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# BEFORE THE WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

### CASCADE NATURAL GAS CORPORATION

**Excess Deferred Income Tax** 

CNGC WUTC Advice No. W19-09-04 / UG-\_\_\_\_\_ September 13, 2019

### CASCADE NATURAL GAS CORPORATION

#### **EXHIBIT A**

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### CASCADE NATURAL GAS CORPORATION 2019 Protected Rate Allocation

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	Current	Proposed
Protected	\$ (2,018,043)	\$ (2,069,021)

Rate Schedule	503	504	505	511	570	663	Total
Current Sch 581 Rates	(0.00717)	(0.00551)	(0.00349)	(0.00286)	(0.00106)	(0.00063)	
% change (same for each sch)	12.40575%	12.40575%	12.40575%	12.40575%	12.40575%	12.40575%	
Proposed Rate Increment	\$ (0.00806)	\$ (0.00619)	\$ (0.00392)	\$ (0.00321)	6 (0.00119) \$	(0.00071)	
Proposed Tax Costs Refunded	\$(1,017,546)	\$ (566,291)	\$ (51,758)	\$ (47,955)	(2,841) \$	(382,631)	\$ (2,069,021)
Proposed Rate Adjustment	\$ (0.00089)	\$ (0.00068)	\$ (0.00043)	\$ (0.00035)	6 (0.00013) \$	(0.00008)	
Proposed Volumes	126,254,322	91,432,236	13,193,653	14,916,789	2,384,124	540,320,074	788,501,198

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#### Cascade Natural Gas Corporation Protected Amount of Change By Rate Schedule Based Upon the Twelve Months Ended 7/31/19 State of Washington

						Per Therm		
Line		Rate	Average	Forecasted	Actual	Cost	Amount of	
No.	Description	Schedule	# of Bills	Therms Sold	Revenue	Change	Change	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
	CORE MARKET RATE	T RATE SCHEDULES						
1	Residential	503	190,130	126,254,322	109,651,123	(0.00089)	(112,302.28)	-0.10%
2	Commercial	504	26,357	91,432,236	71,195,921	(0.00068)	(62,499.00)	-0.09%
3	Industrial Firm	505	477	13,193,653	8,775,211	(0.00043)	(5,712.33)	-0.07%
4	Large Volume	511	86	14,916,789	8,617,203	(0.00035)	(5,292.54)	-0.06%
5	Industrial Interruptible	570	8	2,384,124	1,223,950	(0.00013)	(313.51)	-0.03%
6	Subtotal Core		217,058	248,181,124	199,463,408		(186,120)	
	NONCORE MARKET R	ATE SCHE	DULES					
7	Distribution	663	193	540,320,074	19,318,813	\$ (0.00008)	(42,229)	
8	Special Contracts	9xx	7	192,416,786	3,825,626	\$ -		
9	Subtotal Non-core		200	732,736,860	23,144,439	\$ (0)	(42,229)	
	•		•			-	•	
10	CORE & NON-CORE		217,258	980,917,984	222,607,847	\$ -	(228,349)	-0.10%

## Cascade Natural Gas Corporation PROTECTED TYPICAL MONTHLY BILL BY CLASS State of Washington

Line No.	Description (a)	Typical Monthly Therm Use (b)	vg Bill @ /19 Rates (c)	Present Filing Changes (d)	roposed pical Bill (e)	Percent Change (f)
1	Residential (503)	55	\$ 48.06	\$ (0.05)	\$ 48.01	-0.10%
2	Commercial (504)	289	\$ 225.10	\$ (0.20)	\$ 224.90	-0.09%
3	Industrial (505)*	N/A	\$ 0.66511	\$ (0.00043)	\$ 0.66468	-0.07%
4	Large Vol Service (511)*	N/A	\$ 0.57768	\$ (0.00035)	\$ 0.57733	-0.06%
5	Interruptible (570)*	N/A	\$ 0.51338	\$ (0.00013)	\$ 0.51324	-0.03%
6	Distribution (663)*	N/A	\$ 0.03575	\$ (0.00008)	\$ 0.03568	-0.22%

<sup>\*</sup> The large variation among customers in the Industrial and Interruptible customer classes renders average consumption numbers meaningless, therefore only per therm figures have been listed.

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## Cascade Natural Gas Corporation PROTECTED DERIVATION OF PROPOSED RATE ADJUSTMENT State of Washington

	Revised	503	504	505	511	570	663
Line		Residential	Commercial	Firm Indust	Large Vol	Interruptible	Dist. Trans. Service
No.	Description	Customers	Customers	Customers	Customers	Customers	Cutomers
1	Protected Rate Effective 11/1/2018	(\$0.00717)	(\$0.00551)	(\$0.00349)	(\$0.00286)	(\$0.00106)	(\$0.00063)
	Proposed Incremental Change						
2	Residential (503)	(\$0.00089)					
3	Commercial (504)		(\$0.00068)				
4	Firm Industrial (505)			(\$0.00043)			
5	Large Vol Service (511)				(\$0.00035)		
6	Interruptible (570)					(\$0.00013)	
7	Transpotration Service (663)						(\$0.00008)
	Total Proposed Rate	(\$0.00806)	(\$0.00619)	(\$0.00392)	(\$0.00321)	(\$0.00119)	(\$0.00071)
	Schedule 581 - Proposed Rate	(0.00806)	(0.00619)	(0.00392)	(0.00321)	(0.00119)	(0.00071)

### CASCADE NATURAL GAS CORPORATION 2019 Unprotective Tax Cost Allocation

	Current	Proposed
Unprotected	\$ (869,314)	\$ (769,135)

Rate Schedule	503		504	505	511	570	663	Total
Current Unpro. Tax Rates	(0.00334)		(0.00256)	(0.00162)	(0.00133)	(0.00049)	(0.00029)	
% change (same for each sch)	-10.02481%		-10.02481%	-10.02481%	-10.02481%	-10.02481%	-10.02481%	
Proposed Tax Increment	\$ (0.00301)	\$	(0.00230)	\$ (0.00146)	\$ (0.00120)	\$ (0.00044) \$	(0.00026)	
Proposed Tax Costs Collected	\$ (379,416)	\$	(210,602)	\$ (19,231)	\$ (17,850)	\$ (1,051) \$	(140,985)	\$ (769,135)
Proposed Rate Adjustment	0.00033		0.00026	0.00016	0.00013	0.00005	0.00003	
Proposed Volumes	126,254,322	l	91,432,236	13,193,653	14,916,789	2,384,124	540,320,074	788,501,198

# Cascade Natural Gas Corporation UNPROTECTED TAX AMOUNT OF CHANGE BY RATE SCHEDULE Based Upon the Twelve Months Ended 7/31/19 State of Washington

						Per Therm	
Line		Rate	Average	Forecasted	Actual	Tax	Amount of
No.	Description	Schedule	# of Bills	Therms Sold	Revenue	Change	Change
	(a)	(b)	(c)	(d)	(e)	(g)	(h)
	CORE MARKET RATE	SCHEDULI		•	•		
1	Residential	503	190,130	126,254,322	109,651,123	0.000335	42,273.55
2	Commercial	504	26,357	91,432,236	71,195,921	0.000257	23,465.00
3	Industrial Firm	505	477	13,193,653	8,775,211	0.000162	2,142.67
4	Large Volume	511	86	14,916,789	8,617,203	0.000133	1,988.85
5	Industrial Interruptible	570	8	2,384,124	1,223,950	0.000049	117.11
6	Subtotal Core		217,058	248,181,124	199,463,408		69,987
	NONCORE MARKET R	ATE SCHE	DULES				
7	Distribution	663	193	540,320,074	19,318,813	0.000029	15,708
8	Special Contracts	9xx	7	192,416,786	3,825,626	0.000000	
9	Subtotal Non-core 200 732,73		732,736,860	23,144,439		15,708	
	•		•	-			
10	CORE & NON-CORE		217,258	980,917,984	222,607,847		85,695

## Cascade Natural Gas Corporation UNPROTECTED TAX PROPOSED TYPICAL MONTHLY BILL BY CLASS State of Washington

Line No.	Description (a)	Typical Monthly Therm Use (b)	Avg Bill @ 4/1/19 Rates (c)	Present Filing Changes (d)	Proposed Typical Bill (e)	Percent Change (f)
1	Residential (503)	55	\$48.06	\$0.02	\$48.08	0.04%
2	Commercial (504)	289	\$225.10	\$0.07	\$225.18	0.03%
3	Industrial (505)	N/A	\$0.66511	\$0.00016	\$0.66527	0.02%
4	Industrial Lg Vol (511)	N/A	\$0.57768	\$0.00013	\$0.57782	0.02%
5	Interruptible (570)	N/A	\$0.51338	\$0.00005	\$0.51342	0.01%
6	Distribution (663)	N/A	\$0.03575	\$0.00003	\$0.03578	0.08%

<sup>\*</sup> The large variation among customers in the Industrial and Interruptible customer classes renders average consumption numbers meaningless, therefore only per therm figures have been listed.

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### Cascade Natural Gas Corporation UNPROTECTED TAX DERIVATION OF PROPOSED RATE ADJUSTMENT State of Washington

	State of Washington										
	Revised	503	504	505	511	570	663				
Line		Residential	Commercial		0	Interruptible					
No.		Customers	<u>Customers</u>	Customers	Customers	Customers	Customers				
1	Unprotected Rate Adjustment Effective 11/1/2018	(\$0.00334)	(\$0.00256)	(\$0.00162)	(\$0.00133)	(\$0.00049)	(\$0.00029)				
	Proposed Incremental Change										
2	Residential	0.00033									
3	Commercial		\$0.000257								
4	Industrial Firm			\$0.000162							
5	Large Volume				\$0.000133						
6	Interruptible - CORE					\$0.000049					
7	Non-Core Customers						\$0.000029				
8	Total Schedule 582 Proposed Rate	(\$0.003005)	(\$0.002303)	(\$0.001458)	(\$0.001197)	(\$0.000441)	(\$0.000261)				