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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 62
SMALL POWER PRODUCTION AND COGENERATION SCHEDULE
WASHINGTON

AVAILABLE:

In all the electric territory served by Avista in the State of Washington.

AVAILABILITY/APPLICABILITY:

This schedule is applicable to any individual, partnership, corporation, association, governmental agency, political subdivision, municipality, or other entity (the "Customer") installing, owning and generating electricity at a facility directly interconnected with Avista's system in the State of Washington where: a) the facility is a Qualifying Facility ("QF"), meaning either a cogeneration facility or a small power production facility, pursuant to Section 201 of the Public Utility Regulatory Policies Act of 1978 and defined in WAC Chapter 480-106, b) output is offered for sale to Avista pursuant to WAC Chapter 480-106, and c) the facility installed generation capacity is five (5) megawatts alternating current (AC) or less. Avista's contracting procedures and standard contract provisions filed with the Commission shall be used where applicable. All agreements are subject to regulatory approvals. (T) (T) (D)(N) (N)

POWER RATES:

Avista will pay the following avoided cost rates for delivered electricity:

(1) Standard Power Rates - Standard Power Rates shall apply to Customers agreeing to supply all QF output to Avista. The rate shall be fixed for the term of the agreement, shall be paid in United States dollars based on megawatt-hour (or partial megawatt-hour) production over the term, and shall be in accordance with the following: (T) (K) (N)

(a) Total payment to Qualifying Facility will be the summation of the energy payment and the applicable capacity payment (if any) on a per-MWh basis. A levelized payment over the term of the contract, where applicable, will be calculated using the Company's then-current Commission-authorized weighted average cost of capital.

(b) Capacity Value for a given Qualifying Facility is based on the capacity contribution of a similar resource category from the latest integrated resource plan (IRP). 7x24 assumes resource provides its maximum delivery rate during the winter on-peak period.

(c) Energy shaping factors are applied to all energy delivery payments during the year. Payment in each month will be the product of the annual applicable rate (on-/off-peak) and the shaping factor. (N)

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SCHEDULE 62A
SMALL POWER PRODUCTION AND COGENERATION SCHEDULE

(N)

First Delivery 2020

Year	Flat 7X24 Energy $/MWh	On-Peak Energy $/MWh	Off-Peak Energy $/MWh	Capacity Value $/kW/Mo	Capacity Value ($/MWh)		
					Flat 7x24	Solar	Wind
2020	18.93	21.18	15.91	6.515	8.93	0.00	0.00
2021	19.17	21.19	16.48	6.515	8.93	0.00	0.00
2022	20.48	22.47	17.82	6.515	8.93	0.00	0.00
2023	23.42	25.43	20.75	6.515	8.93	0.00	0.00
2024	25.27	27.13	22.80	6.515	8.93	0.00	0.00
2025	25.71	27.34	23.53	6.515	8.93	0.00	0.00
2026	27.04	28.51	25.07	6.515	8.93	0.00	0.00
2027	29.68	30.97	27.96	6.515	8.93	0.00	0.00
2028	31.70	32.82	30.21	6.515	8.93	0.00	0.00
2029	34.76	35.72	33.48	6.515	8.93	0.00	0.00
2030	36.97	37.99	35.62	6.515	8.93	0.00	0.00
2031	37.93	38.91	36.62	6.515	8.93	0.00	0.00
2032	40.32	41.46	38.79	6.515	8.93	0.00	0.00
2033	41.67	42.84	40.11	6.515	8.93	0.00	0.00
2034	43.46	44.66	41.87	6.515	8.93	0.00	0.00

First Delivery 2021

Year	Flat 7X24 Energy $/MWh	On-Peak Energy $/MWh	Off-Peak Energy $/MWh	Capacity Value $/kW/Mo	Capacity Value ($/MWh)		
					Flat 7x24	Solar	Wind
2021	19.17	21.19	16.48	7.283	9.98	0.00	0.00
2022	20.48	22.47	17.82	7.283	9.98	0.00	0.00
2023	23.42	25.43	20.75	7.283	9.98	0.00	0.00
2024	25.27	27.13	22.80	7.283	9.98	0.00	0.00
2025	25.71	27.34	23.53	7.283	9.98	0.00	0.00
2026	27.04	28.51	25.07	7.283	9.98	0.00	0.00
2027	29.68	30.97	27.96	7.283	9.98	0.00	0.00
2028	31.70	32.82	30.21	7.283	9.98	0.00	0.00
2029	34.76	35.72	33.48	7.283	9.98	0.00	0.00
2030	36.97	37.99	35.62	7.283	9.98	0.00	0.00
2031	37.93	38.91	36.62	7.283	9.98	0.00	0.00
2032	40.32	41.46	38.79	7.283	9.98	0.00	0.00
2033	41.67	42.84	40.11	7.283	9.98	0.00	0.00
2034	43.46	44.66	41.87	7.283	9.98	0.00	0.00

(N)

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Patrick D. Ehrbar
By Patrick Ehrbar, Director, Regulatory Affairs

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SCHEDULE 62B
SMALL POWER PRODUCTION AND COGENERATION SCHEDULE

First Delivery 2022

(N)

Year	Flat 7X24 Energy $/MWh	On-Peak Energy $/MWh	Off-Peak Energy $/MWh	Capacity Value $/kW/Mo	Capacity Value ($/MWh)		
					Flat 7x24	Solar	Wind
2022	20.48	22.47	17.82	8.179	11.20	0.00	0.00
2023	23.42	25.43	20.75	8.179	11.20	0.00	0.00
2024	25.27	27.13	22.80	8.179	11.20	0.00	0.00
2025	25.71	27.34	23.53	8.179	11.20	0.00	0.00
2026	27.04	28.51	25.07	8.179	11.20	0.00	0.00
2027	29.68	30.97	27.96	8.179	11.20	0.00	0.00
2028	31.70	32.82	30.21	8.179	11.20	0.00	0.00
2029	34.76	35.72	33.48	8.179	11.20	0.00	0.00
2030	36.97	37.99	35.62	8.179	11.20	0.00	0.00
2031	37.93	38.91	36.62	8.179	11.20	0.00	0.00
2032	40.32	41.46	38.79	8.179	11.20	0.00	0.00
2033	41.67	42.84	40.11	8.179	11.20	0.00	0.00
2034	43.46	44.66	41.87	8.179	11.20	0.00	0.00

Monthly Energy Shaping Factors					
Jan	120%	**May**	50%	**Sep**	125%
Feb	109%	**Jun**	52%	**Oct**	110%
Mar	89%	**Jul**	110%	**Nov**	117%
Apr	67%	**Aug**	124%	**Dec**	126%

(N)

(M)

(2) Short-Term Power Rate - The Short-Term Power Rate shall apply to Customers eligible under this schedule agreeing to supply all QF output to Avista under an agreement with a continuous delivery term of less than one (1) year. The Short-Term Power Rate for any month shall be the lower of: a) the Standard Power Rate in effect at the time of the delivery, b) 85 percent (85%) of the Powerdex Hourly Mid-Columbia ("Mid-C") Index for electricity in effect at the time of the delivery, or c) 85 percent (85%) of the monthly average of the Powerdex Hourly Mid-C Index for installations without a meter capable of providing hourly reads; provided, however, that during any hours in which the Mid-C Index price is less than zero, the Market Energy Price shall mean 115 percent (115%) of such index price. Where the Powerdex Mid-C Index ceases to exist, and a successor exists, the successor index will be used. Where no successor exists, another index shall be agreed to by the parties. The rate shall be paid in United States dollars based on the megawatt-hour (or partial megawatt-hour) production over the term.

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SCHEDULE 62C
SMALL POWER PRODUCTION AND COGENERATION SCHEDULE

(3) As-Available Power Rate – The As-Available Power Rate shall apply to Customers providing QF output to Avista on an as-available basis. For Customers that elect to reduce their net delivery, such that the Company will purchase the net output of their generating facility measured on a near-real time basis, the generation may only be netted against the load at the location of the generating facility and supplied through a single meter. Generation may not be netted against or aggregated to any other facility, premise, or meter. (M)

The As-Available Power Rate shall be 85 percent (85%) of the Powerdex Hourly Mid-Columbia ("Mid-C") Index for electricity or, for installations without a meter capable of providing hourly reads, 85 percent (85%) of the monthly average of the Powerdex Hourly Mid-C Index; provided, however, that during any hours in which the Mid-C Index price is less than zero, the Market Energy Price shall mean 115 percent (115%) of such index price. Where the Powerdex Mid-C Index ceases to exist, and a successor exists, the successor index will be used. Where no successor exists, another index shall be agreed to by the parties. The rate shall be paid in United States dollars based on the megawatt-hour (or partial megawatt-hour) production over the term. (C) (C) (M)

SCHEDULES OF ESTIMATED AVOIDED COSTS (N)

Year	Flat Energy $/MWh	On-Peak Energy $/MWh	Off-Peak Energy $/MWh	Capacity Value $/kW/Yr	Capacity Value Flat 7x24 $/MWh	Capacity Value Solar $/MWh	Capacity Value Wind $/MWh
2020	18.93	21.18	15.91	0.00	0.00	0.00	0.00
2021	19.17	21.19	16.48	0.00	0.00	0.00	0.00
2022	20.48	22.47	17.82	0.00	0.00	0.00	0.00
2023	23.42	25.43	20.75	0.00	0.00	0.00	0.00
2024	25.27	27.13	22.80	0.00	0.00	0.00	0.00
2025	25.71	27.34	23.53	0.00	0.00	0.00	0.00
2026	27.04	28.51	25.07	0.00	0.00	0.00	0.00
2027	29.68	30.97	27.96	170.76	19.49	0.00	0.00
2028	31.70	32.82	30.21	174.18	19.88	0.00	0.00
2029	34.76	35.72	33.48	177.66	20.28	0.00	0.00
2030	36.97	37.99	35.62	181.22	20.69	0.00	0.00
2031	37.93	38.91	36.62	184.84	21.10	0.00	0.00
2032	40.32	41.46	38.79	188.54	21.52	0.00	0.00
2033	41.67	42.84	40.11	192.31	21.95	0.00	0.00
2034	43.46	44.66	41.87	196.15	22.39	0.00	0.00
2035	45.37	46.76	43.51	200.08	22.84	0.00	0.00
2036	47.75	49.09	45.95	204.08	23.30	0.00	0.00
2037	50.90	52.33	48.99	208.16	23.76	0.00	0.00
2038	53.51	55.02	51.50	212.32	24.24	0.00	0.00
2039	56.26	57.85	54.14	216.57	24.72	0.00	0.00

(N)

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