609)	(\$0.00931)
03 CSF		\$0.00678	(\$0.01609)	(\$0.00931)
03 ISF		\$0.00678	(\$0.01609)	(\$0.00931)
27		\$0.00678	(\$0.01609)	(\$0.00931)
41 CSF	Block 1	\$0.00678	(\$0.01609)	(\$0.00931)
	Block 2	\$0.00678	(\$0.01609)	(\$0.00931)
41 CSI	Block 1	\$0.00678	(\$0.00562)	\$0.00116
	Block 2	\$0.00678	(\$0.00562)	\$0.00116
41 TF	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000
41 ISF	Block 1	\$0.00678	(\$0.01609)	(\$0.00931)
	Block 2	\$0.00678	(\$0.01609)	(\$0.00931)
41 ISI	Block 1	\$0.00678	(\$0.00562)	\$0.00116
	Block 2	\$0.00678	(\$0.00562)	\$0.00116
42 CSF	Block 1	\$0.00678	(\$0.01609)	(\$0.00931)
	Block 2	\$0.00678	(\$0.01609)	(\$0.00931)
	Block 3	\$0.00678	(\$0.01609)	(\$0.00931)
	Block 4	\$0.00678	(\$0.01609)	(\$0.00931)
	Block 5	\$0.00678	(\$0.01609)	(\$0.00931)
	Block 6	\$0.00678	(\$0.01609)	(\$0.00931)
42 ISF	Block 1	\$0.00678	(\$0.01609)	(\$0.00931)
	Block 2	\$0.00678	(\$0.01609)	(\$0.00931)
	Block 3	\$0.00678	(\$0.01609)	(\$0.00931)
	Block 4	\$0.00678	(\$0.01609)	(\$0.00931)
	Block 5	\$0.00678	(\$0.01609)	(\$0.00931)
	Block 6	\$0.00678	(\$0.01609)	(\$0.00931)

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(continue to Sheet 201.2)

M: Transferred from Sheet 201.2

Issued September 14, 2020  
NWN WUTC Advice No. 20-9

Effective with service on  
and after November 1, 2020

**NORTHWEST NATURAL GAS COMPANY**

WN U-6

Seventeenth Revision of Sheet 201.2

Cancels Sixteenth Revision of Sheet 201.2

**SCHEDULE 201  
TEMPORARY (TECHNICAL) ADJUSTMENTS TO RATES  
(continued)**

**APPLICATION TO RATE SCHEDULES (continued):**

Effective: November 1, 2020 (C)

Schedule	Block	Account 191 Commodity Adjustment	Account 191 Pipeline Capacity Adjustment	Total Temporary Adjustment
42 CTF	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000
	Block 3	N/A	N/A	\$0.00000
	Block 4	N/A	N/A	\$0.00000
	Block 5	N/A	N/A	\$0.00000
	Block 6	N/A	N/A	\$0.00000
42 ITF	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000
	Block 3	N/A	N/A	\$0.00000
	Block 4	N/A	N/A	\$0.00000
	Block 5	N/A	N/A	\$0.00000
	Block 6	N/A	N/A	\$0.00000
42 CSI	Block 1	\$0.00678	(\$0.00562)	\$0.00116
	Block 2	\$0.00678	(\$0.00562)	\$0.00116
	Block 3	\$0.00678	(\$0.00562)	\$0.00116
	Block 4	\$0.00678	(\$0.00562)	\$0.00116
	Block 5	\$0.00678	(\$0.00562)	\$0.00116
	Block 6	\$0.00678	(\$0.00562)	\$0.00116
42 ISI	Block 1	\$0.00678	(\$0.00562)	\$0.00116
	Block 2	\$0.00678	(\$0.00562)	\$0.00116
	Block 3	\$0.00678	(\$0.00562)	\$0.00116
	Block 4	\$0.00678	(\$0.00562)	\$0.00116
	Block 5	\$0.00678	(\$0.00562)	\$0.00116
	Block 6	\$0.00678	(\$0.00562)	\$0.00116
42 TI	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000
	Block 3	N/A	N/A	\$0.00000
	Block 4	N/A	N/A	\$0.00000
	Block 5	N/A	N/A	\$0.00000
	Block 6	N/A	N/A	\$0.00000
43 TF/TI		N/A	N/A	\$0.00000

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**GENERAL TERMS:**

This schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(K) 42 ISF transferred to Sheet 201.1

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**NORTHWEST NATURAL GAS COMPANY**

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Twenty-Eighth Revision of Sheet 203.1

Cancels Twenty-Seventh Revision of Sheet 203.1

**SCHEDULE 203**

**PURCHASED GAS COST ADJUSTMENTS TO RATES**

**PURPOSE:**

To (a) identify the Commodity and Pipeline Capacity Components applicable to the Rate Schedules listed below; and (b) to identify any changes to such components due to changes in the cost of Pipeline capacity and the cost of gas purchased from the Company's suppliers that apply to the Rate Schedules listed below. **See SCHEDULE P.**

**APPLICABLE:**

Schedule 1	Schedule 27	Schedule 41SI
Schedule 2	Schedule 41SF	Schedule 42SI
Schedule 3	Schedule 42SF	

**APPLICATION TO RATE SCHEDULES:**

Effective: November 1, 2020

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Annual Sales WACOG [1]	<b>\$0.26333</b>
Winter Sales WACOG [2]	<b>\$0.28450</b>
Firm Sales Service Pipeline Capacity Component [3]	<b>\$0.10141</b>
Firm Sales Service Pipeline Capacity Component [4]	<b>\$1.51</b>
Interruptible Sales Service Pipeline Capacity Component [5]	<b>\$0.03542</b>

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- [1] Applies to all Sales Service Rate Schedules (per therm) except where Winter Sales WACOG or Monthly Incremental Cost of Gas applies.
- [2] Applies to Sales Customers that request Winter Sales WACOG at the September 15 Annual Service Election.
- [3] Applies to Rate Schedules 1, 2, 3, 27 and Schedule 41 and Schedule 42 Firm Sales Service Volumetric Pipeline Capacity option (per therm).
- [4] Applies to Schedules 41 and 42 Firm Sales Service Peak Demand Pipeline Capacity option (per therm of MDDV per month).
- [5] Applies to Schedule 41 and Schedule 42 Interruptible Sales Service (per therm).

The above listed components shall be further adjusted as follows:

Commodity Component	Firm Pipeline Capacity Component
\$0.00000	\$0.00000

**GENERAL TERMS:**

This schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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Effective with service on  
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**NORTHWEST NATURAL GAS COMPANY**

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Third Revision of Sheet P.1

Cancels Second Revision of Sheet P.1

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**SCHEDULE P**

**DETERMINATION OF COMPANY'S  
PURCHASED GAS COST ADJUSTMENTS  
AND WEIGHTED AVERAGE COST OF GAS**

**APPLICABLE:**

To all rate schedules under the Tariff of which this schedule is a part.

**PURPOSE:**

The purposes of this schedule are (a) to define procedures for periodic tracking revisions in rates due to changes in the Company's cost of purchased gas; (b) to define procedures for the deferral of differences experienced between the Company's actual cost of purchased gas and the cost of purchased gas incorporated in the rates and charges specified in its sales rate schedules; and (c) to provide a definition for the Company's Weighted Average Cost of Gas (WACOG).

**CHANGES IN PURCHASED GAS COSTS:**

The Company shall file annual rate adjustments (PGA filing) to be effective on November 1 of each year, and at such other times as the Commission may authorize in order to match appropriately the costs borne by and benefits received by ratepayers.

The PGA filing may include (a) changes in gas commodity costs, defined for this purpose as changes in all costs, fixed or variable, associated with the Company's acquisition of natural gas, including renewable natural gas, from producers or wholesalers and its withdrawal of gas from storage sources; and (b) changes in fixed charges not related to the acquisition of the commodity itself, including but not necessarily limited to U.S. or Canadian pipeline demand charges for sales or transportation service, whether paid directly to a pipeline or incorporated as a component of the charges paid to a producer or wholesaler.

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The costs included in the PGA filing will be determined on the basis of the Company's actual volumetric commodity requirements for the 12 month period ended on the June 30 prior to the November 1 PGA filing effective date. The cost of gas shall be adjusted for known and measurable changes in long-term gas supply contracts which are reasonably related to gas costs. If interruptible gas supplies purchased on the spot market are included in the Company's gas commodity supplies, the cost of such spot gas shall be included in the PGA filing at the average cost of spot gas for the 12 month period ended June 30 prior to the November 1 PGA filing effective date.

**DEFERRAL OF PURCHASED GAS COST DIFFERENCES:**

The Company will maintain a Purchased Gas Cost Adjustment Balancing Account (PGA Account) as a sub-account of Account 191. Monthly entries into the PGA Account will reflect the Company's actual cost of purchased gas minus the cost of purchased gas collected from volumes consumed by ratepayers, priced at rates and charges as determined in the most recent PGA filing.

(continue to Sheet P.2)

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**NORTHWEST NATURAL GAS COMPANY**

WN U-6 Third Revision of Sheet P.3

Cancels Second Revision of Sheet P.3

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**SCHEDULE P**

**DETERMINATION OF COMPANY'S  
PURCHASED GAS COST ADJUSTMENTS  
AND WEIGHTED AVERAGE COST OF GAS  
(continued)**

**TOTAL WEIGHTED AVERAGE COST OF GAS:**

As a component of each PGA filing, the Company shall calculate a Weighted Average Cost of Gas (WACOG), or Total WACOG. The Total WACOG shall be calculated using forecast normal volumes and the following charges for the following sources of natural gas, including renewable natural gas:

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1. Commodity charges and commodity-related fixed charges under the Company's contracts for gas purchases from gas suppliers; and
2. Pipeline transportation- and storage-related volumetric charges; and
3. Commodity charges based upon average inventory cost for volumes withdrawn from the Company's natural gas storage facilities.

The commodity adjustment for Transportation service rates is the Total WACOG, adjusted for the revenue-sensitive factor established in the PGA filing. The Total WACOG shall be set forth in **SCHEDULE 203** of this Tariff.

**GENERAL TERMS:**

Service under this Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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