1) (1) (2) (3)	5th Revision Sheet 51A 51 Arc AVISTA CORPORATION dba Avista Utilities SCHEDULE 51 - continued Basic Cost - Allowance + Customer-Requested Costs - Cost Reductions - (one) Design Fee of \$150 (if paid) + Share of Previous Extension = Extension cost "Basic Cost" is the cost of the Service Circuit, Secondary Circuit, Transformer and Primary Circuit computed from the rates listed in this Schedule, along with the cost of labor and/or materials which are necessary to construct the Line Extension. The meters and metering facilities used by the Company for billing purposes are provided at no cost to the Customer. "Cost Reduction" is a decrease allowed when the Company uses lower-cost construction methods or allows the Customer to do some of the work. All facilities provided by the Customer must meet or exceed the Company's specifications. The Cost Reduction may only reduce the Customer. "Allowance" is a credit to each Customer who has at least 4800 kWh per year
2)	SCHEDULE 51 - continued Basic Cost - Allowance + Customer-Requested Costs - Cost Reductions - (one) Design Fee of \$150 (if paid) + Share of Previous Extension = Extension cost "Basic Cost" is the cost of the Service Circuit, Secondary Circuit, Transformer and Primary Circuit computed from the rates listed in this Schedule, along with the cost of labor and/or materials which are necessary to construct the Line Extension. The meters and metering facilities used by the Company for billing purposes are provided at no cost to the Customer. "Cost Reduction" is a decrease allowed when the Company uses lower-cost construction methods or allows the Customer to do some of the work. All facilities provided by the Customer must meet or exceed the Company's specifications. The Cost Reduction may only reduce the Customer's total cost of construction to \$0.00; no payment shall be given to the customer.
2)	 Allowance Customer-Requested Costs Cost Reductions (one) Design Fee of \$150 (if paid) Share of Previous Extension Extension cost "Basic Cost" is the cost of the Service Circuit, Secondary Circuit, Transformer and Primary Circuit computed from the rates listed in this Schedule, along with the cost of labor and/or materials which are necessary to construct the Line Extension. The meters and metering facilities used by the Company for billing purposes are provided at no cost to the Customer. "Cost Reduction" is a decrease allowed when the Company uses lower-cost construction methods or allows the Customer to do some of the work. All facilities provided by the Customer must meet or exceed the Company's specifications. The Cost Reduction may only reduce the Customer's total cost of construction to \$0.00; no payment shall be given to the customer.
2)	"Basic Cost" is the cost of the Service Circuit, Secondary Circuit, Transformer and Primary Circuit computed from the rates listed in this Schedule, along with the cost of labor and/or materials which are necessary to construct the Line Extension. The meters and metering facilities used by the Company for billing purposes are provided at no cost to the Customer. "Cost Reduction" is a decrease allowed when the Company uses lower-cost construction methods or allows the Customer to do some of the work. All facilities provided by the Customer must meet or exceed the Company's specifications. The Cost Reduction may only reduce the Customer's total cost of construction to \$0.00; no payment shall be given to the customer.
2)	and Primary Circuit computed from the rates listed in this Schedule, along with the cost of labor and/or materials which are necessary to construct the Line Extension. The meters and metering facilities used by the Company for billing purposes are provided at no cost to the Customer. "Cost Reduction" is a decrease allowed when the Company uses lower-cost construction methods or allows the Customer to do some of the work. All facilities provided by the Customer must meet or exceed the Company's specifications. The Cost Reduction may only reduce the Customer's total cost of construction to \$0.00; no payment shall be given to the customer.
	construction methods or allows the Customer to do some of the work. All facilities provided by the Customer must meet or exceed the Company's specifications. The Cost Reduction may only reduce the Customer's total cost of construction to \$0.00; no payment shall be given to the customer.
3)	"Allowance" is a credit to each Customer who has at least 4800 kWh per year
	of new load. The Allowance will be applied first to the Basic Cost of the Service Circuit, second to the Basic Cost of the Secondary Circuit, third to the Basic Cost of the Transformer and fourth to the Basic Cost of the Primary Circuit.
	When two or more Customers apply concurrently for service from the same Line Extension, each will receive an Allowance up to their proportion of the Basic Cost of the line extension. Allowances shall be granted only against the Basic Cost of the current project and not against any part of an earlier or future extension.
	The Allowance will be equal to the Basic Cost, or the applicable amount listed below, whichever is less:
	MAXIMUM ALLOWANCE
	Schedule 1 individual Customer
	EXCEPTION: The Company will not grant an immediate Allowance if the Company, in its sole judgment, determines that the load: a) is less than 4800 kWh per year, or b) will be in service less than five years.
Issued March	h 9, 2020 Effective May 1, 2020
Issued by Avista	a Corporation Patrick Ehrbar, Director of Regulatory Affairs

6th Revision Sheet 51A

7th Revision Sheet 51C cancelling 6th Revision Sheet 51C

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		CORPORATION	
4. RULES	 6) "Share years of the new Transformation relation of the relation of the new Transformation of the text of the new Transformation of the text of the new Transformation of the text of the new Transformation of the new	SCHEDULE 51 - continued of Previous Extension" applies only t old. If part of a previous line extension w Customer must pay a share of the p ormer cost, if shared, to the Company nount paid by the new Customer will be tion to their share of the Primary Cirr ompany will refund appropriate shar cates when the Certificates are pro- ction of the subsequent Customer has b a reasonable attempt to inform the b is due. Bearers of Extension Cert the original line extension becomes sit returned to the contributor. PLE: First Customer pays \$11,340 for 1,0 circuit (\$11.34 per foot). Second Customer takes service withit original extension. Both Customers share the first 600 fe $\frac{1}{2} = \frac{3}{402}$. The Second Customer's payment or First Customer to reduce his invest The First Customer to reduce his invest The First Customer's investment in th \$4,536 (\$11,340-\$3,402-\$3,402 = \$4 If the refund to the existing Customer not be required to pay that share an	is used to serve a new Customer, revious Primary Circuit cost and before the start of construction. a refunded to existing Customers cuit and Transformer, if shared. es to the bearers of Extension esented for payment and the een verified. The Company will earer of the Certificate when a ificates must apply for refunds a years old. Unclaimed refunds 000 feet of primary underground in five years using 600 feet of the eet equally: 600 ft x \$11.34/ft x \$3,402 will be refunded to the ment in the 600 feet remains at ,536). r is less than \$100 each, the new d the existing Customer will not
a.	A development streets and und Company. Bo	is a group of neighboring undeveloped der the ownership or legal control of a s oth the General Rules and the followir al developments.	l lots separated by no more than ingle party as determined by the
b.	application for depicting dedic	iny facilities will be installed, the de service and a copy of the plat as app ated utility easements approved by th ost to the Company which is computed	proved by the governing agency be serving utilities and must pay
Issued	March 9, 2020	Effective	<i>l</i> lay 1, 2020

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RECEIVED MAR. 09, 2020 WA. UT. 8 7th Revision Sheet 51D TRANS. COMM cancelling 511ORIGINA 6th Revision Sheet 51D WN U-28 AVISTA CORPORATION dba Avista Utilities SCHEDULE 51 - continued Basic Cost **Customer-Requested Costs** + Cost Reductions (one) Design Fee of \$150 (if paid) _ extension cost within development = cost of extension to development + Share of Previous Extension + = Extension cost 1) "Basic Cost" will be computed from the following rate per lot when the Development serves single phase loads, has at least six lots and the average frontage is no more than 175 feet per lot. The Basic Cost includes the cost of the primary circuit, the transformer and the secondary circuit in the utility easement or public right-of-way, but does not include the service circuit from the point of connection with the secondary circuit to the Point of Delivery. Developments: \$1,460 per Lot (I) The Basic Cost for all other Developments will be computed from the rates listed in this Schedule for Service Circuits, Secondary Circuits, Transformers and Primary Circuits. 2) "Cost Reductions," "Customer-Requested Costs, and "Share of Previous Extension" are described under Rules for Individual Customers. 3) "Extension to development" is the line extension between the Company's existing energized electric facilities and the boundary of the development. The Rules for Individual Customers apply to the extension to the development. In lieu of a cash payment of the Basic Cost in a Development, the Company will accept С. a letter of credit, a contractor's performance bond, or another credit instrument agreeable to the Company for \$1,460 per lot upon execution of a written agreement (I) with the Developer. The agreement shall prescribe the requirements for such a credit instrument and shall permit the face amount of the instrument to be reduced annually as new customers are connected within the Development. The developer will provide ditching within the Development. d. There will be no charge to the builder for the installation of the Service Circuit to serve (D) a duplex or multiplex dwelling. March 9, 2020 Issued Effective May 1, 2020 Issued by Avista Corporation

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	AVISTA CORPORATION dba Avista Utilities	
	SCHEDULE 51 – continued	•
e.	A Developer who pays the extension cost described in annually for each permanent Customer connected with first five years after the extension is completed. The C attempt to inform the bearer of the certificate when a will pay the refund to the bearer of the Extension Certific Company for payment and the connection of the priverified.	nin the Development during the ompany will make a reasonable refund is due. The Company cate when it is presented to the
	For Developers who have made a cash payment to the the development, the sum of all refunds shall not exce the Developer or \$1,460 per lot multiplied by the numb developer must apply for the refunds before the line ex	ed the total Basic Cost paid by er lots, whichever is less. The
f.	In a Development where primary taps may be required adequate service or where the loads are not clearly deto install only an initial Primary Circuit through the Developer.	efined, the Company may elect velopment (no Transformers or ers will be used to establish the
	The permanent Customer on each lot must meet the for the extension into the lot, except they will not pay a Circuit through the Development or a share of pre Development. The applicable Allowance will be creat serve the permanent Customer. The Developer will be the Allowance not granted or applied to the permanent	share of the cost of the Primary evious extensions outside the dited first to the Basic Cost to be refunded only the portion of
5. RULES	S FOR COMMERCIAL AND INDUSTRIAL CUSTOMERS	3
a.	Both the General Rules and the following rules appl individual Commercial and Industrial customers.	y to Line Extensions to serve
b.	Single-Phase Extensions: For Customers who may determined by the Company, before the start of cor submit a written application for service and pay an e which is computed as follows:	struction, the Customer must
	Basic Cost	
	- Allowance	
	 + Customer-Requested Costs - Cost Reductions 	
	- (one) Design Fee of \$150 (if paid)	
	+ Share of Previous Extension	
	= Extension cost	
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	AVISTA CORPORATION dba Avista Utilities	
	SCHEDULE 51 - continued 1) All terms are described in Section 3.b. and the Bas 7. The amount of the Allowance will be determined based on the Company's estimate of the Custor usage (delivered by Avista) and an allowance per service schedule.	d individually for each Customer omer's annual metered energy
C.	When two or more Customers apply concurrently for se Extension, each will receive an Allowance up to their Estimated Extension Cost. Allowances shall be grant of the current project and not against any part of an ea	r proportion of the Total ed only against the costs
	The Allowance will be the Total Estimated Extension Allowance by Schedule multiplied by the Customer's usage (delivered by Avista), whichever is less:	
	ALLOWANCE BY SERVICE SCHEDULE	
	Schedule 11 or 12: \$0.17242 per kWh Schedule 21 or 22: \$0.14660 per kWh Schedule 31 or 32: \$0.17817 per kWh	
	Exception: The Company will not grant an imm Company, in its sole judgement, determines that the lo in service less than five years. If an Allowance is service is installed, the Customer is eligible to receive a when annual metered energy usage (delivered by measured. Any refund of Customer Allowance mu Customer within five years of service installation.	bad is unknown, or will be not provided at the time refund of their Allowance y Avista) is known and
	Undeveloped Commercial and Industrial Lots: A d neighboring undeveloped lots separated by no more ownership or legal control of a single party as determ General Rules, the Rules for Commercial and Ind following apply to line extensions within commercial Before Company facilities will be installed, the devel application for service and a copy of the plat as approv depicting dedicated utility easements approved by the	than streets and under the ined by the Company. The lustrial Customers and the or industrial developments. loper must submit a written yed by the governing agency
d.	A developer requesting a Line Extension to one or more or industrial lots, where the future occupant and estimat (delivered by Avista) are unknown, will be required to advance all costs associated with such Line Extension. be referred to as the Developer portion of the Line Exte a Primary Circuit. The subsequent Customer requess Extension to the facility will be granted an Allowance metered energy usage (delivered by Avista) of the facil applied first to the Customer portion of the Line Exte Allowance may be applied to the Developer portion of	ated metered energy usage to pay to the Company in Such Line Extension will nsion and may include only ting completion of the Line based upon the estimated ity. The Allowance will be ension and any remaining

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	AVISTA CORPORATION dba Avista Utilities		
SCHEDULE 51 - continued			
7. DEF	DEFINITIONS AND CHARGES (listed alphabetically)		
a.	"Customer" is any individual, partnership, co agency, political subdivision, municipality or oth		
b,	"Dedicated Utility Easements" are designated development which have been approved by the government planning department and are ded for the purpose of construction, reconstruction, including the inspection of those utilities at re removal of brush and trees that may interfere operation of those utilities.	servin icated mainte easona	g utility companies and the local to the serving utility companies nance and operation of utilities, ble times and the trimming or
C.	"Design Fee" is a \$150.00 payment to the Co Line Extension, Conversion, or Relocation, in a design. A Design Fee may be collected fo Primary Circuit, or Relocation of Primary Circuit a questionable nature. Design Fees may be Customer requests more than one design.	idvance r any t that is	e of the Company preparing the Line Extension, Conversion of unusually large, complex, or of
d	"Extension Certificate" is a transferable certificate certain refunds. Certificates will be issued to all of including Developers. The conditions under win this Schedule and on the Certificate.	Custom	ners paying for a Primary Circuit,
e,	"Point of Delivery" is the location on the Custo Service conductors and the Customer's service a common point to permit a single meter insta designated by the Company.	entran	ce conductors are connected at
f.	"Primary Circuit" is the electrical facility betwee primary facilities and the proposed Transformer operated at 2,400 to 20,000 volts to ground and supporting structures, conduit and trench. The be computed using the following rates.	r. The d may i	Primary Circuit is single phase nclude conductors, connectors,
		o per Co per foo	ustomer t
		per Ci per fo	ustomer ot
Issued	March 9, 2020 Effectiv	ve N	lay 1, 2020
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	AVISTA CORPORATION dba Avista Utilities	
	SCHEDULE 51 - continued	
g.	"Secondary Circuit" is the electrical facility from the handhole or connectors from which one or more S Secondary Circuit is single phase, is operated at less may include conductors, connectors, conduit, handho of the Secondary Circuit shall be computed using the f	ervice Circuits originate. The s than 600 volts to ground and les and ditch. The Basic Cost
	Single-Phase Underground Secondary Circuit: Fixed Costs: \$428 per cust Variable Costs: \$10.47 per fo	
	Single-Phase Overhead Secondary Circuit: Fixed Costs: \$1,732 per cu	stomer (R)
h.	"Service Circuit" is the electrical facility between connectors, or handhole and the Point of Delivery for The Service Circuit is single phase, is operated at les may include conductors, connectors, conduit, and construction Service Circuit shall be computed using the following ra- meters and metering facilities which are used by the C	a single Customer or building. s than 600 volts to ground and litch. The Basic Cost of the ates. These rates do not include
	Single Phase Overhead Service Circuit: Variable Costs: \$3.74 per foo	: (R)
	Single Phase Underground Service Circuit: Variable Costs: \$9.54 per foo	(1)
i.	"Transformer" Basic Cost shall be computed using the transformers.	following rates for single phase
	Single Phase Overhead Transformer Costs: Single Phase Padmount Transformer Costs:	\$2,242 per Customer(R)\$3,546 per Customer(I)
° j .	"Underground Facilities" may include primary cable, secondary and service connections, surface-type (pad- pads, enclosures, switch gear, terminations, equipment or duct where necessary. These facilities will be owner the Company unless otherwise provided for by agreem	mount) Transformers, concrete protective barriers and conduit ed, operated and maintained by
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