

**WASHINGTON AFFILIATED INTEREST FILING**

**ATTACHMENT A**

**Application for Pipeline or Wire Line - Crossing and/or Longitudinal**

## **PIPELINE / WIRE LINE PROCESS INSTRUCTIONS**

### **Licensing Process:**

1. Once the application package is received by Jones Lang LaSalle Brokerage, Inc. (JLL), the application and drawing will be forwarded to the engineering firm to prepare the Exhibit "A" drawings for the contract. **This process takes approximately 10 to 15 working days.**
2. When the Exhibit "A" is completed, a contract will be prepared and two (2) copies will be forwarded to you for an original signature. **A letter will be sent to you that will provide directions regarding insurance and any additional fees.**
3. Return the signed contracts (2 contracts with original signatures), along with the appropriate **payment** to JLL's Permits Department.
4. The final contracts, with original signatures, will be presented for execution provided payment has been received and insurance has been approved.
5. Once the contract is executed, one original will be returned to you for your files.
6. Prior to commencing any work on the Premises, Licensee shall complete and shall require its contractor (all parties who will be working on the site) to complete the safety training program at Internet Website <http://www.bnsfcontractor.com>. This training must be completed no more than one year in advance of Licensee's entry on the Premises.
7. The cover letter and the executed contract will list the Roadmaster's name and phone number. **You will need to contact the Roadmaster ten (10) days prior to beginning work.**

### **Process Time:**

Please be advised that the average time period for completion of this process is 4 weeks from the time that the application is received. Every effort will be made to complete this process in a timely manner. If you require **RUSH** processing please complete the attached form and send with your check for \$4,250. *We cannot provide RUSH processing for longitudinals.*

**Insurance Requirements for the following Agreements:**

	<b>Pipeline, Overhead Pipe Truss or Conveyor</b>	<b>Electric Supply, Communication or Telephone Line</b>
<b>Commercial General Liability Insurance</b>	Contractual Liability with a combined single limit of a minimum of \$5,000,000 each occurrence and an aggregate limit of at least \$10,000,000.	Contractual Liability with a combined single limit of a minimum of \$2,000,000 each occurrence and an aggregate limit of at least \$4,000,000.
<b>Business Automobile Insurance</b>	Combined single limit of at least \$1,000,000 per occurrence.	Combined single limit of at least \$1,000,000 per occurrence.
<b>Workers Compensation and Employers Liability Insurance</b>	Employers' Liability with limits of at least \$500,000 each accident, \$500,000 by disease policy limit, \$500,000 by disease each employee.	Employers' Liability with limits of at least \$500,000 each accident, \$500,000 by disease policy limit, \$500,000 by disease each employee.
<b>Railroad Protective Liability Insurance</b>	Coverage of at least \$5,000,000 per occurrence and \$10,000,000 in the aggregate.	Coverage of at least \$2,000,000 per occurrence and \$6,000,000 in the aggregate, with the exception of New Mexico in which coverage is \$5,000,000 per occurrence and \$10,000,000 in the aggregate
<b>Pollution Legal Liability Insurance (if necessary)</b>	In an amount of at least \$5,000,000 per occurrence and \$10,000,00 in the aggregate	
<b>Please Note:</b> These limits are subject to change without notice. An Agreement will be provided to you, which contains details concerning insurance requirements.		

**Please send the following so we may process your License request:**

1. **Completed Application.**
2. **\$800 non-refundable application fee.** This is not in lieu of a permit agreement fee. Check should be made payable to BNSF Railway Company.
3. **One set of drawings** (no larger than 11 x 17) for the area to be occupied. (Include: streets, distance from tracks and streets, mileposts if available and any distinguishing land marks.) If required, attach the **pole head diagram**. Please ensure all information is accurate, as each change will add an additional \$800 to the application fee.
4. If you require this be expedited please complete the **RUSH** form and include an additional non-refundable \$4,250. *We cannot provide RUSH processing for longitudinals.*

Forward to:

Jones Lang LaSalle Brokerage, Inc.

Attn: Permit Services

4200 Buckingham, Suite 110

Ft. Worth, TX 76155



**APPLICATION FOR PIPELINE or WIRE LINE - CROSSING AND/OR LONGITUDINAL**

Jones Lang LaSalle Brokerage, Inc.  
**ATTN: Permit Services**  
 4200 Buckingham, Suite 110  
 Fort Worth, TX 76155

Applicants Tax ID # or SS # \_\_\_\_\_

We submit for your approval the following specifications for a pipeline or wire line we propose to build across and/or along **BNSF RAILWAY COMPANY'S** right-of-way, as shown on the enclosed location plan and detailed sketch.

**Legal name of company/municipality who will own the pipeline/ wire line:** ROCKY MOUNTAIN POWER  
 State in which incorporated: WY (If not incorporated, please attach name of owners or partners.) \_\_\_\_\_  
 Name of contact for ownership entity: ROCKY MOUNTAIN POWER Phone #: 307-259-7158  
 EMail Address: henry.yeager@pacificorp.com Fax: 307-358-3686  
 Mailing Address: 835 SMYLIE RD, DOUGLAS WY 82633

Is this project **ARRA** funded? Yes  No   
 Is applicant a condemning authority? Yes  No   
 Is applicant a Railroad Shipper? Yes  No   
 If yes, BNSF Marketing Rep. name: \_\_\_\_\_ Phone # \_\_\_\_\_  
 Was this service requested by BNSF? Yes  No   
 If yes, person requesting service: \_\_\_\_\_ Phone # \_\_\_\_\_  
 Is this installation in conjunction with a track or track expansion project? Yes  No   
 If yes, BNSF contact name: \_\_\_\_\_ Phone # \_\_\_\_\_  
 Is this installation associated with a public road crossing/widening or a grade separation project? Yes  No   
 If yes, please provide details and plans for said crossing/widening or grade separation project with your application.

Type of Encroachment: Crossing  Longitudinal  Both   
 Name of nearest town on RR BILL County CONVERSE State WY  
 Name of nearest roadway crossing RR? HIGHLAND LOOP  
 Location of Encroachment: N1/2 1/4 Section 4 Township 35N Range 70W  
 Railroad Mile Post \_\_\_\_\_ Latitude 43.043821 Longitude -105.267027  
 Within limits of public road or street? Yes  No  If yes, distance from center line of road: \_\_\_\_\_ ft.  
 Width of public road or street: \_\_\_\_\_ ft.

**PIPELINE:**

(Note: For wire line see pg. 2)

**Contents to be handled through pipeline:** \_\_\_\_\_

	<u>CARRIER</u>	<u>CASING</u>
Length of pipe on RR property (plastic pipe must be encased full width of ROW)	ft.	ft.
Inside diameter of pipe	in.	in.
Pipe Material		
Specification & grade (Minimum yield strength casing 35,000 psi)		
Wall thickness (minimum wall thickness of casing pipe under 14 in. - 0.188 in E-80 Loading)		
Actual working pressure		
Type of Joint	Mechanical <input type="checkbox"/> Welded <input type="checkbox"/>	Mechanical <input type="checkbox"/> Welded <input type="checkbox"/>

**CARRIER**

**CASING**

Coating		
Distance from base of rail to top of pipe (Flammable contents, steam, water or non-flammable – minimum 5 1/2 ft. under main track) (uncased gaseous products – minimum 10' under track)		
Minimum ground cover on RR property (minimum 3 ft.)		
Cathodic protection casing (flammable substance)		

Type of insulators or support: \_\_\_\_\_ Size: \_\_\_\_\_ Space: \_\_\_\_\_  
 Number of Vents (flammable substances require 2 vents) \_\_\_\_\_ Size: \_\_\_\_\_ Height Above Ground: \_\_\_\_\_

Does pipeline support an oil or gas well? Yes  No   
 If yes, distance from RR property. \_\_\_\_\_ ft. Name of well: \_\_\_\_\_

**Method of Crossing:**

Jacking/Dry Bore   
 (Jacking pit location min. 30 ft. from centerline of track. Pit must not be open more than 48 hrs. and must be protected when not in use.)

Trench   
 (RR to furnish flagman at applicant's expense)

Horizontal Directional Drilling (HDD)   
 (Jacking pit location min. 30 ft. from centerline of track. Pit must not be open more than 48 hrs. and must be protected when not in use.)

If installation is via Horizontal Direction Drilling (HDD) - Cutting head must travel at 0.0% grade (or downward) beginning 25' (minimum) from centerline of track until it reaches a point 25' (minimum) from the centerline of track. Minimum pressure must be applied to pumping the slurry to the cutting head during drilling. This will deter the bentonite slurry used for lubrication from seeping up and fouling the track roadbed. A BNSF Flagman must be present during installation and will monitor the ballast and roadbed.

**WIRE LINE:**

Kind of encroachment: Electric  Communication  If other, describe: \_\_\_\_\_  
 Type of wires/cables: ACSR # of wires or cables: 4 Volts 34,500 Phase 3 Cycles 60HZ  
 Conduits: Occupied conduits: \_\_\_\_\_ Vacant conduits: \_\_\_\_\_ Total Conduits: \_\_\_\_\_  
 Length of encroachment: 250 Adjacent spans: 118 ft. 173 ft.  
 Appurtenances on RR Co. property: N/A  
 Wire clearance over or under top of rail: 35 ft. over or \_\_\_\_\_ ft. under  
 If under track: kind of conduit \_\_\_\_\_ size of conduit \_\_\_\_\_  
 Wire clearance over RR Co. wire lines: \_\_\_\_\_

**POLES**

Kind: WOOD Size: \_\_\_\_\_  
 Height: 55' Class: CLASS 2  
 Set in: Earth  Rock   
 Number of poles on RR property: 0  
 Distance of poles from track: 80' FROM  
 CLOSEST 110'  
 FURTHEST

**GUY WIRES**

Overhead \_\_\_\_\_ Down 6  
 Kind STEEL Size 7/16"

**CROSS ARMS**

Material: FIBERGLASS  
 Size: 10' x 6" x 6"

**FRONT ELEVATION**

**INSULATORS**

Material: POLYMER  
SUSPENDED/  
Type: CLAMP-TOP Size: 34.5KV RATED

**BRACKETS**

Material: \_\_\_\_\_  
Type: \_\_\_\_\_ Size: \_\_\_\_\_

**CONDUCTORS**

Material: ALUMINUM CORE, STEEL REINFORCED  
1/0 PHASE &  
Type: OVERHEAD Size: NEUTRAL

**SIDE ELEVATION**

**LINE CHARACTERISTICS**


34.5  
Voltage: KV Phase: 3 Cycle: 60HZ

I agree that I have read the instructions for the installation of wire lines as detailed in the *Utility Accommodation Policy*.

Attached to this sheet is a location plan and a detailed sketch. Sketch should show tie-down measurement to centerline of nearest road crossing, bridge or other railroad structure.

Please authorize us to proceed with this installation or advise what changes are necessary to meet BNSF's specifications.

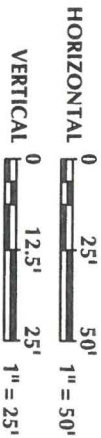
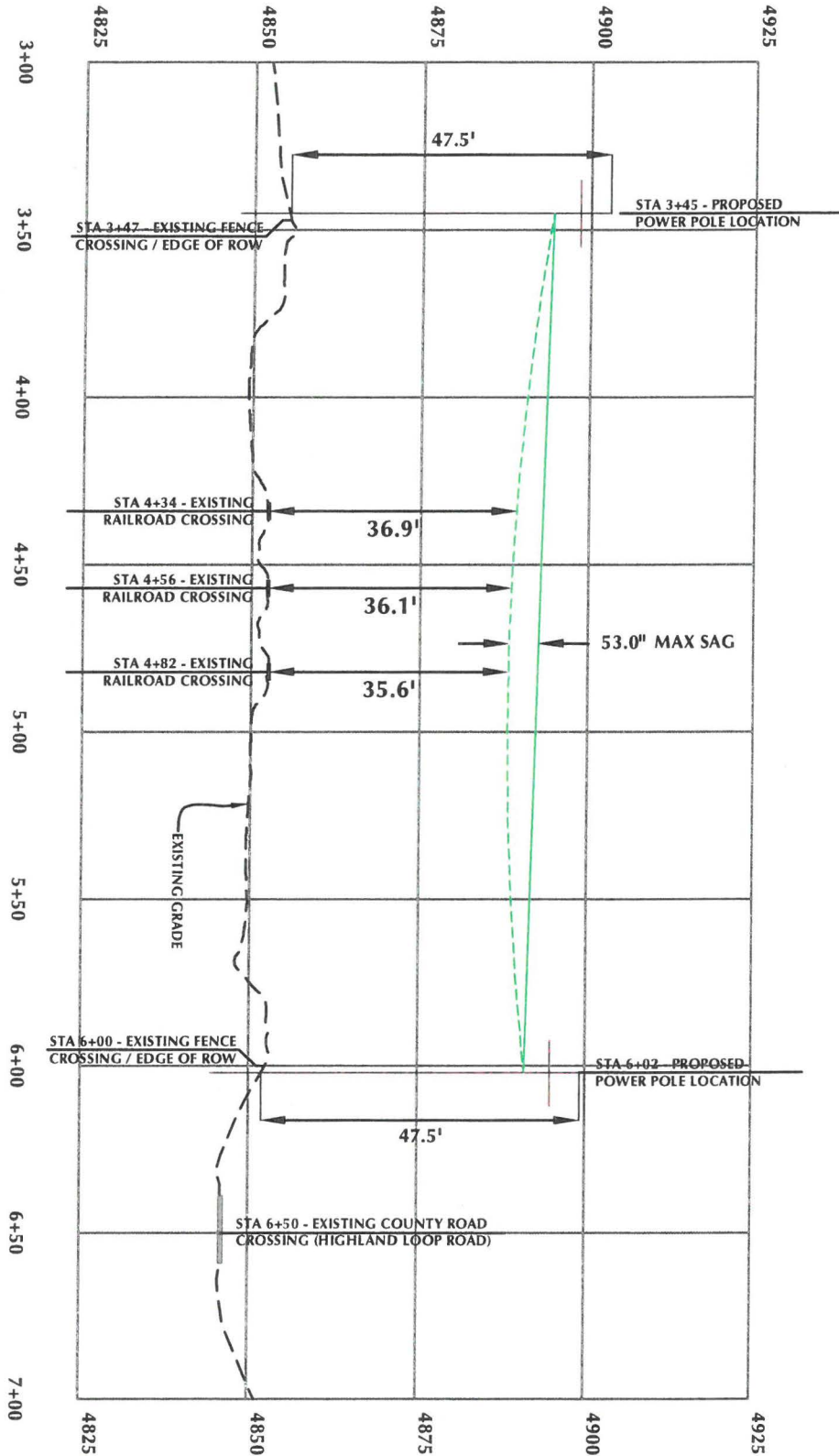
Date: 4-6-2020

Signed:   
Print Name: JOHN YEAGER  
Company: ROCKY MOUNTAIN POWER  
Title: ESTIMATOR APPRENTICE  
Phone #: 307-259-7158 Fax: 307-358-3686

If you require additional assistance, please contact your [Jones Lang LaSalle Brokerage, Inc.](#) representative.

- NOTES:  
 1. PROPOSED OVERHEAD POWER POLES ARE 55' IN HEIGHT (47.5' ABOVE GROUND HEIGHT).  
 2. CROSS-ARM SHOWN IS AT THE LOWEST PHASE ELEVATION, 94" FROM THE TOP OF POLE.  
 3. FINAL SAG ON CONDUCTOR (NEUTRAL) IS 53", BASED ON A 250' SPAN LENGTH.

**PROPOSED BNSF RAILROAD OVERHEAD POWERLINE CROSSING PROFILE**



BNSF RAILROAD CROSSING PROFILE  
 PROPOSED DORA FED 3570-5-31  
 OVERHEAD POWERLINE ROUTE  
 STA 3+00 TO STA 7+00  
 CONVERSE COUNTY, WYOMING

**Anadarko E&P  
 Onshore LLC**  
 1099 18th Street  
 Denver, Colorado 80202



**609 CONSULTING, LLC**  
 1095 Saberton Avenue  
 Sheridan, Wyoming 82801  
 Phone 307-674-0609  
 Fax 307-674-0182

SCALE: 1"=50' DATE: 3/30/20 SHEET NO:  
 REVISED:

**DETAIL**